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May 16, 1997

Mary L. Cottrell, Secretary
Department of Public Utilities
100 Cambridge Street, 12th Floor
Boston, MA 02202

RE: Restructuring Settlement Agreement between the Attorney General,
Division of Energy Resources, Eastern Edison Company, and
Montaup Electric Company
D.P.U. 96-100, D.P.U. 96-24, and D.P.U. 97-43

Dear Secretary Cottrell:

The Attorney General and the Commonwealth of Massachusetts Division of Energy Resources ("DOER"), Northeast Energy and Commerce Association, Competitive Power Coalition, Northeast Energy Efficiency Council, Conservation Law Foundation, Retailers Association of Massachusetts, The Energy Consortium, American National Power and Intercontinental Energy Corporation¹ have reached a restructuring Settlement Agreement ("Settlement") with Eastern Edison Company ("Eastern Edison") and Montaup Electric Company ("Montaup") (together, the "Settling Parties") designed to provide a resolution of issues presented in the industry restructuring dockets D.P.U. 96-100, D.P.U.96-24 and D.P.U. 97-43. This Settlement, once approved by the Department, would require a restructuring of the EUA System in furtherance of the competitive market structures found appropriate by the Department and would implement *Consumers First* (the restructuring plan of the Attorney General) and the restructuring plan of the DOER as applied to Eastern Edison and its affiliates in the EUA System. The Settlement includes a requirement for a voluntary filing by Montaup to separate its generation business from its transmission business, a voluntary commitment to divest Montaup's generation business, a proposal for the jurisdictional separation between transmission facilities subject to Federal Energy Regulatory Commission's ("FERC") jurisdiction and distribution facilities subject to the Department's jurisdiction, and the assurance of stranded cost recovery by Montaup and Eastern Edison.

This Settlement also resolves all ratemaking issues for Eastern Edison and assures that Eastern Edison's rates to retail customers comply fully with the requirements of *Consumers First*.

¹ Each of the Settling Parties has signed (1) a Joint Motion for Approval, (2) the Restructuring Settlement Agreement and (3) the Wholesale Stipulation and Agreement.

Finally, this Settlement resolves other issues necessary to implement retail choice for Eastern Edison's customers on the Retail Access Date, which is defined as the later of January 1, 1998 or the date when retail access is made available to all customers of the investor-owned electric utilities in Massachusetts. It is expressly understood by the Settling Parties, however, that this Settlement does not bind them as to issues that are not explicitly raised and agreed upon herein or the details of implementing the terms and conditions hereof.

In anticipation of retail access and as an educational process for Eastern's customers, the Company will implement the unbundled tariffs included in Volume 1 as Attachment 1 starting on July 1, 1997. These unbundled tariffs are tendered for the Department's review and approval, and are proposed to replace the unbundled tariffs the Company submitted to the Department on March 14, 1997 in D.P.U 97-43 in compliance with the Department's directives. Eastern's unbundled tariffs would be divided into the following components: distribution/access charges designed to collect distribution facilities costs, access costs, and conservation costs; transmission charges designed to recover transmission costs and a generation charge designed to recover test-period, average fuel and an allowance of purchased power costs. Eastern would roll its current purchased power factors into base rates and eliminate future rate adjustments for changes in purchased power costs.

As of January 1, 1998, Eastern also has the option to accelerate the retail access date to its customers. On the retail access date, Eastern will implement the retail delivery tariffs, with a standard offer option for customers that do not choose a competitive supplier. Eastern's retail delivery rates include four components. The distribution and access charges will be included in distribution charges, the transmission charge will be billed in a separate transmission service cost adjustment, and the standard offer charge will be billed separately to customers taking standard offer service. These retail delivery tariffs included in Volume 1 as Attachment 2 are filed for the Department's review and approval.

Under its existing service agreement with Montaup, Eastern Edison is an all-requirement contract customer. The Settlement includes a wholesale rate stipulation and agreement which provides full recovery of the costs stranded by the termination of this contract. The contract termination charge (CTC), capped at 3.04 cents per kilowatthour, would recover Eastern Edison's 59.02 percent proportionate share of Montaup's total contract termination costs and would apply to all kWh delivered to consumers of electricity in Eastern Edison's service area, whether or not they are current customers of the Company. The CTC formula included in Volume 1, Attachment 3, Appendix 1 is included for informational purposes.

By July 1, 1997, Montaup would file a plan with the Department and the Federal Energy Regulatory Commission to implement full divestiture of generating properties. Montaup would credit all proceeds from the divestiture as a direct offset to the CTC. As an incentive to reduce the CTC, the Settling Parties have agreed on a mitigation incentive mechanism which provides additional compensation to Montaup when the unadjusted CTC is reduced below 3.04 cents per kilowatthour.

In accordance with the wholesale stipulation and agreement, standard offer service would be obtained by Eastern Edison through a competitive solicitation and would be available to all of the Company's retail customers. Eastern Edison would provide standard offer service at fixed prices increasing from 2.8 cents per kilowatthour on the retail access date to 5.1 cents, subject to fuel changes, during a transition period from the retail access date through December 31, 2004. Once a competitive supplier is selected, a customer may not return to standard offer service with an exception for certain customers during the first year of retail access. The standard offer bidding process included in Attachment 7 is rendered for the Department's review and approval.

Under the wholesale stipulation and agreement, Eastern Edison would enter into a network integration transmission service agreement for transmission service using Montaup's Open Access Transmission Tariff. The network integration transmission service agreement incorporates a stipulation for ongoing recovery of the CTC in order for transmission to remain available for retail access.

Another major provision of the Settlement, included in Attachment 9, commits Montaup to nitrogen oxide and sulfur dioxide emissions reductions at its Somerset generating facility and its ownership share at Canal Unit No. 2, without restricting environmental regulators' authority to impose new standards. Another environmental benefit built into the Settlement is an annual increase from today's expenditures for DSM and renewables programs. The DSM programs would include low-income residential programs. The Department would decide the appropriate level for ongoing DSM programs and renewables after 2001.

Finally, the Settlement calls for the Department to approve the existing line of demarcation between Montaup's transmission and Eastern's distribution facilities. Attachment 10 contains an analysis based on FERC's seven-factor test and concludes that the current arrangements between Montaup and Eastern are sufficient to delineate between FERC and Department jurisdiction.

The accompanying filing is organized as follows:

Joint Motion for Approval of Offer of Settlement

The Restructuring Settlement Agreement

Attachment 1 - Eastern Edison's unbundled tariffs that will be effective until the Retail Access Date together with the supporting documentation. The Settling Parties request the Department's approval of these tariffs by June 30, 1997 so that informational billings to customers may begin.

Attachment 2 - Eastern Edison's retail delivery tariffs with the Standard Offer option that will be effective on and after the Retail Access Date. The Settling Parties request the Department's approval of these tariffs by June 30, 1997 so that FERC can take appropriate action on Attachment 3, particularly the retail recovery mechanism for Montaup's termination charges.

Attachment 3 - Montaup's Stipulation and Wholesale Agreement with Eastern Edison. Montaup intends to file this Agreement with FERC on June 1, 1997 to accommodate a January 1, 1998 retail access date.

Attachment 4 - revised Terms and Conditions ("T&C") for Eastern Edison that reflect changes to Eastern Edison's T&C associated with its change to an unbundled distribution company, and which set forth the requirements for customers taking retail access. Eastern Edison will submit this document in the generic proceeding to be conducted by the Department.

Attachment 5 - A description of Eastern Edison's implementation of a storm fund and documents supporting unfunded deferred income taxes and FAS 106 amortization. The Settling Parties request Department approval of these items by June 30, 1997.

Attachment 6 - Eastern Edison's performance standards under retail delivery rates. The Settling Parties request the Department's approval of these performance measures to ensure no degradation of service without the Company experiencing a financial penalty. If more stringent performance standards are established by the Department for all investor-owned utilities, the Company would agree willing to adopt the more stringent performance standards.

Attachment 7 - Eastern Edison's Term Sheet for Bidding Standard Offer Service including Fuel Index. The Settling Parties request the Department's approval by June 30, 1997 so that the bidding process can be implemented.

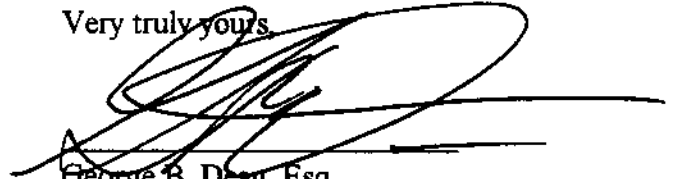
Attachment 8 - Eastern Edison's Terms, Conditions, and Settlement Process with Suppliers under Retail Delivery Rates. Eastern Edison will submit this document in the generic proceeding to be conducted by the Department.

Attachment 9 - Montaup's Emission Reductions from Somerset and Canal.

May 16, 1997

Attachment 10 - Eastern Edison's Jurisdictional Separation of Transmission and Distribution Facilities Pursuant to FERC Order 888 (seven-factor test). Eastern Edison will submit this document in the generic proceeding to be conducted by the Department. Further, Montaup intends to file this document with FERC on June 1, 1997 to accommodate a January 1, 1998 retail access date.

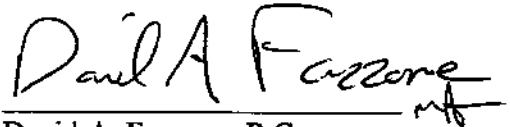
Very truly yours,



George B. Dean, Esq.
Assistant Attorney General



David L. O'Connor
Commissioner of Energy Resources



David A. Fazzone, P.C.
Counsel for
Eastern Edison Company and
Montaup Electric Company

Electric Utility Industry Restructuring Offer of Settlement

Volume 1

May 1997

**Massachusetts Department of Public Utilities
Docket Numbers — D.P.U. 96-100 and D.P.U. 96-24**



TABLE OF CONTENTS

Joint Motion for Approval of Offer of Settlement

Restructuring Settlement Agreement

Attachment 1	Eastern Edison Company -- Unbundled Rates and Supporting Documentation
Attachment 2	Eastern Edison -- Retail Delivery Rates and Supporting Documentation
Attachment 3	Montaup Electric Company -- Wholesale Stipulation and Agreement with Eastern Edison Company
Attachment 4	Eastern Edison Company -- Terms and Conditions with Customers under Retail Delivery Rates
Attachment 5	Eastern Edison Company -- Implementation of Storm Fund, Unfunded Deferred Income Taxes and FAS 106 Amortization
Attachment 6	Eastern Edison Company -- Performance Standards under Retail Delivery Rates
Attachment 7	Eastern Edison Company -- Term Sheet for Bidding Standard Offer Service including Fuel Index
Attachment 8	Eastern Edison Company -- Terms, Conditions, and Settlement Process with Suppliers under Retail Delivery Rates
Attachment 9	Montaup Electric Company -- Emission Reductions from Somerset and Canal
Attachment 10	Eastern Edison Company -- Jurisdictional Separation of Transmission and Distribution Facilities Pursuant to FERC Order 888

JOINT MOTION FOR APPROVAL OF OFFER OF SETTLEMENT

COMMONWEALTH OF MASSACHUSETTS
DEPARTMENT OF PUBLIC UTILITIES

Electric Utility Industry Restructuring

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D.P.U. Docket Nos. 96-100
and 96-24

JOINT MOTION FOR
APPROVAL OF OFFER OF SETTLEMENT

The undersigned hereby move that the Department of Public Utilities approve by June 30, 1997, the attached Offer of Settlement ("Settlement"). The Settlement has been agreed to by the undersigned parties. To the extent that the Department or member of the staff have questions concerning any terms of the Settlement, the undersigned parties request a hearing and Eastern Edison agrees to make witnesses available.

Electric Utility Restructuring
Motion for Approval of Settlement

D.P.U. Docket Nos.
96-100
96-24

A handwritten signature in black ink, appearing to read "George B. Dean", is written over a horizontal line.

George B. Dean
Assistant Attorney General
Chief, Regulated Industries Division
Office of the Attorney General
200 Portland Street
Boston, Massachusetts 02114

for

SCOTT HARSHBARGER
ATTORNEY GENERAL

May ¹⁸, 1997

Electric Utility Restructuring
Motion for Approval of Settlement

D.P.U. Docket Nos.
96-100
96-24

David O'Connor (not)

David L. O'Connor
Commissioner
Division of Energy Resources
100 Cambridge Street
15th Floor
Boston, Massachusetts 02202

May 14, 1997

Electric Utility Restructuring
Motion for Approval of Settlement

D.P.U. Docket Nos.
96-100
96-24



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May 16, 1997

Electric Utility Restructuring
Motion for Approval of Settlement

D.P.U. Docket Nos.
96-100
96-24

William C. Shuman
Name: NORTHEAST ENERGY AND COMMERCE
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May 5, 1997

Electric Utility Restructuring
Motion for Approval of Settlement

D.P.U. Docket Nos.
96-100
96-24



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May 16, 1997

Electric Utility Restructuring
Motion for Approval of Settlement

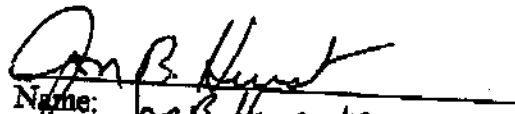
D.P.U. Docket Nos.
96-100
96-24

Neal B. Costello, Esq.
Name: Neal B. Costello, Esquire
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May 15, 1997

Electric Utility Restructuring
Motion for Approval of Settlement

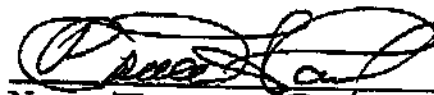
D.P.U. Docket Nos.
96-100
96-24


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May/5/1997

Electric Utility Restructuring
Motion for Approval of Settlement

D.P.U. Docket Nos.
96-100
96-24



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May~~14~~, 1997

Electric Utility Restructuring
Motion for Approval of Settlement

D.P.U. Docket Nos.
96-100
96-24

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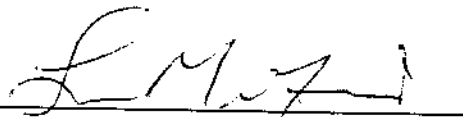
May 16, 1997

Electric Utility Restructuring
Motion for Approval of Settlement

D.P.U. Docket Nos.

96-100

96-24



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May 15, 1997

Electric Utility Restructuring
Motion for Approval of Settlement

DPU Docket Nos.
96-100
96-24

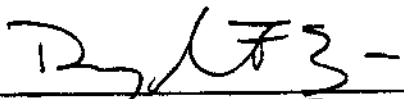


Ellen S. Roy
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May 16, 1997

Electric Utility Restructuring
Motion for Approval of Settlement

D.P.U. Docket Nos.
96-100
96-24


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May 16, 1997

RESTRUCTURING SETTLEMENT AGREEMENT

COMMONWEALTH OF MASSACHUSETTS
DEPARTMENT OF PUBLIC UTILITIES

)	
Electric Utility Industry Restructuring)	D.P.U. Docket Nos. 96-100 and 96-24
)	

RESTRUCTURING SETTLEMENT AGREEMENT

This Restructuring Settlement Agreement ("Settlement") is jointly sponsored by the Office of the Attorney General ("Attorney General"), the Division of Energy Resources ("DOER"), Montaup Electric Company ("Montaup"), and Eastern Edison Company ("Eastern"). The Settlement is designed to provide a resolution of issues presented in the industry restructuring Docket Nos. D.P.U. 96-100 (the Department's generic proceeding on electric utility restructuring) and D.P.U. 96-24 (Eastern's own restructuring proceeding). This Settlement, once approved by the Department, would require a restructuring of the EUA System in furtherance of the competitive market structure objectives of the Department and would implement *Consumers First* (the restructuring plan of the Attorney General) and the restructuring plan of the DOER as applied to Eastern and its affiliates in the EUA System. The Settlement includes a requirement for a filing by Montaup to separate its generation business from its transmission business, a voluntary commitment to divest Montaup's generation business through a sale or spinoff of 100 percent of that business, a request for approval of the jurisdictional separation between transmission facilities subject to the Federal Energy Regulatory Commission's ("FERC") jurisdiction and distribution

facilities subject to the Department's jurisdiction, and the assurance of stranded cost recovery by Montaup and Eastern. This Settlement also resolves all ratemaking issues for Eastern and assures that Eastern's rates to retail customers comply fully with the requirements of *Consumers First* and the restructuring plan of the DOER. Finally, this Settlement resolves other issues necessary to implement retail choice for Eastern's customers on the Retail Access Date which is defined as the later of January 1, 1998 or the date when retail access is made available to all customers of the investor-owned electric utilities in Massachusetts.

The parties to this Settlement recognize and fully understand that their mutual promises in this Settlement evidence the consideration they have extended to each other in their efforts to settle the issues of D.P.U. 96-24 in accordance with the principles articulated in D.P.U. 96-100. The willingness and ability of Eastern and Montaup to commit to and fulfill any and all of their obligations under this Settlement, including in particular the full divestiture of Montaup's generating business, are predicated and conditioned upon the commitments by the Attorney General, DOER and the Department to the recovery in full of Eastern's and Montaup's stranded costs, as set forth in this Settlement and in the wholesale rate settlement included in Attachment 3. The Settlement is designed to implement *Consumers First* and the restructuring plan of the DOER in a manner that is consistent with the proposals articulated by the Department in its orders in D.P.U. 96-100. It is further designed to ensure recovery of Eastern's access charge as part of its transition from a fully bundled, completely regulated electric utility to an unbundled distribution company in an emerging competitive industry.

The Settlement follows the outline of *Consumers First*. The parties have agreed on the following:

I. Price Reductions for Customers

Consumers First requires meaningful price reductions for all customers on the Retail Access Date. A ten percent reduction represents the minimum acceptable result under *Consumers First* and is a predicate of the Settlement. The parties agree that the Settlement will include a ten percent reduction accomplished through the following principles:

- a reduction in cost recovery through the initial access charge as compared with currently effective rates; and

- a fixed stream of standard offer prices to customers provided by suppliers in the market that begin at 2.8 cents per kilowatthour and continue at escalating prices thereafter.

The combination of these principles in the Settlement, when applied to Eastern, will produce a base rate freeze prior to the Retail Access Date, implement unbundled rates for Eastern commencing on July 1, 1997, and provide retail delivery tariffs with a standard offer option on the Retail Access Date. Eastern's unbundled tariffs that will be effective until the Retail Access Date, together with the supporting documentation, are included in Attachment 1. Eastern's retail delivery tariffs with the standard offer option that will be effective on and after the Retail Access Date are included in Attachment 2. Eastern's retail delivery tariffs contemplate the corporate separation of Montaup's generation and transmission businesses and recognize that Montaup will be paid the transmission rates established by FERC.

Under a separate wholesale rate settlement included in Attachment 3, Montaup's

wholesale Base Rates and Purchased Capacity Adjustment Clause factor ("PCAC") (Montaup Electric Company, FERC Electric Tariff, First Revised Volume No. 1) to Eastern will be frozen effective January 1, 1997 through the Retail Access Date, or through December 31, 2000 if the Retail Access Date has not yet occurred or Eastern has not otherwise terminated its all-requirements service under the wholesale tariff. Following the Retail Access Date, Montaup will cease providing Eastern all-requirements service under the wholesale tariff and Montaup will implement, and Eastern will pay, the contract termination charges set forth in that wholesale rate settlement.

The approval by FERC of the wholesale rate settlement is a condition to the effectiveness of this Settlement and to the provision of retail access by Eastern to its customers. Failure by FERC to approve the wholesale rate settlement as filed shall render this Settlement null and void and of no effect.

A. The Unbundled Rates Effective from July 1, 1997 Through the Retail Access Date

The unbundled rates included in Attachment 1 shall be phased in during the last six months of 1997 beginning on July 1, 1997 in accordance with the following terms:

1. Eastern's unbundled rates are divided into distribution charges, transmission charges, and generation charges. The distribution charges include Eastern's distribution costs including the conservation cost factors approved by the Department for calendar year 1996, and recovery of fixed costs currently recovered in Montaup's M-14 rate. The transmission charge includes transmission

costs billed to Eastern. The generation charge includes Eastern's fuel clause plus an allowance to approximate the variable costs currently associated with Montaup's purchased power expense recovered in Montaup's M-14 rate. Eastern's fuel clause will continue to operate as a fully reconciling charge during the effective period of the unbundled rates.

2. Eastern's unbundled rates will be used for billing purposes to provide information to customers.
3. Eastern will eliminate its Purchased Power Cost Adjustment ("PPCA") M.D.P.U. No. 245 as of January 1, 1997 and will roll PPCA into its base rates by adding the PPCA E-9R amount of (\$0.00501) per kilowatthour and the PPCA E-11 reconciliation adjustment of \$0.00096 per kilowatthour to base revenues. No further reconciliations of purchased power expense and revenues will be required after January 1, 1997, and any balance whether positive or negative will be retained or borne by Eastern and will not be refunded or collected from customers.
4. The unbundled rates shall remain in effect for all usage prior to the Retail Access Date, subject to Section I.C. below. The final balances in the fuel factor remaining after the Retail Access Date, whether positive or negative, shall be returned to or collected from customers in the first quarter after the Retail Access Date.
5. Eastern will eliminate its Conservation Cost Adjustment Clause ("CCA") M.D.P.U. No. 302 on January 1, 1997 and will roll CCA into its base rates by

adding the following amounts to base revenues:

R-1	\$0.00174 per kWh
R-2	\$0.00177 per kWh
R-3	\$0.00205 per kWh
R-4	\$0.00168 per kWh
G-1	\$0.00434 per kWh
G-2/T-2	\$0.00436 per kWh
G-4	\$0.00409 per kWh
G-5	\$0.00378 per kWh
G-6	\$0.00370 per kWh
H-1	\$0.00436 per kWh
H-2	\$0.00368 per kWh
W-1	\$0.00140 per kWh
A-6	\$0.00355 per kWh

The roll in will provide \$8,238,000 in annual base revenues.

6. Eastern will eliminate its Conservation Service Charge ("CSC") clause M.D.P.U.

No. 182 on January 1, 1997 and will roll CSC into its base rates by adding the current CSC factor of \$0.13 per customer-month to base rates. The roll in will provide \$284,600 in annual base revenues.

7. Effective on July 1, 1997, Eastern shall close, or cease to offer, to new customers the following rate and rate riders:

Large Primary Voltage Auxiliary General Service Rate A-6

Economic Development Rate Rider ED

Interruptible Load Rider ILR

- B. Retail Delivery Rates and the Standard Offer Effective from the Retail Access Date Through December 31, 2000

The retail delivery rates included in Attachment 2 shall become effective for usage on and after the Retail Access Date on the following terms.

1. Eastern's retail delivery rates include four components. The distribution and access charges will be included in distribution charges, the transmission charge will be billed in a separate transmission service cost adjustment, and the standard offer charge will be billed separately to customers taking standard offer service. The four components are as follows:
 - (a) Distribution charges that will remain in place through December 31, 2000 and which may be superseded by a filing that becomes effective after suspension on January 1, 2001. Performance standards are also established in the distribution component of the rate with credits to customers if the standards are not achieved.
 - (b) Transmission charges that recover on a fully reconciling basis the transmission charges billed to Eastern by Montaup together with the charges, if any, billed to Eastern by or for the benefit of a Regional Transmission Group, an Independent System Operator, any other transmission provider, or any regional entity that may be created or allowed to implement rates and tariffs for transmission services or reliability related operating services under FERC accepted tariffs;

- (c) Access charges that are designed to recover on a fully reconciling basis all contract termination charges paid by Eastern to Montaup. As set forth more fully below these access charges are fixed at 3.04 cents per kilowatthour for the period through December 31, 2000, subject to a residual value credit under Attachment 3, and at declining levels thereafter. The access charges are subject to adjustment for various factors included in Attachment 3.
- (d) A standard offer for service during a transition period that is fixed for the period through December 31, 2004 subject only to a fuel index, which is on the following schedule:

<u>Calendar Year</u>	<u>Price per kilowatthour</u>
1998	2.8 cents
1999	3.1 cents
2000	3.4 cents
2001	3.8 cents
2002	4.2 cents
2003	4.7 cents
2004	5.1 cents

Together the charges in paragraphs (a) through (d) comply with *Consumers First* related to rates and prices. In addition, Attachment 4 contains revised terms and conditions for Eastern that reflect changes to Eastern's terms and conditions associated with its change to an unbundled distribution company, and which set forth the requirements for customers taking retail access. The details of each charge included in the rates and the changes to the terms and conditions are set forth in the paragraphs below.

2. Distribution Charges. The distribution charges in the retail delivery rates will become effective on the Retail Access Date and will remain in effect through December 31, 2000 on the following terms.
- (a) Eastern shall be authorized to establish a storm fund to pay for all of the incremental costs of any major storm, defined as any storm with incremental costs of over \$250,000 occurring after the date this Settlement is approved by the Department. The distribution component of the retail delivery rates contains a \$1.3 million accrual for this charge and Eastern shall begin to accrue this amount to the fund on an annual basis commencing on the date when the retail delivery rates become effective. The accrual shall continue at \$1.3 million per year until a modification is approved by the Department following a filing by Eastern. Eastern is authorized to charge all incremental costs of major storms against the fund and to pay or accrue interest on the fund balance whether positive or negative. The storm reserve fund will be prefunded with up to \$2.0 million to the extent that such funds are available as excess recoveries resulting from the reconciliation of Montaup's 1996 PCAC billing rate.¹

¹ To the extent the PCAC refund to Eastern exceeds \$2.0 million, any additional excess will be applied to offset the costs Eastern will incur to enhance its billing system to accommodate the billing of unbundled retail rates and competitive supplier services and to satisfy Eastern purchased power buyout costs. All PCAC refund proceeds in excess of the amounts necessary to establish the storm fund, to

- (b) The retail delivery rates are based on the assumption that the dollar amounts associated with FAS 106 obligations related to retail operations, currently deferred on Eastern's books shall be amortized over the period commencing on January 1, 1997 and ending on December 31, 2000.
- (c) This Settlement is based on the existing separation of distribution and transmission facilities on the integrated Montaup and Eastern systems, and thus assumes that all property owned by Eastern except for those facilities that are paid for by Montaup pursuant to FPC No. 15 is subject to the Department's ratemaking jurisdiction when it is used to provide access to retail customers. As set forth below, the parties agree that this separation is reasonable and appropriate, and should be approved by FERC and the Department for ratemaking purposes as part of this Settlement. However, approval of the jurisdictional separation of facilities without change is not a condition of this Settlement. Pending review of Eastern's and Montaup's facilities, Eastern and Montaup may seek to change the classification of certain facilities. In the event that facilities or costs are transferred from transmission to distribution or from distribution to transmission, the parties agree that appropriate adjustments to the transmission and distribution

enhance the billing system and to satisfy purchased power buyout costs will be transferred to the Access Charge reconciling account and be reflected as a credit.

components of the rates will be made to reflect the transfer.

- (d) The retail delivery rates are based on the assumption that all remaining unfunded state and federal FAS 109 deferred income tax balances ² are recovered over three years after the effective date of the retail delivery rates.
- (e) Eastern shall implement performance standards for reliability and customer satisfaction set forth in Attachment 6. Eastern shall be required to credit customers with an amount calculated in accordance with the schedules in that attachment during the year following any year that it failed to meet a performance standard. In addition, Eastern shall propose, by October 1, 1997, a performance standard for the effective management of line losses.
- (f) Commencing on April 1, 1999 and by April 1 of each subsequent year, Eastern shall file with the Department to adjust rates to recover or refund revenues necessary to assure that Eastern's annual return on equity associated with distribution operations from the prior year averaged between six percent and eleven percent before any award or penalty that may be required pursuant to paragraph (e). Eastern's return on equity for

² At December 31, 1996, deferred federal and state income tax balances were (\$651,355) and \$3,294,835 respectively. See Attachment 5.

the prior year will be determined by using the earnings available for common equity as reported to the Securities and Exchange Commission in Eastern's annual report adjusted to remove the impact of Eastern's investment in Montaup.³ If Eastern's return on equity so calculated is below six percent, it shall be authorized to increase its rates by a uniform per kilowatthour surcharge calculated to provide sufficient revenues to increase Eastern's return on equity to six percent. If Eastern's calculated return on equity is above 11 percent, it shall be required to reduce its rates by a uniform per kilowatthour surcharge to refund revenues necessary to reduce the calculated return on equity between 11 and 12.5 percent by 50 percent and the earnings above 12.5 percent by 100 percent. If Eastern's calculated return on equity falls between 6 and 11 percent, then no further adjustment shall be authorized or required.

- (g) Eastern shall also adjust its retail delivery rates for the effects of any changes in the federal or state income, revenue, sales, or franchise tax rates or laws, or any externally imposed accounting changes, if they affect Eastern's costs by more than \$125,000 per year or any other charges under

³ Eastern's earnings available for common equity and common equity balances shall also be adjusted to eliminate the effects of any writedown and to restore expenses associated with any such writedown that may result from the implementation of industry restructuring or this Settlement.

the retail delivery rates in Attachment 2.

- (h) The retail delivery rates include fully reconciling charges for Eastern's access charges and transmission payments. The access charges shall be rolled into the distribution rates and shall not be shown separately on bills to customers. To maintain rate stability and avoid rate dislocations, cost allocations among rate classes were determined using the allocators for these cost functions that have been developed and approved in prior cases within continuity constraints.
- (i) The discount for the R-2 Rate that is available for Eastern's low income customers is designed to reduce the base rates of a customer taking standard offer service by 35 percent in accordance with *Consumers First*. The discount is applied exclusively to the distribution component of the rate to assure that the same level of discount is available regardless of the supplier and to allow the operation of the reconciling access and transmission charges. The recovery of the discount from Eastern's other customers is based on distribution rate base in accordance with the practice in prior cases.
- (j) Eastern's energy conservation services charge and conservation cost factors will be discontinued on the effective date of the unbundled retail rates. An overrecovery balance is anticipated which shall be placed in a

reserve account to be used to mitigate the phased-in increase in the conservation and load management and renewables annual budgets for the period 1998 through 2001.

3. Transmission Charges. The transmission charges in Eastern's retail delivery rates shall be recovered in a uniform cents per kilowatthour factor per rate under the transmission cost adjustment provisions included in tariffs. The transmission cost adjustment shall recover the costs billed to Eastern by Montaup (or its successor or assignee), by any other transmission provider, and by other regional transmission or operating entities, such as NEPOOL, a regional transmission group ("RTG"), an independent system operator ("ISO"), or other regional body in the event that they are authorized to bill Eastern directly for their services. The transmission cost adjustment shall be established annually based on a forecast of transmission costs, and shall include a full reconciliation and adjustment for any over- or under-recoveries occurring under the prior year's adjustment. As set forth below, the Parties have agreed to support the implementation of NEPOOL reforms, including the formation of an RTG and ISO to the extent consistent with this Settlement. These reforms are desirable, but are neither a condition to retail access by Eastern nor of the approval of this Settlement.
4. Access Charges. The access charges in Eastern's retail delivery rates shall be recoverable in a uniform cents per kilowatthour factor under the access cost

adjustment provisions included in the tariffs in Attachment 2. The access cost adjustment factor will recover on a fully reconciling basis the contract termination charges billed by Montaup to Eastern under the wholesale rate settlement included in Attachment 3 and shall be subject to the dispute resolution procedures set forth in Section 3.5 of that wholesale rate settlement. The Parties agree that: a) the wholesale rate settlement in Attachment 3 is reasonable; b) approval of this Settlement by the Department represents express authorization of Eastern to pay those charges under G.L.c. 164, § 94A until Eastern's obligation to Montaup for payment of contract termination charges has been fully extinguished; c) the decision by Eastern to execute a contract termination agreement with Montaup included in Attachment 3 and to pay the contract termination charges is reasonable and prudent; and d) the contract termination charges shall be recoverable in Eastern's rates for retail delivery services for as long as the contract termination charges remain in effect.

5. Standard Offer. Consistent with *Consumers First*, Eastern shall arrange to provide standard offer service through a transition period ending on December 31, 2004, by putting out a bid for Standard Offer power supply. Backstop service would be provided by Montaup, its successor or assignee at the guaranteed wholesale price. If there is a simultaneous, statewide auction for Standard Offer service, Eastern will participate and take its pro-rata shares of bid services from the market and

backstop services from Montaup. Simultaneous statewide bid, in this context, would be a bid process accepted by all utilities offering Standard Offer service on the Retail Access Date under essentially the terms defined by *Consumers First* and representing at least 70% of Massachusetts electric load.

Standard offer service shall be available to all of Eastern's retail customers on the Retail Access Date. After the Retail Access Date customers are free to leave the standard offer at any time to purchase from an alternative supplier in the market but, once the market option is selected, a customer may not return to service at standard offer prices, provided, however, that standard offer service shall be available to all residential or Small General Service Rate G-1 customers who have previously taken service from an alternative supplier for the first year after the Retail Access Date, if such residential or Rate G-1 customer elects to return to standard offer service within 90 days of first taking service from the alternative supplier. The terms and conditions for the bids by potential suppliers for standard offer service are set forth in Attachment 7.

Eastern's standard offer prices are guaranteed, subject to the fuel price index described in Attachment 7. Under the tariffs included in Attachment 2, Eastern's charges for standard offer service are included as a separate surcharge to the rates for retail delivery service that apply to all retail access customers. Eastern shall reconcile the revenues billed to retail customers taking standard offer

service against payments to suppliers of standard offer service and recover or refund any under or overcollection on the following terms:

- (a) Any revenues billed by Eastern for standard offer service in excess of payments to suppliers of that service shall be accumulated in an account and credited with interest calculated using the methodology for calculating interest on customer deposits specified in Eastern's terms and conditions. The accumulated balance at the end of each calendar year shall be credited to all of Eastern's retail delivery customers through a uniform cents per kilowatthour factor in the following year.
- (b) In the event that the revenues billed by Eastern do not recover Eastern's payments to suppliers or Eastern defers expenses to meet the inflation cap established in Section I.B.9, Eastern shall be authorized to accumulate the deficiencies in the account together with interest calculated as above and recover those amounts by implementing a uniform cents per kilowatthour surcharge on the rates for standard offer service, if and to the extent that the access charges billed by Eastern to its retail delivery customers are for any reason below the unadjusted contract termination charges listed in Attachment 3. Under-recoveries, if any, that remain after the standard offer transition period ends on December 31, 2004 shall be recovered from all retail delivery customers by a uniform surcharge not exceeding \$0.004

per kilowatthour commencing on January 1, 2010.

6. Safety Net Service. In recognition that electricity is an essential service, and that there is a risk that in a competitive market some low-income customers may be unable to obtain or retain service on reasonable terms on account of a credit profile that would not create a barrier to service under the current regulated monopoly supply, Eastern shall arrange to provide electric supply for low-income customers who are no longer eligible to receive service under the standard offer and not adequately supplied by the market because they are unable to obtain or retain electric service from competitive power suppliers. Service under this provision shall be made available under rates, terms and conditions approved by the Department. Eastern shall fully recover any reasonable costs it incurs in arranging this service.
7. Basic Service. In recognition that customers may face an occasional hiatus between competitive suppliers, and in an effort to prevent such customers from losing power because they temporarily do not have a contractual relationship with a viable supplier, Eastern shall facilitate the continued delivery of power, such as by providing supply to such customers through the short-term wholesale power market, and allow for them to have a reasonable opportunity to make other supply arrangements, and shall fully recover its reasonable costs of providing such service. Such supply shall be provided on terms and conditions approved by the

Department.

8. Terms and Conditions. Eastern's terms and conditions in Attachment 4 have been modified to reflect the changes in Eastern's operations. In addition to modifications that are necessary to reflect changes to Eastern's business with its customers, the terms and conditions in Attachment 8 have been added to specify the terms and conditions for the settlement process with suppliers. Those requirements are designed to allocate load and resources as required under the NEPOOL agreement and protocols. These terms and conditions are recommended by Eastern for approval by the Department. However, approval is not a condition of the Settlement.
9. Inflation Cap for Standard Offer Customers. Eastern shall assure that the economic value of the ten percent rate reduction for customers is maintained by capping average revenues per kilowatthour for retail delivery service plus the standard offer, adjusted to exclude: (1) the fuel price index in Attachment 7; (2) any adjustments caused by the return on equity floor under Section I.B.2(f); and (3) changes in tax laws or accounting under Section I.B.2(g), at 9.15 cents per kilowatthour adjusted for the Consumer Price Index occurring between October 1, 1996 and the effective date of any adjustment to the standard offer price under Section I.B.1(d). Eastern shall defer expenses associated with payments to vendors under the standard offer equal to the amount necessary to meet the

inflation cap and recover such deferral using the mechanism in Section I.B.5(b).

C. Right to File for Rate Change in the Event that Retail Access Date Postponed

Nothing in this Settlement shall prevent the Parties from seeking a rate change to become effective after suspension on January 1, 2001 in the event that the Retail Access Date has not occurred by that time.

II. Benefits of Competition Extended to All Customers

Consumers First requires utilities to extend the benefits of competition to all customers. This Settlement achieves that requirement by providing all customers with the opportunity to choose alternative suppliers on the Retail Access Date and by guaranteeing significant rate reductions for customers who take standard offer service prior to choosing an alternative supplier under the ratemaking portion of this Settlement.

This Settlement further requires Eastern to provide retail access and implement retail delivery rates on the Retail Access Date. Under this Settlement, this condition will be achieved when legislation, final regulatory or court action, or unchallenged settlements approved by the Department in a final order with all other investor-owned utilities are in place. In the event that retail access is not yet available to all customers of investor-owned utilities by January 1, 1998, Eastern in its sole discretion shall have the option to file for the Department's approval to accelerate the Retail Access Date under this Settlement, implement retail access for its customers, and make the tariffs in Attachment 2 effective by providing the Department and the Parties with 90 days advance notice in writing.

III. Protect the Environment and Promote Conservation.

The third element of *Consumers First* requires the restructuring plans of utilities to protect the environment and promote conservation. This Settlement complies with these requirements by requiring significant emissions reductions from Montaup's owned generating facilities located in Massachusetts and by continuing funding for demand-side programs including clean renewable resources. The Parties have agreed to the following terms:

A. Emissions Reductions.

Montaup or its successors in interest shall reduce emissions of NO_x and SO₂ from its Somerset Station and its share of Canal No. 2 by the amounts and on the schedule and terms set forth in Attachment 9.

Nothing in this Settlement shall affect Montaup's obligations to comply with environmental regulations lawfully imposed or restrict the environmental regulators' authority to impose new environmental standards.

B. Conservation and Load Management and Renewables.

By August 1, 1997, Eastern shall develop and file with the Department annual budgets for demand-side ("DSM") programs and clean renewables for the period 1998 through 2001 based on the following rates per kilowatthour⁴.

<u>Calendar Year</u>	<u>Mills per kWh</u>	<u>Annual Budget</u>
1998	3.25	\$ 8,450,000
1999	3.55	9,230,000
2000	3.85	10,010,000
2001	4.00	10,400,000

An overrecovery balance of \$4,182,899 at January 1, 1997 shall be placed in a reserve account to be used to mitigate the phased-in increase in the conservation and load management ("C&LM") and renewables annual budgets throughout the period 1998 through 2001. Unexpended budgeted amounts from 1997 for DSM and/or renewables shall be used to support collaborative research on market transformation and other DSM issues⁵(\$100,000 to be supplied early in 1997) and to prefund the 1998 renewables amount as of January 1, 1998. At least 15 percent of the annual C&LM budget shall be spent on residential programs. At least 15 percent of the amount

⁴During any given year, Eastern shall reconcile actual spending, actual kWhs distributed times specified mill levels and Lost Base Revenue to the budgeted expenditures, with separate reconciliations for DSM and renewables, and shall carry forward any balance, positive or negative, into a reserve account to adjust program budget levels for the following year. The parties agree to work collaboratively to ensure that actual expenditures in 1998-2001 deviate from specified mills/kWh amounts as little as possible.

⁵The collaborative would include signatories and others interested in developing and implementing DSM and/or renewables plans.

budgeted for residential programs in any given year shall be spent on low income residential programs, and the amount budgeted for low income residential programs implemented through the existing weatherization and fuel assistance program network shall be a minimum of \$148,000 in 1998, \$175,000 in 1999, \$188,000 in 2000, and \$202,000 in 2001, provided that the performance of network contractors is of satisfactory quality to Eastern. For each of the following years listed below, funds shall be allocated within the annual budgets to commercialize and develop fuel cells and a diverse group of clean renewables in a manner approved by the Department, with collaborative input, based on the following rates per kilowatthour times the kilowatthours distributed by Eastern.

<u>Calendar Year</u>	<u>Mills per kWh</u>	<u>Estimated Funds Available</u>
1998	0.25	\$ 650,000
1999	0.55	1,430,000
2000	0.85	2,210,000
2001	1.25	3,250,000

The budgets shall also include expenditures, for the ECS program, Lost Base Revenues, expenditures for Eastern's demand-side management programs, a collaborative or collaboratives on energy efficiency and renewables, sophisticated metering and control systems, and overhead costs. The cost of sophisticated metering and control systems will not exceed \$800,000 over the period January 1, 1998 through December 31, 2001 and will not exceed \$400,000 in any given calendar year.

Eastern will make every effort to invest in cost-effective C&LM and renewables.

However, because of the maturity of its C&LM effort, the relative high cost of new technologies that will be targeted in market transformation initiatives, and the relative immaturity of renewables technologies, Eastern may invest in some C&LM and renewables that do not pass individual benefit-cost analyses.

While the Department will decide the appropriate level for ongoing conservation, load management and renewables funding after December 31, 2001, Eastern, the Attorney General, and DOER jointly recommend that evaluation of funding after this date be informed by review of the then current market barriers and experience gained with the competitive energy markets and customer choice established in this Agreement, and should further be based upon environmental and economic goals to be achieved by such funding established by the Department through appropriate proceedings. Ongoing commercialization support for fuel cells and clean renewable technologies beyond December 31, 2001 should also be based on a goal of supplying at least four percent of Massachusetts electricity kilowatthour sales from such new, clean technologies by the end of 2007.

Generation technologies potentially eligible for commercialization support, subject to Department review, shall include a diverse group of low and zero emissions generation technologies with substantial long-term, cost-effective regional production potential which utilize any of the following:

- a) solar photovoltaic and solar thermal electric energy;
- b) wind energy;

- c) ocean thermal, wave and/or tidal energy;
- d) fuel cells;
- e) landfill gas; and
- f) low emission advanced biomass power conversion technologies like gasification using such biomass fuels as wood, agricultural, or food wastes; energy crops, biogas, or organic refuse-derived fuel.

While the Department will decide how funds shall be allocated based on input from a collaborative process, the commercialization of clean generating technologies should be accomplished in a least cost manner through an appropriate competitive bidding process. Optimal use should be made of competitive bidding in funding commercialization activities. Commercialization activities shall also attempt to promote as diverse a group of clean technologies as is practical and ensure no single resource or technology dominates commercialization efforts.

Eastern will support pilot projects in 1997 through a collaborative or collaboratives on energy efficiency and renewables funded out of the budget for cost of conservation and load management approved by the Department for 1997 to assess candidate renewable technologies, their costs and where they make sense, and conservation and load management technologies that can be used in reducing or avoiding distribution system costs. Operational procedures to invest in clean distributed generation and geographically-targeted DSM that lower distribution service costs should be implemented as soon as is practical.

Clean distributed generation of 30 kilowatts or less which include fuel cells, renewables and small scale cogeneration shall remain eligible for “net metering” as provided for in existing Department regulations regarding the buy-back of generating power at the retail rate.

IV. Protect Low Income Customers.

The fourth principle in *Consumers First* focuses on the continued protection of low income customers. Eastern’s plan complies with this principle by continuing the low income discount Rate R-2 to provide customers taking standard offer service the same 35 percent discount on the base rate as presently received. The discount shall be applied exclusively to the distribution component of the rate to assure the same level of discount regardless of the supplier and to allow operation of the reconciling access and transmission charges. The recovery of the discount from Eastern’s other customers is based on distribution rate base in accordance with the practice in prior cases.

In order to protect against redlining by suppliers, Eastern will create an option under which suppliers can bill Eastern Edison directly for electricity delivered up to the prices for Standard Offer Service for Rate R-2 customers, and Eastern will assume all credit risks including the risk of non-payment, associated with these customers.

Electric service is essential and should be available to all customers. The restructured electricity industry should provide adequate safeguards to assure universal service. Programs and mechanisms that enable residential customers with low incomes to manage and afford essential electricity requirements will be maintained throughout the period of the settlement in order to

foster the goal of universal service.

V. Create a Fully Functioning Stable and Reliable Structure for the Competitive Market.

The final principle in *Consumers First* focuses on the institutional structure and protections necessary to prevent unfair and anti-competitive conduct, and to maintain reliable and safe electricity supplies. These industry structure issues focus on the region as a whole and the corporate structure of Eastern and its affiliates within the EUA System.

A. Regional Reform.

The regional issues center on the formation of a regional transmission group, an independent system operator and NEPOOL reform. Eastern and Montaup have participated actively in these issues. Montaup and Eastern shall continue to support regional reform and shall consult with the parties to this Settlement to develop mutually agreeable approaches to the issues that are consistent with the terms of this Settlement. However, this Settlement is not conditional upon the adoption, approval, or implementation of the filed NEPOOL proposal.

B. The Jurisdictional Separation Between Transmission and Distribution.

In Order 888, FERC set forth a seven factor test for determining whether facilities used to provide access to retail customers are subject to the ratemaking jurisdiction of FERC under the Federal Power Act or of the Department under state law. Attachment 10 provides a specific evaluation of FERC's seven factors as applied to the separation of facilities between Eastern and Montaup. The parties agree that all of Eastern's facilities, except for those that are paid for by Montaup pursuant to FPC No. 15, meet FERC's seven factor test for designation as distribution

facilities subject to the Department's jurisdiction, and the parties support an affirmative recommendation by the Department to FERC that the current separation between the transmission facilities owned by Montaup and distribution facilities owned by Eastern be adopted by FERC for ratemaking purposes as part of the approval of this Settlement. However, approval of the jurisdictional separation of facilities without change is not a condition of this Settlement.

C. Transfer of Transmission Properties and Facilities.

Montaup shall develop and file with the Department by July 1, 1997 to separate its generating business from its transmission business.

D. Divestiture of Montaup's Generating Business.

1. Consistent with the restructuring plan advanced by the DOER, Montaup agrees, subject to the receipt of all required governmental approvals, to lease, sell, spin off, or otherwise dispose of its generating business to a nonaffiliated entity or entities, other than properties, assets, and entitlements classified to be the transmission function. The parties intend that the properties to be divested shall also include properties currently in FERC Account 105 Land Held for Future Use and FERC Account 121 Nonutility Property. Montaup shall develop and file by July 1, 1997 a plan with the Department to implement divestiture. This plan shall include in particularized detail the generating business to be divested and shall be updated with an informational filing 90 days before the date of divestiture. The Department shall review the plan and shall issue a final order on the method of sale and the

reasonableness of the proceeds as part of its plan approval. The divestiture shall be completed by six months after the later of the Retail Access Date or the receipt of all governmental approvals necessary for the transfer. If, for any reason, the divestiture is not completed within three years of the Retail Access Date, Montaup shall file a report with the Department explaining the delay.

2. As part of the divestiture, Montaup will endeavor to sell, lease, assign, or otherwise dispose of its minority shares of nuclear units on terms that will assign ongoing operating costs and responsibility to a nonaffiliated third party but may require Montaup to retain the obligation for post-shutdown, decommissioning, and site restoration for these units. Montaup shall recover these post-shutdown, decommissioning, and site restoration costs from Eastern through the contract termination charge, and shall credit any net positive value or recover any payments associated with such transaction in the Reconciliation Account of the contract termination charge. The Parties agree that this approach is reasonable and Montaup is authorized to include it in its divestiture plan. This plan will be subject to approval of the Nuclear Regulatory Commission ("NRC") to the extent required by NRC regulations. In the event that Montaup is unable to sell, lease, assign, or otherwise dispose of its nuclear units, Montaup shall include 80 percent of the going forward costs of operating the units, including variable costs and capital additions, and 80 percent of the revenues from sales of energy and capacity from

such units, in the Reconciliation Account and recover or return any difference through its contract termination charges to Eastern. Within six months prior to implementing the Performance Based Rate set forth in the prior sentence, Montaup will consult with the parties on a performance standard for nuclear safety indicators and will file such performance standard with a maximum potential credit for nonperformance of \$250,000. Montaup's sales, if any, from its nuclear units shall not be made directly to retail customers of Eastern and may be used by Montaup to fulfill its backstop obligations under the standard offer.

3. As part of the divestiture, Montaup will endeavor to sell, assign or otherwise dispose of its power contracts on terms that will assign ongoing contract payments to a nonaffiliated third party. In that event, changes to the above market payment to power suppliers shall be reflected in the Reconciliation Account. In the event that such contracts cannot be sold, assigned, or otherwise disposed of, the power purchased from those contracts shall be sold and the contract payments and market value associated with the sale shall be reflected in the Reconciliation Account. Such sales, if any, shall not be made directly to retail customers of Eastern and may be used by Montaup, to fulfill its backstop obligations under the standard offer. Nothing in this Settlement shall affect the rights of suppliers or Montaup under purchased power contracts.
4. In this proceeding, the Department and intervenors have expressed the goals of

attaining a market valuation of utility stranded costs and creating a competitive market for supplying electricity to consumers. The Department has expressed a preference for voluntary divestiture of utility generation as a means of achieving these goals. The Department has stated that it "has the authority to approve the voluntary divestiture of assets," but that it has "no explicit statutory authority [to] order divestiture, nor is it likely to be implied." (D.P.U. 95-30, August 16, 1995). Montaup and Eastern have asserted that the Department lacks authority to order divestiture, and would contest any effort by the Department to do so. Montaup and Eastern have agreed, as part of this Settlement, voluntarily to undertake such divestiture. In exchange, and as consideration for this voluntary divestiture, the parties to this Settlement, and the Department by its approval of this Settlement, agree that Montaup's contract termination charges as set forth in Attachment 3 to Eastern and Eastern's access charges as set forth in Section I.B.1(c) for the period contemplated by this Settlement are just and reasonable. Accordingly, and to give effect to the reliance placed by the parties on the foregoing, the Department shall treat the findings that such contract termination charges and access charges are just and reasonable as a final determination made after public notice and a full investigation of the merits, and, in any future proceeding brought by any person or party, or by the Department on its own motion, shall accord such finding the full benefit of policies of repose including, without limitation, the applications of the

doctrines of res judicata, collateral estoppel, the filed rate doctrine, the prohibition against retroactive ratemaking, and the finality of contracts, it being the express intention of the parties to prevent, as a matter of law and policy, the Department or any other authority from: (a) revisiting the issue of the justness and reasonableness of the contract termination charges and the access charges; (b) reducing, other than as set forth in Attachment 3, the amount of the contract termination charges or the access charges; or (c) otherwise limiting the right of Montaup, its successors or assigns, or Eastern to charge and recover the contract termination charges or the access charges set forth in this Settlement for any reason prior to their recovery in full as contemplated by this Settlement.

5. To facilitate the divestiture and valuation of Montaup's units, the parties agree that it is in the public interest for Montaup or its successors or assigns to be authorized to sell electricity at market prices in either the wholesale or retail markets, and that Montaup or its successors or assigns shall be free to apply to become an exempt wholesale generator pursuant to Section 32 of the Public Utility Holding Company Act of 1935 and other Federal law, rules and regulations, and to designate each and every generating facility and entitlement it owns as an eligible facility pursuant to that statute. Approval of this Settlement by the Department shall represent express findings by the Department that it has sufficient regulatory authority, resources, and access to books and records to exercise its duties, and that the full

participation of Montaup in the market and the designation of each of its facilities as eligible facilities will benefit consumers, is consistent with existing state laws, will not provide any unfair competitive advantage by virtue of its status as a facility owned or formerly owned by Montaup, and is in the public interest.

Nothing in this Settlement shall prevent affiliates of Montaup from re-entering the generation business following the completion of divestiture, and nothing in this Settlement shall prevent affiliates of Montaup from marketing electricity, other energy sources, or energy services to customers within or outside Eastern's service territory.

E. Customer Service Standards

Minimum residential customer service safeguards and protections for consumers in their dealings with competitive power suppliers, as provided by statute or the rules of the Department, should be maintained.

VI. Successors and Assigns

The rights conferred and obligations imposed on any Signatory by this Settlement shall be binding on or inure to the benefit of their successors in interest or assignees as if such successor or assignee was itself a Signatory hereto.

VII. Additional Provisions.

A. This Settlement is the product of settlement negotiations. The content of those negotiations shall be privileged and all offers of settlement shall be without prejudice to the position of any party or participant presenting such offer.

B. Except as expressly set forth above, this Settlement is submitted on the conditions that it be approved in full by the Department and that FERC approve in full the wholesale rate settlement included in Attachment 3 and on the further conditions that if the Department does not approve the Settlement in its entirety or FERC does not approve the wholesale rate settlement in its entirety, the Settlement shall be deemed withdrawn and shall not constitute a part of the record in any proceeding or used for any purpose.

C. Acceptance of this Settlement by the Department shall not be deemed to restrain the Department's exercise of its authority to promulgate future orders, regulations or rules which resolve similar matters affecting other parties in a different fashion provided, however, that approval of this Settlement by the Department shall represent an express grant by the Department of a waiver for Eastern and Montaup of any rule, requirement or regulation promulgated by the Department under existing statutes as part of its proceeding on utility restructuring that are inconsistent with the terms of this Settlement and the wholesale rate settlement. Nor shall this Settlement be deemed to restrain the authority of the General Court to enact any law which would resolve the matters covered by this Settlement in a different fashion.

D. The Department approval of this Settlement shall endure so long as is necessary to fulfill this Settlement's objectives. In the event of future regulatory actions other than actions required by legislative actions taken prior to the Retail Access Date or legislative actions after the Retail Access Date which may render any part of this Settlement ineffective, Eastern and Montaup shall nevertheless be held harmless and made whole through rates to Eastern's customers.

IN WITNESS WHEREOF, each of the Signatories has executed this Agreement intending to be bound by its terms.

Electric Utility Restructuring
Settlement Agreement

D.P.U. Docket Nos.
96-100
96-24

A handwritten signature in black ink, appearing to read "George B. Dean", with a long horizontal flourish extending to the right.

George B. Dean
Assistant Attorney General
Chief, Regulated Industries Division
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for

SCOTT HARSHBARGER
ATTORNEY GENERAL

May 16, 1997

Electric Utility Restructuring
Settlement Agreement

D.P.U. Docket Nos.
96-100
96-24

David L. O'Connor

David L. O'Connor
Commissioner
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May 16, 1997

Electric Utility Restructuring
Settlement Agreement

D.P.U. Docket Nos.
96-100
96-24

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May 16, 1997

Electric Utility Restructuring
Settlement Agreement

D.P.U. Docket Nos.
96-100
96-24

William C. Sheehan

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Title: PRESIDENT

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ASSOCIATION

May 5, 1997

Electric Utility Restructuring
Settlement Agreement

D.P.U. Docket Nos.
96-100
96-24



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May 16, 1997

Electric Utility Restructuring
Settlement Agreement

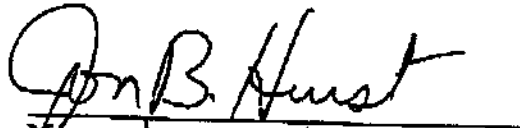
D.P.U. Docket Nos.
96-100
96-24

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May 15, 1997

Electric Utility Restructuring
Settlement Agreement

D.P.U. Docket Nos.
96-100
96-24



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May 5, 1997

Electric Utility Restructuring
Settlement Agreement

D.P.U. Docket Nos.
96-100
96-24



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May 11, 1997

Electric Utility Restructuring
Settlement Agreement

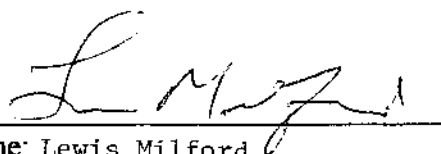
D.P.U. Docket Nos.
96-100
96-24

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May 15, 1997

Electric Utility Restructuring
Settlement Agreement

D.P.U. Docket Nos.
96-100
96-24

A handwritten signature in cursive script, appearing to read 'L. Milford', is written over a horizontal line.

Name: Lewis Milford

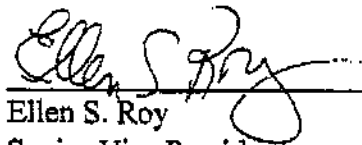
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May 15, 1997

Electric Utility Restructuring
Settlement Agreement

DPU Docket Nos.
96-100
96-24

A handwritten signature in cursive script, appearing to read "Ellen S. Roy", is written over a horizontal line.

Ellen S. Roy
Senior Vice President
Intercontinental Energy Corporation
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Hingham, MA 02043

May 16, 1997

Electric Utility Restructuring
Settlement Agreement

D.P.U. Docket Nos.
96-100
96-24

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May 16, 1997

ATTACHMENT 1

**EASTERN EDISON COMPANY
UNBUNDLED RATES AND SUPPORTING DOCUMENTATION**

EASTERN EDISON COMPANY
D.P.U. 96-24

ATTACHMENT 1
UNBUNDLED RATES AND SUPPORTING DOCUMENTATION

TABLE OF CONTENTS

	<u>PAGE</u>
Overview	1
Proposed Unbundled Tariffs	5
Summary of Proposed Rate Changes	45
Proposed Unbundled Rate Design	53
Functional Unbundling of Allocated Costs	65
Montaup Transmission Charges	69
Allocated Cost of Service Study	71
Verification of Present Rate Revenues	148
Test Year Sales & Revenues	155
Illustrative Customer Bill	157

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24

ATTACHMENT 1
UNBUNDLED RATES AND SUPPORTING DOCUMENTATION

OVERVIEW

OVERVIEW

SUMMARY OF UNBUNDLED RATES

The documents contained in this Attachment include the proposed unbundled tariffs, workpapers supporting the unbundled rate design, the allocated cost of service study and an illustrative customer bill.

A comparison of the present and unbundled rate charges is on pages 45 to 52. The present base rates are those filed by the Company on January 7, 1993 per order in D.P.U. 92-148. The proposed unbundled rates retain the Customer charge, and distribute the present Demand and Energy charges into Distribution/Access, Transmission and Generation Charges. The proposed effective date for the Unbundled Rates is July 1, 1997. These rates will remain in effect until the Retail Access Date.

The Company's rate design proposal was developed as follows:

- The first step in the design process was to develop revenue-neutral unbundled rates for all rate classes based on the test year ending June 30, 1996.
- In the second step, the test year Unbundled Rates were adjusted for the provisions described below:
 - The Customer Charge is retained and recovers a portion of the Distribution costs. The Distribution/Access Charge is the sum of individual charges for Access costs, Distribution costs and Conservation costs. The Transmission Charge recovers the Network Transmission costs billed to Eastern Edison by Montaup Electric Company. The Generation Charge serves as a placeholder for the charges billed by alternative suppliers or for the future Company Standard Offer charge.
 - The Fuel Cost Adjustment ("FCA") clause, M.D.P.U. No. 337, has been modified to allow reconciliation of any balance that exists after the Retail Access Date. The obsolete, 1982 forward-looking fuel clause transition provision has also been removed.
 - The Purchase Power Cost Adjustment Clause ("PPCA") M.D.P.U. No. 245 will be eliminated as of January 1, 1997 and the current PPCA charge will be rolled into base rates by adding the PPCA E-9R amount of (\$.00501) per kilowatthour and the PPCA E-11 reconciliation adjustment of \$0.00096 per kilowatthour to base rates.
 - The Conservation Cost Adjustment ("CCA") M.D.P.U. No. 302 will be eliminated on January 1, 1997 and the CC and LBR charges are rolled into base rates.

- The Conservation Service Charge ("CSC") clause M.D.P.U. No. 182 will be eliminated on January 1, 1997 and the CSC is rolled into base rates by adding the current CSC factor of \$0.13 per customer-month to base rates.
- Effective on July 1, 1997, Eastern shall close, or cease to offer, to new customers the following rate and rate riders:

Large Primary Voltage Auxiliary General Service Rate A-6
Economic Development Rate Rider ED
Interruptible Load Rider ILR

ALLOCATED COST OF SERVICE STUDY

The starting point for the unbundled rate design was the Company's Allocated Cost of Service Study for the test period ending June 30, 1996. The study is on pages 71 to 147. The methodology used to functionalize and allocate test year costs is consistent with the methodology used in prior studies filed with the Department. The study classifies test year costs into one of four functional cost components. These cost components are Production Demand, Production Energy, Distribution and Customer related.

Production Demand costs include all purchased power costs as well as Network Transmission charges from Montaup Electric Company and test year Conservation Costs. Production Energy Costs are fuel purchases and fuel related expenses. Distribution and Customer costs are the expenses and return on investment of plant and equipment necessary to maintain the Company's distribution system. A summary of the functionalized costs by rate class is on pages 65 to 68.

The cost of service study results show a levelized revenue requirement for each class, i.e. the revenue needed from each class in order to produce a return on investment identical to the system average return. In order to design rates that are revenue neutral for every class, the difference between present revenues and cost of service revenues is calculated and the excess or deficiency is allocated to the Distribution and Customer cost functions.

PROPOSED RATES

Generation Service Charge. Generation Service charges are fixed at a system average charge of \$.028 per kilowatthour. Included in this fixed charge is a system test year ending June 30, 1996 average fuel cost of \$.01889 per kilowatthour. A generation service revenue requirement is calculated by multiplying the fixed charge by rate class test year sales.

Transmission Charges. The calculation of Network Transmission costs is shown on page . The methodology used to calculate transmission costs is specified in Montaup Electric Company's Open Access Transmission Tariff filed with the FERC on July 9, 1996. The Network transmission costs are allocated to each rate class using the Company's

Probability of Dispatch allocation factor. For all rate classes the Transmission Charge is a kilowatthour charge.

Distribution/Access Charges. The distribution/access charges collect all remaining test year costs which include distribution facilities costs, access costs and conservation costs. Access costs are the costs associated with contract termination fees paid by an electric distribution company to its wholesale power supplier. The Distribution/Access charges are calculated by subtracting the sum of the Transmission and Generation Service Charges from the present demand and energy charges. For the purposes of the calculation, present rates are the currently effective base rates plus the rolled-in FCA and PPCA charges.

Conservation Charges. The following amounts have been rolled-in to the base Distribution/Access Charge:

R-1	\$.00174 per kilowatthour
R-2	\$.00177 per kilowatthour
R-3	\$.00205 per kilowatthour
R-4	\$.00168 per kilowatthour
G-1	\$.00434 per kilowatthour
G-2/T-2	\$.00436 per kilowatthour
G-4	\$.00409 per kilowatthour
G-5	\$.00378 per kilowatthour
G-6	\$.00370 per kilowatthour
H-1	\$.00436 per kilowatthour
H-2	\$.00368 per kilowatthour
W-1	\$.00140 per kilowatthour
A-6	\$.00355 per kilowatthour

NEW STREETLIGHT OFFERINGS

Eastern Edison is now proposing to offer Metal Halide floodlights to its customers. Proposed prices for these lights are included in Rate S-1.

ILLUSTRATIVE CUSTOMER BILL

A copy of an illustrative customer bill is shown on page 158.

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24

ATTACHMENT 1
UNBUNDLED RATES AND SUPPORTING DOCUMENTATION

PROPOSED UNBUNDLED TARIFFS

ATTACHMENT 1

EASTERN EDISON COMPANY

RATE SCHEDULE INDEX

<u>RATE DESCRIPTION</u>	<u>COMPANY IDENTIFIER</u>	<u>M.D.P.U. NUMBER</u>
Unbundled Residential Service	R-1	322
Unbundled Low Income Residential Service	R-2	323
Unbundled Residential Space Heating Service	R-3	324
Unbundled TOU Residential Service	R-4	325
Unbundled Small Secondary Voltage General Service	G-1	326
Unbundled Medium Secondary Voltage General Service	G-2	327
Unbundled Large Secondary Voltage General Service	G-4	328
Unbundled Medium Primary Voltage General Service	G-5	329
Unbundled Large Primary Voltage General Service	G-6	330
Unbundled Medium TOU Secondary Voltage General Service	T-2	331
Unbundled Large Primary Voltage Auxiliary General Service	A-6	332
Unbundled General Space Heating Service	H-1	333
Unbundled General Heating Service	H-2	334
Unbundled Controlled Water Heating Service	W-1	335
Unbundled Lighting Service	S-1	336
Fuel Cost Adjustment Clause	---	337

Date Filed, May 16, 1997

Date Effective, July 1, 1997

EASTERN EDISON COMPANY
UNBUNDLED RESIDENTIAL SERVICE RATE R-1

AVAILABILITY:

This Rate Schedule is available only to residential Customers.

APPLICABILITY:

Electricity furnished under this Rate Schedule shall be used for predominantly domestic purposes in an individual apartment, condominium, private home, other private dwelling or condominium common area.

CHARACTER OF SERVICE:

Electric service supplied hereunder shall be single phase or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$1.63	per month
<u>Distribution/Access Energy Charge:</u>	\$0.07858	per kWh
<u>Transmission Charge:</u>	\$0.00225	per kWh
<u>Generation Charge:</u>	\$0.00911	per kWh

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clause in effect from time to time:

Fuel Cost Adjustment

BILLING:

The Billing Amount for electric service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charge, the Transmission Charge, the Generation Charge and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

Date Filed, May 16, 1997

Date Effective, July 1, 1997

- 2 -

TERMS AND CONDITIONS:

The Company's Terms and Conditions in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

Date Filed, May 16, 1997

Date Effective, July 1, 1997

ATTACHMENT 1

M.D.P.U. NO. 323
CANCELS NO. 282

EASTERN EDISON COMPANY UNBUNDLED LOW INCOME RESIDENTIAL SERVICE RATE R-2

AVAILABILITY:

This Rate Schedule is available to any residential Customer who is the head of household or principal wage earner and who meets either of the following criteria:

1. The Customer is presently receiving:
 - (a) Supplemental Security Income from the Social Security Administration, or
 - (b) Aid to Families with Dependent Children; Economic Assistance for the Elderly, Disabled, and Children; Medicaid; Refugee Resettlement assistance; or Food Stamps from the Massachusetts' Department of Public Welfare, or
 - (c) Low Income Heating Energy Assistance ("LIHEAP") from a certified Community Action Program Agency, or
 - (d) Veteran's Service Benefits (Chapter 115) from the Massachusetts' Veteran Services Administration.
2. The Customer had received General Relief from the Massachusetts' Department of Public Welfare at anytime during the period of January 1, 1990, through December 31, 1991.

The Customer will be required to annually certify his or her continued eligibility for this Rate Schedule. Service under this Rate Schedule will commence with the first billing period following the date on which the Company receives verification of the Customer's eligibility from the certifying Government Agency.

APPLICABILITY:

Electricity furnished under this Rate Schedule shall be used for predominantly domestic purposes in an individual apartment, condominium, private home, or other private dwelling.

CHARACTER OF SERVICE:

Electric service supplied hereunder shall be single phase or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

Date Filed, May 16, 1997

Date Effective, July 1, 1997

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$1.11	per month
<u>Distribution/Access Energy Charge:</u>	\$0.04554	per kWh
<u>Transmission Charge:</u>	\$0.00225	per kWh
<u>Generation Charge:</u>	\$0.00911	per kWh

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clause in effect from time to time:

Fuel Cost Adjustment

BILLING:

The Billing Amount for electric service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charge, the Transmission Charge, the Generation Charge and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERMS AND CONDITIONS:

The Company's Terms and Conditions in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

Date Filed, May 16, 1997

Date Effective, July 1, 1997

ATTACHMENT 1

M.D.P.U. NO. 324
CANCELS NO. 283

EASTERN EDISON COMPANY
UNBUNDLED RESIDENTIAL SPACE HEATING SERVICE RATE R-3

AVAILABILITY:

This Rate Schedule is available only to residential Customers where electricity, or electricity in conjunction with a renewable energy source, is the sole source of energy used for comfort heating and water heating.

APPLICABILITY:

Electricity furnished under this Rate Schedule shall be used for predominantly domestic purposes in an individual apartment, condominium, private home, other private dwelling or condominium common area.

CHARACTER OF SERVICE:

Electric service supplied hereunder shall be single phase or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$2.13	per month
<u>Distribution/Access Energy Charge:</u>	\$0.06632	per kWh
<u>Transmission Charge:</u>	\$0.00221	per kWh
<u>Generation Charge:</u>	\$0.00911	per kWh

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clause in effect from time to time:

Fuel Cost Adjustment

Date Filed, May 16, 1997

Date Effective, July 1, 1997

-2-

BILLING:

The Billing Amount for electric service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charge, the Transmission Charge, the Generation Charge and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERMS AND CONDITIONS:

The Company's Terms and Conditions in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

Date Filed, May 16, 1997

Date Effective, July 1, 1997

ATTACHMENT 1

M.D.P.U. NO. 325
CANCELS NO. 284EASTERN EDISON COMPANY
UNBUNDLED TIME-OF-USE RESIDENTIAL SERVICE RATE R-4AVAILABILITY:

This Rate Schedule is available only to residential Customers.

APPLICABILITY:

Electricity furnished under this Rate Schedule shall be used for predominantly domestic purposes in an individual apartment, condominium, private home, other private dwelling or condominium common area.

CHARACTER OF SERVICE:

Electric service supplied hereunder shall be single phase or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$8.95	per month
<u>Distribution/Access Energy Charge:</u>		
kWh used during		
<u>Peak Hours:</u>	\$0.18408	per kWh
<u>Off-Peak Hours:</u>	\$0.03683	per kWh
<u>Transmission Charge:</u>	\$0.00225	per kWh
<u>Generation Charge:</u>		
kWh used during		
<u>Peak Hours:</u>	\$0.00911	per kWh
<u>Off-Peak Hours:</u>	\$0.00000	per kWh

Peak Hours

Monday through Friday excluding holidays defined below.
 April through September, 11:00 a.m. to 4:00 p.m.
 October through March, 8:00 a.m. to 12:00 noon, and
 4:00 p.m. to 7:00 p.m.

Off-Peak Hours

All other hours.

Date Filed, May 16, 1997

Date Effective, July 1, 1997

Holidays are defined as:

New Year's Day	Columbus Day
President's Day	Veteran's Day
Memorial Day	Thanksgiving Day
Independence Day	Christmas Day
Labor Day	

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clause in effect from time to time:

Fuel Cost Adjustment

BILLING:

The Billing Amount for electric retail delivery service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charges, the Transmission Charge, the Generation Charges and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERMS AND CONDITIONS:

The Company's Terms and Conditions in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

Date Filed, May 16, 1997

Date Effective, July 1, 1997

ATTACHMENT 1

M.D.P.U. NO. 326
CANCELS NO. 285

EASTERN EDISON COMPANY
UNBUNDLED SMALL SECONDARY VOLTAGE GENERAL SERVICE RATE G-1

AVAILABILITY:

This Rate Schedule is available only to Customers whose actual or estimated annual maximum monthly demand is less than 10 kW and whose actual or estimated annual energy consumption is less than 36,000 kWh.

APPLICABILITY:

Electricity furnished under this Rate Schedule shall be used for all purposes.

CHARACTER OF SERVICE:

Electric service supplied hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$1.63	per month
<u>Distribution/Access Energy Charge:</u>	\$0.08929	per kWh
<u>Transmission Charge:</u>	\$0.00226	per kWh
<u>Generation Charge:</u>	\$0.00911	per kWh

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clause in effect from time to time:

Fuel Cost Adjustment

BILLING:

The Billing Amount for electric service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charge, the Transmission Charge, the Generation Charge and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

Date Filed, May 16, 1997

Date Effective, July 1, 1997

TERMS AND CONDITIONS:

The Company's Terms and Conditions in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

Date Filed, May 16, 1997

Date Effective, July 1, 1997

EASTERN EDISON COMPANY
UNBUNDLED MEDIUM SECONDARY VOLTAGE GENERAL SERVICE RATE G-2

AVAILABILITY:

This Rate Schedule is available only to Customers whose actual or estimated annual maximum monthly demand is at least 10 kW but less than 500 kW or whose actual or estimated annual energy consumption is 36,000 kWh or more.

APPLICABILITY:

Electricity furnished under this Rate Schedule shall be used for all purposes.

CHARACTER OF SERVICE:

Electric service supplied hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$8.19	per month
<u>Distribution/Access Demand Charge:</u>	\$12.08	per kW
<u>Distribution/Access Energy Charge:</u>	\$0.02659	per kWh
<u>Transmission Charge:</u>	\$0.00224	per kWh
<u>Generation Charge:</u>	\$0.00911	per kWh

DETERMINATION OF BILLING DEMAND:

The Billing Demand in kilowatts for each billing period will be the lower of the maximum metered 15 minute average load within the billing period or the monthly energy consumption divided by 120.

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clause in effect from time to time:

Fuel Cost Adjustment

Date Filed, May 16, 1997

Date Effective, July 1, 1997

-2-

BILLING:

The Billing Amount for electric service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charges, the Transmission Charge, the Generation Charge and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERMS AND CONDITIONS:

The Company's Terms and Conditions in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

Date Filed, May 16, 1997

Date Effective, July 1, 1997

ATTACHMENT 1

M.D.P.U. NO. 328
CANCELS NO. 287

EASTERN EDISON COMPANY UNBUNDLED LARGE SECONDARY VOLTAGE GENERAL SERVICE RATE G-4

AVAILABILITY:

This Rate Schedule is mandatory for all Customers whose actual or estimated annual maximum monthly demand is 500 kW or more.

APPLICABILITY:

Electricity furnished under this Rate Schedule shall be used for all purposes.

CHARACTER OF SERVICE:

Electric service supplied hereunder shall be three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$19.94	per month
<u>Distribution/Access Demand Charge:</u>	\$12.00	per kW
<u>Distribution/Access Energy Charge:</u> kWh used during		
<u>Peak Hours:</u>	\$0.03507	per kWh
<u>Off-Peak Hours:</u>	\$0.02607	per kWh
<u>Transmission Charge:</u>	\$0.00225	per kWh
<u>Generation Charge:</u>	\$0.00911	per kWh

Peak Hours

Monday through Friday excluding holidays defined below.

April through September, 11:00 a.m. to 4:00 p.m.

October through March, 8:00 a.m. to 12:00 noon, and
4:00 p.m. to 7:00 p.m.

Off-Peak Hours

All other hours.

Holidays are defined as:

New Year's Day	Columbus Day
President's Day	Veteran's Day
Memorial Day	Thanksgiving Day
Independence Day	Christmas Day
Labor Day	

Date Filed, May 16, 1997

Date Effective, July 1, 1997

-2-

DETERMINATION OF BILLING DEMAND:

The Billing Demand in kilowatts for each billing period will be the maximum metered 15 minute average load during Peak Hours within the billing period, except for those Customers that were taking service from the Company under former General Service Rate No. 21 before January 24, 1989, where the Billing Demand in kilowatts for each billing period will be the lower of the maximum metered 15 minute average load during Peak Hours within the billing period or the monthly energy consumption divided by 120.

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clause in effect from time to time:

Fuel Cost Adjustment

BILLING:

The Billing Amount for electric service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charges, the Transmission Charge, the Generation Charge and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERMS AND CONDITIONS:

The Company's Terms and Conditions in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

ATTACHMENT 1

M.D.P.U. NO. 329
CANCELS NO. 288EASTERN EDISON COMPANY
UNBUNDLED MEDIUM PRIMARY VOLTAGE GENERAL SERVICE RATE G-5AVAILABILITY:

This Rate Schedule is mandatory for all Customers whose actual or estimated annual maximum monthly demand is at least 100 kW but less than 500 kW.

APPLICABILITY:

Electricity furnished under this Rate Schedule shall be used for all purposes.

CHARACTER OF SERVICE:

Electric service supplied hereunder shall be three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available primary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$48.89	per month
<u>Distribution/Access Demand Charge:</u>	\$9.50	per kW
<u>Distribution/Access Energy Charge:</u>		
kWh used during		
<u>Peak Hours:</u>	\$0.04164	per kWh
<u>Off-Peak Hours:</u>	\$0.03354	per kWh
<u>Transmission Charge:</u>	\$0.00222	per kWh
<u>Generation Charge:</u>	\$0.00911	per kWh

Peak Hours

Monday through Friday excluding holidays defined below.

April through September, 11:00 a.m. to 4:00 p.m.

October through March, 8:00 a.m. to 12:00 noon, and
4:00 p.m. to 7:00 p.m.

Off-Peak Hours

All other hours.

Holidays are defined as:

New Year's Day
President's Day
Memorial Day
Independence Day
Labor Day

Columbus Day
Veteran's Day
Thanksgiving Day
Christmas Day

Date Filed, May 16, 1997

Date Effective, July 1, 1997

DETERMINATION OF BILLING DEMAND:

The Billing Demand in kilowatts for each billing period will be the maximum metered 15 minute average load during Peak Hours within the billing period.

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clause in effect from time to time:

Fuel Cost Adjustment

BILLING:

The Billing Amount for electric service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charges, the Transmission Charge, the Generation Charge and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERMS AND CONDITIONS:

The Company's Terms and Conditions in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

ATTACHMENT 1

M.D.P.U. NO. 330
CANCELS NO. 289EASTERN EDISON COMPANY
UNBUNDLED LARGE PRIMARY VOLTAGE GENERAL SERVICE RATE G-6AVAILABILITY:

This Rate Schedule is mandatory for all Customers whose actual or estimated annual maximum monthly demand is 500 kW or more.

APPLICABILITY:

Electricity furnished under this Rate Schedule shall be used for all purposes.

CHARACTER OF SERVICE:

Electric service supplied hereunder shall be three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available primary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$48.89	per month
<u>Distribution/Access Demand Charge:</u>	\$9.50	per kW
<u>Distribution/Access Energy Charge:</u>		
kWh used during		
<u>Peak Hours:</u>	\$0.04145	per kWh
<u>Off-Peak Hours:</u>	\$0.03335	per kWh
<u>Transmission Charge:</u>	\$0.00226	per kWh
<u>Generation Charge:</u>	\$0.00911	per kWh

Peak Hours

Monday through Friday excluding holidays defined below.

April through September, 11:00 a.m. to 4:00 p.m.

October through March, 8:00 a.m. to 12:00 noon, and
4:00 p.m. to 7:00 p.m.

Date Filed, May 16, 1997

Date Effective, July 1, 1997

-2-

Off-Peak Hours
All other hours.

Holidays are defined as:

New Year's Day	Columbus Day
President's Day	Veteran's Day
Memorial Day	Thanksgiving Day
Independence Day	Christmas Day
Labor Day	

DETERMINATION OF BILLING DEMAND:

The Billing Demand in kilowatts for each billing period will be the maximum metered 15 minute average load during Peak Hours within the billing period.

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clause in effect from time to time:

Fuel Cost Adjustment

BILLING:

The Billing Amount for electric service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charges, the Transmission Charge, the Generation Charge and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERMS AND CONDITIONS:

The Company's Terms and Conditions in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

Date Filed, May 16, 1997

Date Effective, July 1, 1997

ATTACHMENT 1

M.D.P.U. NO. 331
CANCELS NO. 290EASTERN EDISON COMPANY
UNBUNDLED MEDIUM TOLL SECONDARY VOLTAGE GENERAL SERVICE RATE T-2AVAILABILITY:

This Rate Schedule is available only to Customers whose actual or estimated annual maximum monthly demand is at least 10 kW but less than 500 kW or whose actual or estimated annual energy consumption is 36,000 kWh or more.

APPLICABILITY:

Electricity furnished under this Rate Schedule shall be used for all purposes.

CHARACTER OF SERVICE:

Electric service supplied hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$14.41	per month
<u>Distribution/Access Demand Charge:</u>	\$12.49	per kW
<u>Distribution/Access Energy Charge:</u>		
kWh used during		
<u>Peak Hours:</u>	\$0.03334	per kWh
<u>Off-Peak Hours:</u>	\$0.02434	per kWh
<u>Transmission Charge:</u>	\$0.00224	per kWh
<u>Generation Charge:</u>	\$0.00911	per kWh

Peak Hours

Monday through Friday excluding holidays defined below.

April through September, 11:00 a.m. to 4:00 p.m.

October through March, 8:00 a.m. to 12:00 noon, and

4:00 p.m. to 7:00 p.m.

Date Filed, May 16, 1997

Date Effective, July 1, 1997

-2-

Off-Peak Hours
All other hours.

Holidays are defined as:

New Year's Day	Columbus Day
President's Day	Veteran's Day
Memorial Day	Thanksgiving Day
Independence Day	Christmas Day
Labor Day	

DETERMINATION OF BILLING DEMAND:

The Billing Demand in kilowatts for each billing period will be the maximum metered 15 minute average load during Peak Hours within the billing period.

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clause in effect from time to time:

Fuel Cost Adjustment

BILLING:

The Billing Amount for electric service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charges, the Transmission Charge, the Generation Charge and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERMS AND CONDITIONS:

The Company's Terms and Conditions in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

ATTACHMENT 1

M.D.P.U. NO. 332
CANCELS NO. 291EASTERN EDISON COMPANY
UNBUNDLED LARGE PRIMARY VOLTAGE AUXILIARY GENERAL SERVICE RATE A-6AVAILABILITY:

Upon execution of a separate written contract for Auxiliary Electric Power Service ("Contract") with the Company, this Rate Schedule is available to any Customer furnishing its own electric power supply ("Facility") for all or part of its total electric service requirements provided that:

1. the Customer was taking service under this Rate Schedule, before March 1, 1997;
2. the Customer's total electric service requirements are greater than 500 kW, and
3. the Net Capability of the Facility is at least 100 kW but less than 1,000 kW and the Facility is designed to provide at least 20% of the Customer's total electric service requirements, or the Net Capability of the Facility is 1,000 kW or more.

APPLICABILITY:

Electricity furnished under this Rate Schedule shall be used for Supplementary Power, Backup Power, and Maintenance Power purposes only.

CHARACTER OF SERVICE:

Electric service supplied hereunder shall be three phase, alternating current, at a frequency of sixty Hertz, and at a locally available primary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$53.03	per month
<u>Distribution/Access Usage Demand Charge:</u>	\$7.17	per kW
<u>Distribution/Access Reservation Demand Charge:</u>	\$2.33	per kW
<u>Distribution/Access Energy Charge:</u>		
kWh used during		
<u>Peak Hours</u>	\$0.04150	per kWh
<u>Off-Peak Hours</u>	\$0.03340	per kWh
<u>Transmission Charge:</u>	\$0.00226	per kWh
<u>Generation Charge:</u>	\$0.00911	per kWh

Date Filed, May 16, 1997

Date Effective, July 1, 1997

Peak Hours

Monday through Friday excluding holidays defined below.
April through September, 11:00 a.m. to 4:00 p.m.
October through March, 8:00 a.m. to 12:00 noon, and
4:00 p.m. to 7:00 p.m.

Off-Peak Hours

All other hours.

Holidays are defined as:

New Year's Day	Columbus Day
President's Day	Veteran's Day
Memorial Day	Thanksgiving Day
Independence Day	Christmas Day
Labor Day	

DETERMINATION OF BILLING PERIODS:

a. Billing Period

The Billing Period consists of the days between consecutive meter readings. Service under this Rate Schedule is rendered on a full calendar day basis. The first day of any Billing Period is included in its entirety and the last day of any Billing Period is excluded in its entirety.

b. Backup Billing Period

The Backup Billing Period consists of the Peak Period days within a Billing Period during which Backup Service is rendered. Backup Service is rendered when any part of a forced outage occurs during Peak Period hours and electricity is actually taken.

c. Maintenance Billing Period

The Maintenance Billing Period consists of the Peak Period days within a Billing Period during which Maintenance Service is rendered. Maintenance Service is rendered when any part of a planned outage occurs during Peak Period hours and electric service is actually taken.

DETERMINATION OF BILLING DEMANDS:

a. Supplementary Demand

The Supplementary Demand in kilowatts is the sum of the maximum metered 15 minute average load recorded during Peak Hours within a Billing Period excluding Backup and Maintenance Billing Periods and the maximum metered 15 minute average load recorded during Peak Hours in excess of the Net Capability of the Facility during Backup and Maintenance Billing Periods.

b. Backup Usage Demand

The Backup Usage Demand in kilowatts is the Average Daily Demand in excess of the Supplementary Demand, where the Average Daily Demand is the sum of the daily maximum metered 15 minute average loads recorded during Peak Hours within the Backup Billing Period divided by the number of days in the Backup Billing Period.

c. Backup Reservation Demand

The Backup Reservation Demand in kilowatts is the Contract Demand in excess of the Supplementary Demand.

d. Maintenance Usage Demand

The Maintenance Usage Demand in kilowatts is the maximum metered 15 minute average load recorded during Peak Hours within the Maintenance Billing Period in excess of the sum of the Supplementary Demand and the Backup Reservation Demand.

DETERMINATION OF BILLING DEMAND CHARGES:

a. Supplementary Demand Charge

The Supplementary Demand Charge shall be the Supplementary Demand times the sum of the Distribution/Access Usage Demand Charge and the Distribution/Access Reservation Demand Charge.

b. Backup Usage Demand Charge

The Backup Usage Demand Charge shall be the Backup Usage Demand times the Distribution/Access Usage Demand Charge times the ratio of the number of Backup Billing Period Days to the number of Billing Period Peak days.

c. Backup Reservation Demand Charge

The Backup Reservation Demand Charge shall be the Backup Reservation Demand times the Distribution/Access Reservation Demand Charge.

Date Filed, May 16, 1997

Date Effective, July 1, 1997

d. Maintenance Usage Demand Charge

The Maintenance Usage Demand Charge shall be the Maintenance Usage Demand times the Distribution/Access Reservation Demand Charge times the ratio of the number of Maintenance Billing Period Days to the number of Billing Period Peak Days.

BACKUP POWER:

The Contract will specify the Customer's maximum Backup Power requirements. Said Backup Power requirements must be determined by the Company to be reasonable given the design specifications and operating characteristics of the Customer's own electrical energy supply source, and other such information the Company considers pertinent to the determination of the appropriate Backup Power requirements of the Customer. The Customer's maximum Backup Power requirements shall be deemed the Contract Demand. The Contract Demand shall not exceed the Net Capability of the Facility.

The Contract Demand will be in effect for a period of one year and shall continue thereafter unless amended in writing by mutual agreement between the Company and the Customer, or automatically amended as hereinafter provided. Each such amended Contract Demand shall be in effect for the period of one year from the date specified in the amended agreement and shall continue thereafter or until superseded by another amended Contract Demand.

In the event the Customer's maximum metered demand exceeds the Contract Demand in any Backup Billing Period, the Contract Demand shall be automatically amended to an amount equal to said metered demand beginning with the Backup Billing Period in which said metered demand occurred. Each such automatically amended Contract Demand shall be in effect for a period of one year and shall continue thereafter or until superseded by another amended Contract Demand.

MAINTENANCE POWER:

The Company agrees to furnish Maintenance Power to the Customer at times convenient to the Company. The Contract will specify the Customer's expected Maintenance Power requirements, expected frequency and duration of Maintenance Power periods, and expected calendar schedule of Maintenance Power periods. Said Maintenance Power requirements, frequency, duration, and schedule must be determined by the Company to be reasonable given the design specifications and operating characteristics of the Customer's own electrical energy source, and other such information the Company considers pertinent to the determination of appropriate Maintenance Power requirements, frequency, duration, and schedule for the Customer. The Customer shall make all requests for Maintenance Power in writing at least fourteen (14) days prior to a planned outage of its electrical energy supply source, and the Company will consent to such requests in writing, which consent shall not be unreasonably withheld.

Date Filed, May 16, 1997

Date Effective, July 1, 1997

-5-

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clause in effect from time to time:

Fuel Cost Adjustment

BILLING:

The Billing Amount for electric service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, Supplementary Demand Charge, the Backup Usage Demand Charge, the Backup Reservation Demand Charge, the Maintenance Usage Demand Charge, the Distribution/Access Energy Charges, the Transmission Charge, the Generation Charge and Rate Adjustments. The Minimum Billing Amount shall consist of the sum of the Customer Charge and the Backup Reservation Demand Charge.

Electric service charges, determined under this Rate Schedule will be calculated separately for each Billing Period using the appropriate billing determinants for the Billing Period. Bills rendered for Short Billing Periods will be prorated on the ratio of the number of days of the Short Billing Period to the number of days of the Normal Billing Period that the Short Billing Period lies within.

The Customer shall notify the Company of all outages of the Facility within three (3) business days following the end of a Billing Period. Where the Customer fails to notify the Company, billing will be rendered as if the Company furnished only Supplementary Power during the entire Billing Period.

INTERCONNECTION REQUIREMENTS:

The Customer will execute a separate written Interconnection Agreement in accordance with the Company's Interconnection Guidelines for Small-Scale Generators in effect from time to time.

TERM OF CONTRACT:

The Term of Contract shall be one year and shall continue thereafter until terminated by either the Company or the Customer by written notice given to the other party at least thirty (30) days prior to the date of termination specified in such notice.

Date Filed, May 16, 1997

Date Effective, July 1, 1997

OTHER TERMS AND CONDITIONS:

"Backup Power" means electrical energy and capacity supplied by the Company to replace energy and capacity ordinarily provided by the Facility during an unscheduled outage of the Facility.

"Billing Period" means either a Normal Billing Period or a Short Billing Period.

"Maintenance Power" means electrical energy and capacity supplied by the Company to replace energy and capacity ordinarily provided by the Facility during an scheduled outage of the Facility.

"Net Capability" means the design net electrical capability of the Facility under International Standards Organization ("ISO") conditions.

"Normal Billing Period" means the time period between two consecutive billing cycle dates during which electric service is rendered.

"Peak Day" means any day which contains Peak Hours.

"Short Billing Period" means the time period between a starting meter reading date and the next billing cycle date or the time period between a previous billing cycle date and an ending meter reading date during which electric service is rendered.

"Supplementary Power" means electrical energy and capacity supplied by the Company regularly used by the customer in addition to that which is provided by the Facility itself.

The Company's Terms and Conditions in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

ATTACHMENT 1

M.D.P.U. NO. 333
CANCELS NO. 292

EASTERN EDISON COMPANY UNBUNDLED GENERAL SPACE HEATING SERVICE RATE H-1

AVAILABILITY:

This Rate Schedule is available only to non-residential Customers where electricity, or electricity in conjunction with a renewable energy source, is the sole source of energy used for comfort heating and water heating.

APPLICABILITY:

Electricity furnished under this Rate Schedule shall be used for predominantly domestic purposes in buildings used principally for living quarters, and in buildings regularly used for educational and religious purposes.

CHARACTER OF SERVICE:

Electric service supplied hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$6.13	per month
<u>Distribution/Access Energy Charge:</u>	\$0.07164	per kWh
<u>Transmission Charge:</u>	\$0.00225	per kWh
<u>Generation Charge:</u>	\$0.00911	per kWh

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clause in effect from time to time:

Fuel Cost Adjustment

Date Filed, May 16, 1997

Date Effective, July 1, 1997

BILLING:

The Billing Amount for electric service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charge, the Transmission Charge, the Generation Charge and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERMS AND CONDITIONS:

The Company's Terms and Conditions in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

Date Filed, May 16, 1997

Date Effective, July 1, 1997

EASTERN EDISON COMPANY
UNBUNDLED GENERAL HEATING SERVICE RATE H-2

AVAILABILITY:

This Rate Schedule is available only to Customers that were taking service from the Company under former General Heating Service Rate No. 35 before January 24, 1989, where electricity, or electricity in conjunction with a renewable energy source, is the source of energy used for the purposes specified below.

APPLICABILITY:

Electricity furnished under this Rate Schedule shall be used for space heating, cooking, air conditioning, and water heating for other than industrial purposes. Electricity furnished hereunder shall be metered separately and electric service for other purposes will be furnished under other applicable Rate Schedules.

CHARACTER OF SERVICE:

Electric service supplied hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$1.63	per month
<u>Distribution/Access Energy Charge:</u>	\$0.07265	per kWh
<u>Transmission Charge:</u>	\$0.00225	per kWh
<u>Generation Charge:</u>	\$0.00911	per kWh

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clause in effect from time to time:

Fuel Cost Adjustment

Date Filed, May 16, 1997

Date Effective, July 1, 1997

-2-

BILLING:

The Billing Amount for electric service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charge, the Transmission Charge, the Generation Charge and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERMS AND CONDITIONS:

The Company's Terms and Conditions in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

Date Filed, May 16, 1997

Date Effective, July 1, 1997

ATTACHMENT 1

M.D.P.U. NO. 335
CANCELS NO. 294

EASTERN EDISON COMPANY UNBUNDLED CONTROLLED WATER HEATING SERVICE RATE W-1

AVAILABILITY:

This Rate Schedule is available only to Customers that were taking service from the Company under former Off-Peak Water Heating Rate No. 41 before January 24, 1989.

APPLICABILITY:

Electricity furnished under this Rate Schedule shall be used for water heating provided that the Customer shall have installed an electric water heater of a type approved by the Company. The Company will, by means of a controlling device, fix the hours when this service is available. Electricity furnished hereunder shall be metered separately and electric service for other purposes will be furnished under other applicable Rate Schedules.

CHARACTER OF SERVICE:

Electric service supplied hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$1.13	per month
<u>Distribution/Access Energy Charge:</u>	\$0.06473	per kWh
<u>Transmission Charge:</u>	\$0.00227	per kWh
<u>Generation Charge:</u>	\$0.00911	per kWh

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clause in effect from time to time:

Fuel Cost Adjustment

BILLING:

The Billing Amount for electric service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charge, the Transmission Charge, the Generation Charge and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

Date Filed, May 16, 1997

Date Effective, July 1, 1997

- 2 -

TERMS AND CONDITIONS:

The Company's Terms and Conditions in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

Date Filed, May 16, 1997

Date Effective, July 1, 1997

ATTACHMENT 1

M.D.P.U. NO. 336
CANCELS NO. 295EASTERN EDISON COMPANY
UNBUNDLED LIGHTING SERVICE RATE S-1AVAILABILITY:

This Rate Schedule is available only to Customers where electricity is supplied to lighting equipment owned and maintained by the Company, on Company owned poles, for dusk-to-dawn operation of approximately 4,000 burning hours per year.

APPLICABILITY:

Electricity furnished under this Rate Schedule shall be used for lighting purposes.

CHARACTER OF SERVICE:

Electric service supplied hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at the utilization voltage of the Company's lighting equipment.

RATE:

The Rate shall consist of the following charges:

CUSTOMER AND DISTRIBUTION:

<u>Nominal</u> <u>Lumens</u>	<u>Type</u> <u>Fixture</u>	<u>Annual Price</u> <u>per Luminaire</u> (a)	<u>Annual Price</u> <u>per Luminaire</u> (b)
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A. LIGHTING SUPPLIED BY OVERHEAD CONDUCTORS:

SODIUM VAPOR LAMP

1. For lights on ordinary wood poles:

3,300	Streetlight	\$59.29	\$139.95
5,800	Streetlight	65.35	146.00
5,800	Floodlight	79.22	159.86
9,500	Streetlight	74.84	155.48
9,500	PBU	80.32	160.95
9,500	Floodlight	88.70	169.34
16,000	Streetlight	88.78	169.42
16,000	Floodlight	103.59	184.23
25,000	Streetlight	133.29	213.93
25,000	Floodlight	141.19	221.83
50,000	Streetlight	183.07	263.71
50,000	Floodlight	191.99	272.63

Date Filed, May 16, 1997

Date Effective, July 1, 1997

ATTACHMENT 1

M.D.P.U. NO. 336

-2-

Nominal <u>Lumens</u>	Type <u>Fixture</u>	Annual Price <u>per Luminaire</u> (a)	Annual Price <u>per Luminaire</u> (b)
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A. LIGHTING SUPPLIED BY OVERHEAD CONDUCTORS: (Cont'd)

MERCURY VAPOR LAMP

2. For lights on ordinary wood poles:

4,200	Streetlight	\$ 80.40	...
8,600	Streetlight	100.49	...
8,600	PBU	106.93	...
12,100	Streetlight	130.47	...
22,500	Streetlight	176.30	...
22,500	PBU	180.38	...
22,500	Floodlight	178.80	...
63,000	Floodlight	364.82	...

3. For lights on standard metal poles:

22,500	Streetlight	\$184.96	\$336.56
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INCANDESCENT LAMP

4. For lights on ordinary wood poles:

1,000	Streetlight	\$60.10	...
2,500	Streetlight	85.23	...
9,900	Floodlight	190.51	...

METAL HALIDE LAMP

5. For lights on ordinary wood poles:

20,000	Floodlight	\$154.52	\$254.78
40,000	Floodlight	223.22	323.48
115,000	Floodlight	299.38	399.64

Date Filed, May 16, 1997

Date Effective, July 1, 1997

ATTACHMENT 1

M.D.P.U. NO. 336

-3-

<u>Nominal</u> <u>Lumens</u>	<u>Type</u> <u>Fixture</u>	<u>Annual Price</u> <u>per Luminaire</u> (a)	<u>Annual Price</u> <u>per Luminaire</u> (b)
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B. LIGHTING SUPPLIED BY UNDERGROUND CONDUCTORS:

SODIUM VAPOR LAMP

1. For lights on standard metal poles:

9,500	Streetlight	\$88.19	\$252.93
9,500	Streetlight-Twin	176.48	338.12
9,500	PBU	90.68	...
9,500	Floodlight	89.06	253.79
16,000	Streetlight	102.14	266.88
16,000	Floodlight	120.68	285.41
25,000	Streetlight	146.65	311.38
25,000	Streetlight-Twin	302.54	464.18
25,000	Floodlight	158.27	323.01
50,000	Streetlight	196.43	361.16
50,000	Floodlight	209.06	373.81

2. For lights on poles less than 15 ft. high:

3,300	T&C	\$58.44	\$134.14
5,800	T&C	63.31	139.02
9,500	T&C	74.22	149.91
16,000	T&C	88.17	163.86

3. For lights on poles more than 15 ft. high:

3,300	Streetlight	\$64.05	\$237.40
5,800	Streetlight	70.10	243.46
5,800	Shoe Box	109.54	211.04
9,500	Streetlight	79.82	253.18
9,500	Shoe Box	129.10	230.62

4. For lights on ordinary wood poles:

3,300	Streetlight	\$69.65	\$188.83
5,800	Streetlight	75.72	194.89
5,800	Floodlight	89.58	208.75
9,500	Streetlight	85.18	204.36
9,500	PBU	90.68	209.85
9,500	Floodlight	99.04	218.22
16,000	Streetlight	106.80	225.99
16,000	Floodlight	113.94	233.12
25,000	Streetlight	143.63	262.83
25,000	Floodlight	151.54	270.72
50,000	Streetlight	193.42	312.61
50,000	Floodlight	202.34	321.52

Date Filed, May 16, 1997

Date Effective, July 1, 1997

ATTACHMENT 1

M.D.P.U. NO. 336

-4-

<u>Nominal</u> <u>Lumens</u>	<u>Type</u> <u>Fixture</u>	<u>Annual Price</u> <u>per Luminaire</u> (a)	<u>Annual Price</u> <u>per Luminaire</u> (b)
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B. LIGHTING SUPPLIED BY UNDERGROUND CONDUCTORS: (Cont'd)

MERCURY VAPOR LAMP

5. For lights on standard metal poles:

8,600	Streetlight	...	\$278.59
8,600	PBU	\$108.37	...
22,500	Streetlight-Twin	...	406.67

6. For lights on poles less than 15 ft. high:

4,200	T&C	\$77.34	...
8,600	T&C	97.42	...
8,600	PMA	118.92	...

7. For lights on poles more than 15 ft. high:

4,200	Streetlight	\$85.16	\$258.51
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8. For lights on ordinary wood poles:

22,500	Streetlight	\$195.92	...
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(a) For fixtures mounted on existing or prepaid lighting poles.

(b) For fixtures mounted on lighting poles.

<u>TRANSMISSION CHARGE:</u>	\$0.00239	per kWh
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<u>GENERATION CHARGE:</u>	\$0.00911	per kWh
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RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clause in effect from time to time:

Fuel Cost Adjustment

BILLING:

The Billing Amount for lighting service supplied under this Rate Schedule shall consist of the sum of one-twelfth of the Annual Price per Luminaire, the Transmission Charge, the Generation Charge and Rate Adjustments.

Date Filed, May 16, 1997

Date Effective, July 1, 1997

-5-

EQUIPMENT AND INSTALLATION:

The Company will furnish, install, own, and maintain all necessary lighting service equipment including but not limited to luminaires, lamps, brackets, controls, conductors, and poles; and will furnish the electrical energy supply for the lights. For installations supplied by underground conductors, the customer will provide trenching and backfilling, and will furnish, install, and maintain the conduit and base. All lighting service equipment will be of Company standard design and construction. Where additional equipment is required, such as additional poles required to serve the light or transformers installed to provide the electrical energy supply for the lights, the customer will pay for the full cost of such additional equipment in advance of installation. If the lights installed under this rate are to be spaced such that the distance between the lights is to be more than 150 feet, the Customer will pay any additional costs incurred by the Company prior to the installation of the lights.

EXCESSIVE DAMAGE:

Excessive damage due to wanton or malicious acts shall be charged to the customer at the actual cost of labor and material required to repair or replace the unit. Excessive damage is defined as a pole, lamp, fixture, or conductors that is broken or damaged more than once a year. Notifications of excessive damage shall be made to the customer by the Company prior to billing for repairs.

DISCONTINUANCE OF LIGHTS:

Municipalities or other public authorities shall not discontinue service to more than five percent of the number of lights in service in a calendar year, except that any number of lights in excess of the five percent limit may be discontinued by mutual agreement provided that the municipality or other public authority agrees to pay the Company for the undepreciated value of each light in excess of the five percent limit that has been in service for a period of less than ten years.

TERM OF CONTRACT:

The term of contract shall be one year and shall continue thereafter until terminated by the Company or the customer by written notice given to the other party at least sixty (60) days prior to the date of termination given in such notice.

TERMS AND CONDITIONS:

The Company's Terms and Conditions in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

Date Filed, May 16, 1997

Date Effective, July 1, 1997

EASTERN EDISON COMPANY
FUEL COST ADJUSTMENT CLAUSE

The following provisions will apply to reflect fluctuations in the cost of fuel charged by the Company's wholesale suppliers of power.

The charges made by the Company for sales subject to this clause shall be adjusted by an Average Fuel Adjustment Factor, as and when approved by the Massachusetts Department of Public Utilities, to reflect the estimated current cost of fuel. The Average Fuel Adjustment Factor, as determined for any period consisting of three successive billing months, shall be applied to increase or decrease the price of each kilowatthour of electricity billed in the same period under rates subject to this clause.

The estimated average fuel cost, as used above, is the estimated aggregate cost of fuel chargeable to Account 555 of the Uniform System of Accounts, included in charges from wholesale suppliers of power divided by the estimated total kilowatthour sales for the period. In determining the estimated average fuel cost for any period, any differentials for the preceding four months between actual fuel cost incurred and attributable to consumption under rates subject to this clause and costs recovered under the clause shall be added to or subtracted from the subsequent estimate of fuel costs. If such actual costs and revenues are not available for any month, they shall be estimated for purposes of the above calculation.

In the event that conditions affecting the cost of fuel, which are actually experienced or reasonably anticipated during the period when an Average Fuel Adjustment Factor is in effect, indicate that the total charges on account of the cost of fuel incurred and to be incurred by the Company during said period will vary by ten percent (10%) or more above or below fuel revenues collected and to be collected, the Company shall apply to the Massachusetts Department of Public Utilities for approval and authorization of an appropriate interim increase or decrease in the Average Fuel Adjustment Factor, to be applied during the remainder of said period.

When this tariff is discontinued, to provide for Retail Choice, the Company shall nevertheless continue the true-up provision by transferring the remaining balance positive or negative attributable to fuel, in account 555, to the fuel reserve account to be credited or charged to customers as appropriate.

Date Filed, May 16, 1997

Date Effective, July 1, 1997

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24

ATTACHMENT 1
UNBUNDLED RATES AND SUPPORTING DOCUMENTATION

SUMMARY OF PROPOSED RATE CHANGES

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24
SUMMARY OF PROPOSED RATE CHANGES
Unbundled Rates

PRESENT RATE			UNBUNDLED RATE		
RATE R-1 (M.D.P.U. 281)			RATE R-1 (M.D.P.U. 322)		
	BASE	W/ADJ (1)		BASE	W/ADJ (2)
Customer Charge	\$1.50	\$1.63	Customer Charge	\$1.63	\$1.63
Energy Charge	\$0.09226	\$0.10800	Distribution/Access Egy Charge	\$0.07858	\$0.07858
			Transmission Charge	0.00225	0.00225
			Generation Charge	0.00911	0.02800
RATE R-2 (M.D.P.U. 282)			RATE R-2 (M.D.P.U. 323)		
	BASE	W/ADJ (1)		BASE	W/ADJ (2)
Customer Charge	\$0.98	\$1.11	Customer Charge	\$1.11	\$1.11
Energy Charge	\$0.05923	\$0.07494	Distribution/Access Egy Charge	\$0.04554	\$0.04554
			Transmission Charge	0.00225	0.00225
			Generation Charge	0.00911	0.02800
RATE R-3 (M.D.P.U. 283)			RATE R-3 (M.D.P.U. 324)		
	BASE	W/ADJ (1)		BASE	W/ADJ (2)
Customer Charge	\$2.00	\$2.13	Customer Charge	\$2.13	\$2.13
Energy Charge	\$0.08012	\$0.10285	Distribution/Access Egy Charge	\$0.06632	\$0.06632
			Transmission Charge	0.00221	0.00221
			Generation Charge	0.00911	0.02800
RATE R-4 (M.D.P.U. 284)			RATE R-4 (M.D.P.U. 325)		
	BASE	W/ADJ (1)		BASE	W/ADJ (2)
Customer Charge	\$8.82	\$8.95	Customer Charge	\$8.95	\$8.95
Energy Charge			Distribution/Access Egy Charge		
Peak Hours	\$0.19795	\$0.21303	Peak Hours	\$0.18408	\$0.18408
Off-Peak Hour	\$0.05070	\$0.06578	Off-Peak Hours	0.03683	0.03683
			Transmission Charge	0.00225	0.00225
			Generation Charge	0.00911	0.02800
RATE G-1 (M.D.P.U. 285)			RATE G-1 (M.D.P.U. 326)		
	BASE	W/ADJ (1)		BASE	W/ADJ (2)
Customer Charge	\$1.50	\$1.63	Customer Charge	\$1.63	\$1.63
Energy Charge	\$0.10041	\$0.11781	Distribution/Access Egy Charge	\$0.08929	\$0.08929
			Transmission Charge	0.00226	0.00226
			Generation Charge	0.00911	0.02800
# 1. PRESENT ADJUSTMENT:			# 2. PROPOSED ADJUSTMENT:		
PPCA		(\$0.00405)	FCA (TY Average)		\$0.01889
FCA (TY Average)		\$0.01889			
CCA		See Table Following			
CSC		\$0.13			

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24
SUMMARY OF PROPOSED RATE CHANGES
Unbundled Rates

PRESENT RATE			UNBUNDLED RATE		
RATE G-2 (M.D.P.U. 286)			RATE G-2 (M.D.P.U. 327)		
	BASE	W/ADJ (1)		BASE	W/ADJ (2)
Customer Charge	\$8.06	\$8.19	Customer Charge	\$8.19	\$8.19
Demand Charge	\$12.08	\$12.08	Distribution/Access Dem Charge	\$12.08	\$12.08
Energy Charge	\$0.03758	\$0.05726	Distribution/Access Egy Charge	\$0.02659	\$0.02659
			Transmission Charge	0.00224	0.00224
			Generation Charge	0.00911	0.02800
RATE G-4 (M.D.P.U. 287)			RATE G-4 (M.D.P.U. 328)		
	BASE	W/ADJ (1)		BASE	W/ADJ (2)
Customer Charge	\$19.81	\$19.94	Customer Charge	\$19.94	\$19.94
Demand Charge	\$12.00	\$12.00	Distribution/Access Dem Charge	\$12.00	\$12.00
Energy Charge			Distribution/Access Egy Charge		
Peak Hours	\$0.04631	\$0.06211	Peak Hours	\$0.03507	\$0.03507
Off-Peak Hour	\$0.03731	\$0.05311	Off-Peak Hours	0.02607	0.02607
			Transmission Charge	0.00225	0.00225
			Generation Charge	0.00911	0.02800
RATE G-5 (M.D.P.U. 288)			RATE G-5 (M.D.P.U. 329)		
	BASE	W/ADJ (1)		BASE	W/ADJ (2)
Customer Charge	\$48.76	\$48.89	Customer Charge	\$48.89	\$48.89
Demand Charge	\$9.50	\$9.50	Distribution/Access Dem Charge	\$9.50	\$9.50
Energy Charge			Distribution/Access Egy Charge		
Peak Hours	\$0.05310	\$0.07128	Peak Hours	\$0.04164	\$0.04164
Off-Peak Hour	\$0.04500	\$0.06318	Off-Peak Hours	0.03354	0.03354
			Transmission Charge	0.00222	0.00222
			Generation Charge	0.00911	0.02800
RATE G-6 (M.D.P.U. 289)			RATE G-6 (M.D.P.U. 330)		
	BASE	W/ADJ (1)		BASE	W/ADJ (2)
Customer Charge	\$48.76	\$48.89	Customer Charge	\$48.89	\$48.89
Demand Charge	\$9.50	\$9.50	Distribution/Access Dem Charge	\$9.50	\$9.50
Energy Charge			Distribution/Access Egy Charge		
Peak Hours	\$0.05310	\$0.06999	Peak Hours	\$0.04145	\$0.04145
Off-Peak Hour	\$0.04500	\$0.06189	Off-Peak Hours	0.03335	0.03335
			Transmission Charge	0.00226	0.00226
			Generation Charge	0.00911	0.02800
# 1. PRESENT ADJUSTMENT:			# 2. PROPOSED ADJUSTMENT:		
PPCA		(\$0.00405)	FCA (TY Average)		\$0.01889
FCA (TY Average)		\$0.01889			
CCA		See Table Following			
CSC		0.13			

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24
SUMMARY OF PROPOSED RATE CHANGES
Unbundled Rates

PRESENT RATE			UNBUNDLED RATE		
RATE T-2 (M.D.P.U. 290)			RATE T-2 (M.D.P.U. 331)		
	BASE	W/ADJ (1)		BASE	W/ADJ (2)
Customer Charge	\$14.28	\$14.41	Customer Charge	\$14.41	\$14.41
Demand Charge	\$12.49	\$12.49	Distribution/Access Dem Charge	\$12.49	\$12.49
Energy Charge			Distribution/Access Egy Charge		
Peak Hours	\$0.04430	\$0.06398	Peak Hours	\$0.03334	\$0.03334
Off-Peak Hour	\$0.03530	\$0.05498	Off-Peak Hours	0.02434	0.02434
			Transmission Charge	0.00224	0.00224
			Generation Charge	0.00911	0.02800
RATE A-6 (M.D.P.U. 291)			RATE A-6 (M.D.P.U. 332)		
	BASE	W/ADJ (1)		BASE	W/ADJ (2)
Customer Charge	\$52.90	\$53.03	Customer Charge	\$53.03	\$53.05
Prod.-Trans.: Demand Charge			Distribution/Access Demand Charges:		
Peak Hours	\$7.17	\$7.17	Usage Demand Charge	\$7.17	\$7.17
Distribution/Access:			Reservation Demand Charge	\$2.33	\$2.33
Demand Charge			Distribution/Access Egy Charge		
Peak Hours	\$2.33	\$2.33	Peak Hours	\$0.04150	\$0.04150
Energy Charge			Off-Peak Hours	0.03340	0.03340
Peak Hours	\$0.05310	\$0.06794	Transmission Charge	0.00226	0.00226
Off-Peak Hour	\$0.04500	\$0.05984	Generation Charge	0.00911	0.02800
RATE H-1 (M.D.P.U. 292)			RATE H-1 (M.D.P.U. 333)		
	BASE	W/ADJ (1)		BASE	W/ADJ (2)
Customer Charge	\$6.00	\$6.13	Customer Charge	\$6.13	\$6.13
Energy Charge	\$0.08321	\$0.10289	Distribution/Access Egy Charge	\$0.07164	\$0.07164
			Transmission Charge	0.00225	0.00225
			Generation Charge	0.00911	0.02800
RATE H-2 (M.D.P.U. 293)			RATE H-2 (M.D.P.U. 334)		
	BASE	W/ADJ (1)		BASE	W/ADJ (2)
Customer Charge	\$1.50	\$1.63	Customer Charge	\$1.63	\$1.63
Energy Charge	\$0.08488	\$0.10045	Distribution/Access Egy Charge	\$0.07265	\$0.07265
			Transmission Charge	0.00225	0.00225
			Generation Charge	0.00911	0.02800
# 1. PRESENT ADJUSTMENT:			# 2. PROPOSED ADJUSTMENT:		
PPCA		(\$0.00405)	FCA (TY Average)		\$0.01889
FCA (TY Average)		\$0.01889			
CCA		See Table Following			
CSC		0.13			

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ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24
SUMMARY OF PROPOSED RATE CHANGES
Unbundled Rates

PRESENT RATE			UNBUNDLED RATE		
RATE W-1 (M.D.P.U. 294)			RATE W-1 (M.D.P.U. 335)		
	BASE	W/ADJ (1)		BASE W/ADJ (2)	
Customer Charge	\$1.00	\$1.13	Customer Charge	\$1.13	\$1.13
Energy Charge	\$0.07889	\$0.09221	Distribution/Access Egy Charge	\$0.06473	\$0.06473
			Transmission Charge	0.00227	0.00227
			Generation Charge	0.00911	0.02800
# 1. PRESENT ADJUSTMENT:			# 2. PROPOSED ADJUSTMENT:		
PPCA		(\$0.00405)	FCA (TY Average)		\$0.01889
FCA (TY Average)		\$0.01889			
CCA		See Table Following			
CSC		0.13			

CCA ADJUSTMENT EFFECTIVE JANUARY 1, 1996:

RATE	ADJUSTMENT
R-1	\$0.00090
R-2	0.00087
R-3	0.00789
R-4	0.00024
G-1	0.00256
G-2	0.00484
G-4	0.00096
G-5	0.00334
G-6	0.00205
T-2	0.00484
H-1	0.00484
H-2	0.00073
W-1	(0.00152)
A-6	(0.00143)

ATTACHMENT 1

EASTERN EDISON COMPANY D.P.U. 96-24 SUMMARY OF PROPOSED RATE CHANGES Unbundled Rates

PRESENT RATE (M.D.P.U. 295)					UNBUNDLED RATE (M.D.P.U. 336)				
BASE		W/ADJUSTMENTS			BASE		W/ADJUSTMENTS		
(A)	(B)	(A)	(B)		(A)	(B)	(A)	(B)	
LIGHTS BEING FED BY OVERHEAD CONDUCTORS									
SODIUM VAPOR LAMP For Lights on Ordinary Wood Poles					SODIUM VAPOR LAMP For Lights on Ordinary Wood Poles				
3,300 ST. LT.	\$63.02	\$143.67	\$66.58	\$147.23	3,300 ST. LT.	\$59.29	\$139.95	\$66.59	\$147
5,800 ST. LT.	70.55	151.20	75.51	156.16	5,800 ST. LT.	65.35	146.00	75.50	156
5,800 FLOOD	84.42	165.06	89.38	170.02	5,800 FLOOD	79.22	159.86	89.37	170
9,500 ST. LT.	82.23	162.87	89.29	169.93	9,500 ST. LT.	74.84	155.48	89.30	169
9,500 PBU	87.72	168.35	94.78	175.41	9,500 PBU	80.32	160.95	94.78	175
9,500 FLOOD	96.09	176.73	103.15	183.79	9,500 FLOOD	88.70	169.34	103.16	183
16,000 ST. LT.	99.54	180.18	109.81	190.45	16,000 ST. LT.	88.78	169.42	109.81	190
16,000 FLOOD	114.35	194.99	124.62	205.26	16,000 FLOOD	103.59	184.23	124.62	205
25,000 ST. LT.	153.09	233.74	172.00	252.65	25,000 ST. LT.	133.29	213.93	172.01	252
25,000 FLOOD	161.00	241.64	179.91	260.55	25,000 FLOOD	141.19	221.83	179.91	260
50,000 ST. LT.	213.64	294.28	242.82	323.46	50,000 ST. LT.	183.07	263.71	242.81	323
50,000 FLOOD	222.56	303.20	251.74	332.38	50,000 FLOOD	191.99	272.63	251.73	332
MERCURY LIGHTS For Lights on Ordinary Wood Poles					MERCURY LIGHTS For Lights on Ordinary Wood Poles				
4,200 ST. LT.	88.35	...	95.93	...	4,200 ST. LT.	80.40	...	95.92	...
8,600 ST. LT.	113.27	...	125.47	...	8,600 ST. LT.	100.49	...	125.47	...
8,600 PBU	119.71	...	131.91	...	8,600 PBU	106.93	...	131.91	...
12,100 ST. LT.	148.82	...	166.33	...	12,100 ST. LT.	130.47	...	166.33	...
22,500 ST. LT.	205.28	...	232.94	...	22,500 ST. LT.	176.30	...	232.95	...
22,500 PBU	209.36	...	237.02	...	22,500 PBU	180.38	...	237.03	...
22,500 FLOOD	207.78	...	235.44	...	22,500 FLOOD	178.80	...	235.45	...
63,000 FLOOD	434.22	...	500.45	...	63,000 FLOOD	364.82	...	500.45	...
For Lights on Standard Metal Poles					For Lights on Standard Metal Poles				
22,500 ST. LT.	213.93	365.54	241.59	393.20	22,500 ST. LT.	184.96	336.56	241.61	393
INCANDESCENT LIGHTS For Lights on Ordinary Wood Poles					INCANDESCENT LIGHTS For Lights on Ordinary Wood Poles				
1,000 ST. LT.	66.40	...	72.41	...	1,000 ST. LT.	60.10	...	72.41	...
2,500 ST. LT.	97.58	...	109.36	...	2,500 ST. LT.	85.23	...	109.36	...
9,900 FLOOD	221.07	...	250.25	...	9,900 FLOOD	190.51	...	250.25	...
METAL HALIDE For Lights on Ordinary Wood Poles					METAL HALIDE For Lights on Ordinary Wood Poles				
20,000 FLOOD	172.87	273.13	190.38	290.64	20,000 FLOOD	154.52	254.78	190.38	290
40,000 FLOOD	251.71	351.97	278.90	379.16	40,000 FLOOD	223.22	323.48	278.90	379
115,000 FLOOD	365.42	465.68	428.45	528.71	115,000 FLOOD	299.38	399.64	428.45	528

(A) - Fixture mounted on existing or prepaid lighting poles
(B) - Fixture mounted on lighting poles

PRESENT ADJUSTMENTS :
PPCA : (\$0.00405)
FCA (TY Average): \$0.01889

PROPOSED ADJUSTMENTS :
FCA (TY Average): \$0.01889
TRANSMISSION: \$0.00239
GENERATION: \$0.00911

ATTACHMENT 1

EASTERN EDISON COMPANY D.P.U. 96-24 SUMMARY OF PROPOSED RATE CHANGES Unbundled Rates

PRESENT RATE (M.D.P.U. 295)					UNBUNDLED RATE (M.D.P.U. 336)				
BASE		W/ADJUSTMENTS			BASE		W/ADJUSTMENTS		
(A)	(B)	(A)	(B)		(A)	(B)	(A)	(B)	
LIGHTS BEING FED BY UNDERGROUND CONDUCTORS									
SODIUM VAPOR LAMP For Lights on Standard Metal Poles					SODIUM VAPOR LAMP For Lights on Standard Metal Poles				
9,500 ST. LT.	\$95.59	\$260.33	\$102.65	\$267.39	9,500 ST. LT.	\$88.19	\$252.93	\$102.65	\$26
9,500 ST. LT. TWIN	191.29	352.93	205.42	367.06	9,500 ST. LT. TWIN	176.48	338.12	205.41	36
9,500 PBU	98.07	...	105.13	...	9,500 PBU	90.68	...	105.14	..
9,500 FLOOD	96.45	261.19	103.51	268.25	9,500 FLOOD	89.06	253.79	103.52	26
16,000 ST. LT.	112.90	277.64	123.17	287.91	16,000 ST. LT.	102.14	266.88	123.17	28
16,000 FLOOD	131.43	296.17	141.70	306.44	16,000 FLOOD	120.68	285.41	141.71	30
25,000 ST. LT.	166.46	331.19	185.37	350.10	25,000 ST. LT.	146.65	311.38	185.37	35
25,000 ST. LT. TWIN	342.15	503.80	379.96	541.61	25,000 ST. LT. TWIN	302.54	464.18	379.97	54
25,000 FLOOD	178.08	342.82	196.99	361.73	25,000 FLOOD	158.27	323.01	196.99	36
50,000 ST. LT.	227.00	391.73	256.18	420.91	50,000 ST. LT.	196.43	361.16	256.17	42
50,000 FLOOD	239.63	404.37	268.81	433.55	50,000 FLOOD	209.06	373.81	268.80	43
For Lights on Ordinary Wood poles					For Lights on Ordinary Wood poles				
3,300 ST. LT.	73.38	192.56	76.94	196.12	3,300 ST. LT.	69.65	188.83	76.95	19
5,800 ST. LT.	80.91	200.09	85.87	205.05	5,800 ST. LT.	75.72	194.89	85.87	20
5,800 FLOOD	94.77	213.95	99.73	218.91	5,800 FLOOD	89.58	208.75	99.73	21
9,500 ST. LT.	92.58	211.76	99.64	218.82	9,500 ST. LT.	85.18	204.36	99.64	21
9,500 PBU	98.07	217.25	105.13	224.31	9,500 PBU	90.68	209.85	105.14	22
9,500 FLOOD	106.44	225.62	113.50	232.68	9,500 FLOOD	99.04	218.22	113.50	23
16,000 ST. LT.	117.56	236.75	127.83	247.02	16,000 ST. LT.	106.80	225.99	127.83	24
16,000 FLOOD	124.70	243.88	134.97	254.15	16,000 FLOOD	113.94	233.12	134.97	25
25,000 ST. LT.	163.44	282.63	182.35	301.54	25,000 ST. LT.	143.63	262.83	182.35	30
25,000 FLOOD	171.35	290.53	190.26	309.44	25,000 FLOOD	151.54	270.72	190.26	30
50,000 ST. LT.	223.99	343.17	253.17	372.35	50,000 ST. LT.	193.42	312.61	253.16	37
50,000 FLOOD	232.91	352.09	262.09	381.27	50,000 FLOOD	202.34	321.52	262.08	38
For Lights on Poles less than 15 ft. high					For Lights on Poles less than 15 ft. high				
3,300 T&C.	62.17	137.87	65.73	141.43	3,300 T&C.	58.44	134.14	65.74	14
5,800 T&C.	68.51	144.21	73.47	149.17	5,800 T&C.	63.31	139.02	73.46	14
9,500 T&C.	81.62	157.31	88.68	164.37	9,500 T&C.	74.22	149.91	88.68	16
16,000 T&C.	98.93	174.62	109.20	184.89	16,000 T&C.	88.17	163.86	109.20	18
For Lights on Poles more than 15 ft. high					For Lights on Poles more than 15 ft. high				
3,300 ST. LT.	67.77	241.13	71.33	244.69	3,300 ST. LT.	64.05	237.40	71.35	24
5,800 ST. LT.	75.30	248.66	80.26	253.62	5,800 ST. LT.	70.10	243.46	80.25	25
5,800 SHOEBOX	114.74	216.24	119.70	221.20	5,800 SHOEBOX	109.54	211.04	119.69	22
9,500 ST. LT.	87.22	260.58	94.28	267.64	9,500 ST. LT.	79.82	253.18	94.28	26
9,500 SHOEBOX	136.50	238.02	143.56	245.08	9,500 SHOEBOX	129.10	230.62	143.56	24

(A) - Fixture mounted on existing or prepaid lighting poles
(B) - Fixture mounted on lighting poles

PRESENT ADJUSTMENTS :
PPCA : - (\$0.00405)
PCA (TY Average): \$0.01889

PROPOSED ADJUSTMENTS :
PCA (TY Average): \$0.01889
TRANSMISSION: \$0.00239
GENERATION: \$0.00911

ATTACHMENT 1

EASTERN EDISON COMPANY D.P.U. 96-24 SUMMARY OF PROPOSED RATE CHANGES Unbundled Rates

PRESENT RATE (M.D.P.U. 295)					UNBUNDLED RATE (M.D.P.U. 336)				
BASE		W/ADJUSTMENTS			BASE		W/ADJUSTMENTS		
(A)	(B)	(A)	(B)		(A)	(B)	(A)	(B)	
LIGHTS BEING FED BY UNDERGROUND CONDUCTORS (CONT.)									
MERCURY VAPOR LAMP For Lights on Standard Metal Poles					MERCURY VAPOR LAMP For Lights on Standard Metal Poles				
8,600 ST. LT.	...	\$291.37	...	\$303.57	8,600 ST. LT.	...	\$278.59	...	\$303
8,600 PBU	\$121.15	...	\$133.35	...	8,600 PBU	\$108.37	...	\$133.35	...
22,500 ST. LT. TWIN	...	435.65	...	463.31	22,500 ST. LT. TWIN	...	406.67	...	463
For Lights on Poles less than 15 ft. high					For Lights on Poles less than 15 ft. high				
4,200 T&C.	85.28	...	92.86	...	4,200 T&C.	77.34	...	92.86	...
8,600 T&C.	110.20	...	122.40	...	8,600 T&C.	97.42	...	122.40	...
8,600 PMA	131.70	...	143.90	...	8,600 PMA	118.92	...	143.90	...
For Lights on Poles more than 15 ft. high					For Lights on Poles more than 15 ft. high				
4,200 ST. LT.	93.09	266.45	100.67	274.03	4,200 ST. LT.	85.16	258.51	100.68	274
For Lights on Ordinary Wood poles					For Lights on Ordinary Wood poles				
22,500 ST. LT.	224.90	...	252.56	...	22,500 ST. LT.	195.92	...	252.57	...

(A) - Fixture mounted on existing or prepaid lighting poles
(B) - Fixture mounted on lighting poles

PRESENT ADJUSTMENTS :
PPCA : (\$0.00405)
FCA (TY Average): \$0.01889

PROPOSED ADJUSTMENTS :
FCA (TY Average): \$0.01889
TRANSMISSION: \$0.00239
GENERATION: \$0.00911

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24

ATTACHMENT 1
UNBUNDLED RATES AND SUPPORTING DOCUMENTATION

PROPOSED UNBUNDLED RATE DESIGN

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24
PROPOSED UNBUNDLED RATE DESIGN

	Rate R-1	Rate R-2	Rate R-3	Rate R-4	Rate G-1	Rate G-2
1. Generation Charge	\$0.02800	\$0.02800	\$0.02800	\$0.02800	\$0.02800	\$0.02800
2. less: Test Year FCA	0.01889	0.01889	0.01889	0.01889	0.01889	0.01889
3. Base Generation Charge	\$0.00911	\$0.00911	\$0.00911	\$0.00911	\$0.00911	\$0.00911
4. Transmission Energy Charge	\$0.00225	\$0.00225	\$0.00221	\$0.00225	\$0.00226	\$0.00224
5. Customer Charge (Including CSC Roll-in)	\$1.63	\$1.11	\$2.13	\$8.95	\$1.63	\$8.19
6. Usage Demand						
7. Distribution/Access Demand Charge						\$12.08
Distribution/Access Energy Charge:						
8. Energy Charge	\$0.07596	\$0.04289	\$0.06317		\$0.08400	\$0.02133
9. Peak Energy Charge				\$0.18148		
10. Off-Peak Energy Charge				\$0.03423		
11. less: Test Year PPCA Factor	(\$0.00493)	(\$0.00493)	(\$0.00515)	(\$0.00497)	(\$0.00500)	(\$0.00495)
12. plus: PPCA Roll-in	(\$0.00405)	(\$0.00405)	(\$0.00405)	(\$0.00405)	(\$0.00405)	(\$0.00405)
13. Base Dist/Access Egy Chg(L.8-L.11+L.12)	\$0.07684	\$0.04377	\$0.06427		\$0.08495	\$0.02223
14. Base Dist/Acc Pk Egy Chg(L.9-L.11+L.12)				\$0.18240		
15. Base D/A OffPk Egy Chg(L.10-L.11+L.12)				\$0.03515		
16. Conservation Charge	\$0.00174	\$0.00177	\$0.00205	\$0.00168	\$0.00434	\$0.00436
SUMMARY:						
17. Generation	\$0.02800	\$0.02800	\$0.02800	\$0.02800	\$0.02800	\$0.02800
18. Transmission	\$0.00225	\$0.00225	\$0.00221	\$0.00225	\$0.00226	\$0.00224
19. Customer	\$1.63	\$1.11	\$2.13	\$8.95	\$1.63	\$8.19
20. Usage Demand						
21. Dist/Access - Demand						\$12.08
22. Dist/Access - Energy(L.13+L.16)	\$0.07858	\$0.04554	\$0.06632		\$0.08929	\$0.02659
23. Dist/Access - Peak Energy(L.14+L.16)				\$0.18408		
24. Dist/Access - Off-Pk Egy(L.15+L.16)				\$0.03683		
UNITS:						
25. Bills	1,652,850	174,228	79,228	534	199,517	78,842
26. Billed kW	0	0	0	0	0	2,736,329
27. Usage Demand	0	0	0	0	0	
28. Distribution Demand	0	0	0	0	0	0
29. Total kWhs	855,187,451	69,317,290	87,057,294	563,121	106,102,102	792,270,951
30. Peak kWhs	0	0	0	80,150	0	0
31. Off-Peak kWhs	0	0	0	482,971	0	0
REVENUES:						
32. Transmission	\$1,924,172	\$155,964	\$192,397	\$1,267	\$239,791	\$1,774,687
33. Distribution/Access	69,894,775	3,350,102	5,942,395	37,321	9,799,069	54,767,055
34. Generation	23,945,249	1,940,884	2,437,604	15,767	2,970,859	22,183,587
35. Total Revenue	\$95,764,196	\$5,446,950	\$8,572,396	\$54,356	\$13,009,719	\$78,725,328
AVERAGE RATES:						
36. Transmission	\$0.00225	\$0.00225	\$0.00221	\$0.00225	\$0.00226	\$0.00224
37. Distribution/Access	0.08173	0.04833	0.06826	0.06628	0.09236	0.06913
38. Generation	0.02800	0.02800	0.02800	0.02800	0.02800	0.02800
39. Total	\$0.11198	\$0.07858	\$0.09847	\$0.09653	\$0.12262	\$0.09937

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24
PROPOSED UNBUNDLED RATE DESIGN

	Rate T-2	Rate G-4	Rate G-5	Rate G-6	Rate H-1
1. Generation Charge	\$0.02800	\$0.02800	\$0.02800	\$0.02800	\$0.02800
2. less: Test Year FCA	0.01889	0.01889	0.01889	0.01889	0.01889
3. Base Generation Charge	\$0.00911	\$0.00911	\$0.00911	\$0.00911	\$0.00911
4. Transmission Energy Charge	\$0.00224	\$0.00225	\$0.00222	\$0.00226	\$0.00225
5. Customer Charge (Including CSC Roll-in)	\$14.41	\$19.94	\$48.89	\$48.89	\$6.13
6. Usage Demand					
7. Distribution/Access Demand Charge	\$12.49	\$12.00	\$9.50	\$9.50	
Distribution/Access Energy Charge:					
8. Energy Charge					\$0.06622
9. Peak Energy Charge	\$0.02810	\$0.03002	\$0.03697	\$0.03684	
10. Off-Peak Energy Charge	\$0.01910	\$0.02102	\$0.02887	\$0.02874	
11. less: Test Year PPCA Factor	(\$0.00493)	(\$0.00501)	(\$0.00494)	(\$0.00496)	(\$0.00511)
12. plus: PPCA Roll-in	(\$0.00405)	(\$0.00405)	(\$0.00405)	(\$0.00405)	(\$0.00405)
13. Base Dist/Access EGY Chg(L.8-L.11+L.12)					\$0.06728
14. Base Dist/Acc Pk EGY Chg(L.9-L.11+L.12)	\$0.02898	\$0.03098	\$0.03786	\$0.03775	
15. Base D/A OffPk EGY Chg(L.10-L.11+L.12)	\$0.01998	\$0.02198	\$0.02976	\$0.02965	
16. Conservation Charge	\$0.00436	\$0.00409	\$0.00378	\$0.00370	\$0.00436
SUMMARY:					
17. Generation	\$0.02800	\$0.02800	\$0.02800	\$0.02800	\$0.02800
18. Transmission	\$0.00224	\$0.00225	\$0.00222	\$0.00226	\$0.00225
19. Customer	\$14.41	\$19.94	\$48.89	\$48.89	\$6.13
20. Usage Demand					
21. Dist/Access - Demand	\$12.49	\$12.00	\$9.50	\$9.50	
22. Dist/Access - Energy(L.13+L.16)					\$0.07164
23. Dist/Access - Peak Energy(L.14+L.16)	\$0.03334	\$0.03507	\$0.04164	\$0.04145	
24. Dist/Access - Off-Pk EGY(L.15+L.16)	\$0.02434	\$0.02607	\$0.03354	\$0.03335	
UNITS:					
25. Bills	837	1,022	402	395	1,418
26. Billed kW	135,697	735,800	80,295	398,472	0
27. Usage Demand					0
28. Distribution Demand	0	0	0	0	0
29. Total kWhs	67,781,110	312,893,861	27,528,799	179,933,046	18,324,087
30. Peak kWhs	12,855,274	70,584,524	6,819,669	36,844,867	0
31. Off-Peak kWhs	54,925,836	242,309,337	20,709,130	143,088,179	0
REVENUES:					
32. Transmission	\$151,830	\$704,011	\$61,114	\$406,649	\$41,229
33. Distribution/Access	3,472,406	17,642,382	1,761,012	10,104,006	1,321,430
34. Generation	1,897,871	8,761,028	770,806	5,038,125	513,074
35. Total Revenue	\$5,522,107	\$27,107,422	\$2,592,932	\$15,548,780	\$1,875,734
AVERAGE RATES:					
36. Transmission	\$0.00224	\$0.00225	\$0.00222	\$0.00226	\$0.00225
37. Distribution/Access	0.05123	0.05638	0.06397	0.05615	0.07211
38. Generation	0.02800	0.02800	0.02800	0.02800	0.02800
39. Total	\$0.08147	\$0.08663	\$0.09419	\$0.08641	\$0.10236

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24
PROPOSED UNBUNDLED RATE DESIGN

	Rate H-2	Rate W-1	Rate A-6	Rate S-1	Total
1. Generation Charge	\$0.02800	\$0.02800	\$0.02800	\$0.02800	
2. less: Test Year FCA	0.01889	0.01889	0.01889	0.01889	
3. Base Generation Charge	\$0.00911	\$0.00911	\$0.00911	\$0.00911	
4. Transmission Energy Charge	\$0.00225	\$0.00227	\$0.00226	\$0.00239	
5. Customer Charge (Including CSC Roll-in)	\$1.63	\$1.13	\$53.03		
6. Usage Demand			\$7.17		
7. Distribution/Access Demand Charge			\$2.33		
Distribution/Access Energy Charge:					
8. Energy Charge	\$0.06794	\$0.06223		\$0.13918	
9. Peak Energy Charge			\$0.03744		
10. Off-Peak Energy Charge			\$0.02934		
11. less: Test Year PPCA Factor	(\$0.00508)	(\$0.00515)	(\$0.00456)	(\$0.00487)	
12. plus: PPCA Roll-in	(\$0.00405)	(\$0.00405)	(\$0.00405)	(\$0.00405)	
13. Base Dist/Access Egy Chg(L.8-L.11+L.12)	\$0.06897	\$0.06333		\$0.14000	
14. Base Dist/Acc Pk Egy Chg(L.9-L.11+L.12)			\$0.03795		
15. Base D/A OffPk Egy Chg(L.10-L.11+L.12)			\$0.02985		
16. Conservation Charge	\$0.00368	\$0.00140	\$0.00355	\$0.00000	
SUMMARY:					
17. Generation	\$0.02800	\$0.02800	\$0.02800	\$0.02800	
18. Transmission	\$0.00225	\$0.00227	\$0.00226	\$0.00239	
19. Customer	\$1.63	\$1.13	\$53.03		
20. Usage Demand			\$7.17		
21. Dist/Access - Demand			\$2.33		
22. Dist/Access - Energy(L.13+L.16)	\$0.07265	\$0.06473		\$0.14000	
23. Dist/Access - Peak Energy(L.14+L.16)			\$0.04150		
24. Dist/Access - Off-Pk Egy(L.15+L.16)			\$0.03340		
UNITS:					
25. Bills	2,107	205,223	12	456,659	2,853,274
26. Billed kW	0	0	15,368	0	4,101,961
27. Usage Demand	0	0	3,972	0	3,972
28. Distribution Demand	0	0	27,933	0	27,933
29. Total kWhs	2,956,142	54,988,259	5,716,787	26,854,339	2,607,474,639
30. Peak kWhs	0	0	1,129,485	0	128,313,969
31. Off-Peak kWhs	0	0	4,587,302	0	466,102,755
REVENUES:					
32. Transmission	\$6,651	\$124,823	\$12,920	\$64,182	\$5,861,686
33. Distribution/Access	218,198	3,791,292	440,310	3,759,607	186,301,362
34. Generation	82,772	1,539,671	160,070	751,921	73,009,290
35. Total Revenue	\$307,621	\$5,455,787	\$613,300	\$4,575,711	\$265,172,338
AVERAGE RATES:					
36. Transmission	\$0.00225	\$0.00227	\$0.00226	\$0.00239	\$0.00225
37. Distribution/Access	0.07381	0.06895	0.07702	0.14000	0.07145
38. Generation	0.02800	0.02800	0.02800	0.02800	0.02800
39. Total	\$0.10406	\$0.09922	\$0.10728	\$0.17039	\$0.10170

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24
UNBUNDLED RATE DESIGN - RESIDENTIAL & SMALL COMMERCIAL
Year Ending June 30, 1996

	Rate R-1	Rate R-2	Rate R-3	Rate R-4	Rate G-1

GENERATION					

1. Generation Revenues (#1)	\$23,945,249		\$2,437,604	\$15,767	\$2,970,859
2. divided by: kWh Sales	855,187,451		87,057,294	563,121	106,102,102

3. GENERATION CHARGE	\$0.02800	\$0.02800	\$0.02800	\$0.02800	\$0.02800

TRANSMISSION					

4. Montaup Network Service (#1)	\$1,921,555		\$192,750	\$1,266	\$239,842
5. divided by: kWh Sales	855,187,451		87,057,294	563,121	106,102,102

6. NETWORK SERVICE TRANSMISSION CHARGE	\$0.00225	\$0.00225	\$0.00221	\$0.00225	\$0.00226

DISTRIBUTION/ACCESS					

7. Present Customer Charge	\$1.50	\$0.98	\$2.00	\$6.82	\$1.50
8. Present Off-Peak Energy Charge				\$0.06448	
9. less: Other Energy Charges (L.3+L.6)				0.03025	

10. DIST/ACCESS OFF-PEAK ENERGY CHARGE				\$0.03423	
11. Present Peak Energy Charge (#2)				\$0.21173	
12. less: Other Energy Charges (L.3+L.6)				0.03025	

13. DIST/ACCESS OFF-PEAK ENERGY CHARGE				\$0.18148	
14. Present Energy Charge (#2)	\$0.10621	\$0.07314	\$0.09338		\$0.11426
15. less: Other Energy Charges (L.3+L.6)	0.03025	0.03025	0.03021		0.03026

16. DIST/ACCESS ENERGY CHARGE	\$0.07596	\$0.04289	\$0.06317		\$0.08400
=====					
#1. From Functional Unbundling of Allocated Costs					
#2. Present Base rates + Test Year PPCA & Fuel Factors					

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24
UNBUNDLED RATE DESIGN - RESIDENTIAL & SMALL COMMERCIAL
Year Ending June 30, 1996

	Rate H-1	Rate H-2	Rate W-1	Rate S-1

GENERATION				

1. Generation Revenues (#1)	\$513,074	\$82,772	\$1,539,671	\$751,921
2. divided by: kWh Sales	18,324,087	2,956,142	54,988,259	26,854,339

3. GENERATION CHARGE	\$0.02800	\$0.02800	\$0.02800	\$0.02800

TRANSMISSION				

4. Montaup Network Service (#1)	\$41,317	\$6,643	\$124,556	\$64,161
5. divided by: kWh Sales	18,324,087	2,956,142	54,988,259	26,854,339

6. NETWORK SERVICE TRANSMISSION CHARGE	\$0.00225	\$0.00225	\$0.00227	\$0.00239

DISTRIBUTION/ACCESS				

7. Present Customer Charge	\$6.00	\$1.50	\$1.00	\$0.00
8. Present Off-Peak Energy Charge				
9. less: Other Energy Charges (L.3+L.6)				
10. DIST/ACCESS OFF-PEAK ENERGY CHARGE				
11. Present Peak Energy Charge (#2)				
12. less: Other Energy Charges (L.3+L.6)				
13. DIST/ACCESS OFF-PEAK ENERGY CHARGE				
14. Present Energy Charge (#2)	\$0.09647	\$0.09819	\$0.09250	\$0.16957
15. less: Other Energy Charges (L.3+L.6)	0.03025	0.03025	0.03027	0.03039

16. DIST/ACCESS ENERGY CHARGE	\$0.06622	\$0.06794	\$0.06223	\$0.13918
=====				
#1. From Functional Unbundling of Allocated Costs				
#2. Present Base rates + Test Year PPCA & Fuel Factors				

ATTACHMENT 1

EASTERN EDISON COMPANY

D.P.U. 96-24

Unbundled Rate Design - Rate S-1

Test Year Ending June 30, 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
LIGHTING CODE	PRESENT RATE	ANNUAL ENERGY PER FIXTURE	PPCA ROLL-IN PLUS TEST YEAR AVERAGE FUEL	ANNUAL REVENUE PER FIXTURE (COL B+D)	TEST YEAR PRODUCTION COST PER KWH= \$0.02800	TRANSMISSION COST PER KWH= \$0.00239	PROPOSED BASE RATES (COL E-F-G)
0061-3-110	\$63.02	240	\$3.56	\$66.58	\$6.72	\$0.57	\$59.29
0061-3-210	143.68	240	3.56	147.24	6.72	0.57	139.95
0061-3-211	63.02	240	3.56	66.58	6.72	0.57	59.29
0061-3-214	63.02	240	3.56	66.58	6.72	0.57	59.29
0061-3-710	192.56	240	3.56	196.12	6.72	0.57	188.83
0061-3-711	73.38	240	3.56	76.94	6.72	0.57	69.65
0061-3-714	73.38	240	3.56	76.94	6.72	0.57	69.65
0061-3-810	241.13	240	3.56	244.69	6.72	0.57	237.40
0061-3-811	67.78	240	3.56	71.34	6.72	0.57	64.05
0061-3-940	137.87	240	3.56	141.43	6.72	0.57	134.14
0061-3-941	62.17	240	3.56	65.73	6.72	0.57	58.44
0085-3-110	70.55	334	4.96	75.51	9.35	0.80	65.35
0085-3-120	84.42	334	4.96	89.38	9.35	0.80	79.22
0085-3-210	151.20	334	4.96	156.16	9.35	0.80	146.00
0085-3-211	70.55	334	4.96	75.51	9.35	0.80	65.35
0085-3-214	70.55	334	4.96	75.51	9.35	0.80	65.35
0085-3-220	165.06	334	4.96	170.02	9.35	0.80	159.86
0085-3-221	84.42	334	4.96	89.38	9.35	0.80	79.22
0085-3-224	84.42	334	4.96	89.38	9.35	0.80	79.22
0085-3-440	144.22	334	4.96	149.18	9.35	0.80	139.02
0085-3-441	68.51	334	4.96	73.47	9.35	0.80	63.31
0085-3-460	216.24	334	4.96	221.20	9.35	0.80	211.04
0085-3-461	114.74	334	4.96	119.70	9.35	0.80	109.54
0085-3-641	68.51	334	4.96	73.47	9.35	0.80	63.31
0085-3-710	200.09	334	4.96	205.05	9.35	0.80	194.89
0085-3-711	80.92	334	4.96	85.88	9.35	0.80	75.72
0085-3-714	80.92	334	4.96	85.88	9.35	0.80	75.72
0085-3-720	213.95	334	4.96	218.91	9.35	0.80	208.75
0085-3-721	94.78	334	4.96	99.74	9.35	0.80	89.58
0085-3-724	94.78	334	4.96	99.74	9.35	0.80	89.58
0085-3-810	248.66	334	4.96	253.62	9.35	0.80	243.46
0085-3-811	75.30	334	4.96	80.26	9.35	0.80	70.10
0085-3-940	144.22	334	4.96	149.18	9.35	0.80	139.02
0085-3-941	68.51	334	4.96	73.47	9.35	0.80	63.31
0103-1-110	66.40	405	6.01	72.41	11.34	0.97	60.10
0121-3-110	82.24	476	7.06	89.30	13.33	1.14	74.84
0121-3-120	96.10	476	7.06	103.16	13.33	1.14	88.70
0121-3-130	87.72	476	7.06	94.78	13.33	1.14	80.32
0121-3-210	162.88	476	7.06	169.94	13.33	1.14	155.48
0121-3-211	82.24	476	7.06	89.30	13.33	1.14	74.84
0121-3-214	82.24	476	7.06	89.30	13.33	1.14	74.84
0121-3-220	176.74	476	7.06	183.80	13.33	1.14	169.34
0121-3-221	96.10	476	7.06	103.16	13.33	1.14	88.70
0121-3-224	96.10	476	7.06	103.16	13.33	1.14	88.70
0121-3-230	168.35	476	7.06	175.41	13.33	1.14	160.95
0121-3-231	87.72	476	7.06	94.78	13.33	1.14	80.32
0121-3-234	87.72	476	7.06	94.78	13.33	1.14	80.32
0121-3-440	157.31	476	7.06	164.37	13.33	1.14	149.91
0121-3-441	81.62	476	7.06	88.68	13.33	1.14	74.22
0121-3-460	238.02	476	7.06	245.08	13.33	1.14	230.62
0121-3-461	136.50	476	7.06	143.56	13.33	1.14	129.10
0121-3-610	260.33	476	7.06	267.39	13.33	1.14	252.93
0121-3-611	95.59	476	7.06	102.65	13.33	1.14	88.19
0121-3-614	95.59	476	7.06	102.65	13.33	1.14	88.19
0121-3-620	261.19	476	7.06	268.25	13.33	1.14	253.79
0121-3-621	96.46	476	7.06	103.52	13.33	1.14	89.06
0121-3-624	96.46	476	7.06	103.52	13.33	1.14	89.06
0121-3-631	98.08	476	7.06	105.14	13.33	1.14	90.68
0121-3-641	81.62	476	7.06	88.68	13.33	1.14	74.22
0121-3-651	102.52	476	7.06	109.58	13.33	1.14	95.12
0121-3-710	211.76	476	7.06	218.82	13.33	1.14	204.36
0121-3-711	92.58	476	7.06	99.64	13.33	1.14	85.18
0121-3-714	92.58	476	7.06	99.64	13.33	1.14	85.18
0121-3-720	225.62	476	7.06	232.68	13.33	1.14	218.22
0121-3-721	106.44	476	7.06	113.50	13.33	1.14	99.04
0121-3-724	106.44	476	7.06	113.50	13.33	1.14	99.04
0121-3-730	217.25	476	7.06	224.31	13.33	1.14	209.85

ATTACHMENT 1

EASTERN EDISON COMPANY

D.P.U. 96-24

Unbundled Rate Design - Rate S-1

Test Year Ending June 30, 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
LIGHTING CODE	PRESENT RATE	ANNUAL ENERGY PER FIXTURE	PPCA ROLL-IN PLUS TEST YEAR AVERAGE FUEL	ANNUAL REVENUE PER FIXTURE (COL B+D)	TEST YEAR PRODUCTION COST PER KWH= \$0.02800	TRANSMISSION COST PER KWH= \$0.00239	PROPOSED BASE RATES (COL E-F-G)
0121-3-731	98.08	476	7.06	105.14	13.33	1.14	90.68
0121-3-734	98.08	476	7.06	105.14	13.33	1.14	90.68
0121-3-810	260.58	476	7.06	267.64	13.33	1.14	253.18
0121-3-811	87.22	476	7.06	94.28	13.33	1.14	79.82
0121-3-940	157.31	476	7.06	164.37	13.33	1.14	149.91
0121-3-941	81.62	476	7.06	88.68	13.33	1.14	74.22
0130-2-110	88.34	511	7.58	95.92	14.31	1.22	80.40
0130-2-211	88.34	511	7.58	95.92	14.31	1.22	80.40
0130-2-641	85.28	511	7.58	92.86	14.31	1.22	77.34
0130-2-810	266.45	511	7.58	274.03	14.31	1.22	258.51
0130-2-811	93.10	511	7.58	100.68	14.31	1.22	85.16
0130-2-941	85.28	511	7.58	92.86	14.31	1.22	77.34
0176-3-110	99.54	692	10.27	109.81	19.38	1.65	88.78
0176-3-120	114.35	692	10.27	124.62	19.38	1.65	103.59
0176-3-210	180.18	692	10.27	190.45	19.38	1.65	169.42
0176-3-211	99.54	692	10.27	109.81	19.38	1.65	88.78
0176-3-214	99.54	692	10.27	109.81	19.38	1.65	88.78
0176-3-220	194.99	692	10.27	205.26	19.38	1.65	184.23
0176-3-221	114.35	692	10.27	124.62	19.38	1.65	103.59
0176-3-224	114.35	692	10.27	124.62	19.38	1.65	103.59
0176-3-440	174.62	692	10.27	184.89	19.38	1.65	163.86
0176-3-441	98.93	692	10.27	109.20	19.38	1.65	88.17
0176-3-610	277.64	692	10.27	287.91	19.38	1.65	266.88
0176-3-611	112.90	692	10.27	123.17	19.38	1.65	102.14
0176-3-614	112.90	692	10.27	123.17	19.38	1.65	102.14
0176-3-620	296.17	692	10.27	306.44	19.38	1.65	285.41
0176-3-621	131.44	692	10.27	141.71	19.38	1.65	120.68
0176-3-624	131.44	692	10.27	141.71	19.38	1.65	120.68
0176-3-710	236.75	692	10.27	247.02	19.38	1.65	225.99
0176-3-711	117.56	692	10.27	127.83	19.38	1.65	106.80
0176-3-714	117.56	692	10.27	127.83	19.38	1.65	106.80
0176-3-720	243.88	692	10.27	254.15	19.38	1.65	233.12
0176-3-721	124.70	692	10.27	134.97	19.38	1.65	113.94
0176-3-724	124.70	692	10.27	134.97	19.38	1.65	113.94
0176-3-940	174.62	692	10.27	184.89	19.38	1.65	163.86
0176-3-941	98.93	692	10.27	109.20	19.38	1.65	88.17
0202-1-110	97.58	794	11.78	109.36	22.23	1.90	85.23
0209-2-110	113.27	822	12.20	125.47	23.02	1.96	100.49
0209-2-130	119.71	822	12.20	131.91	23.02	1.96	106.93
0209-2-211	113.27	822	12.20	125.47	23.02	1.96	100.49
0209-2-231	119.71	822	12.20	131.91	23.02	1.96	106.93
0209-2-541	110.20	822	12.20	122.40	23.02	1.96	97.42
0209-2-610	291.37	822	12.20	303.57	23.02	1.96	278.59
0209-2-631	121.15	822	12.20	133.35	23.02	1.96	108.37
0209-2-641	110.20	822	12.20	122.40	23.02	1.96	97.42
0209-2-651	131.70	822	12.20	143.90	23.02	1.96	118.92
0209-2-941	110.20	822	12.20	122.40	23.02	1.96	97.42
0242-3-612	352.93	952	14.13	367.06	26.66	2.28	338.12
0242-3-613	191.29	952	14.13	205.42	26.66	2.28	176.48
0300-2-110	148.82	1,180	17.51	166.33	33.04	2.82	130.47
0300-4-120	172.87	1,180	17.51	190.38	33.04	2.82	154.52
0300-4-220	273.13	1,180	17.51	290.64	33.04	2.82	254.78
0324-3-110	153.10	1,274	18.91	172.01	35.67	3.04	133.29
0324-3-120	161.00	1,274	18.91	179.91	35.67	3.04	141.19
0324-3-124	161.00	1,274	18.91	179.91	35.67	3.04	141.19
0324-3-210	233.74	1,274	18.91	252.65	35.67	3.04	213.93
0324-3-211	153.10	1,274	18.91	172.01	35.67	3.04	133.29
0324-3-214	153.10	1,274	18.91	172.01	35.67	3.04	133.29
0324-3-220	241.64	1,274	18.91	260.55	35.67	3.04	221.83
0324-3-221	161.00	1,274	18.91	179.91	35.67	3.04	141.19
0324-3-224	161.00	1,274	18.91	179.91	35.67	3.04	141.19
0324-3-610	331.19	1,274	18.91	350.10	35.67	3.04	311.38

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24
Unbundled Rate Design - Rate S-1
Test Year Ending June 30, 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
LIGHTING CODE	PRESENT RATE	ANNUAL ENERGY PER FIXTURE	PPCA ROLL-IN PLUS TEST YEAR AVERAGE FUEL	ANNUAL REVENUE PER FIXTURE (COL B+D)	TEST YEAR PRODUCTION COST PER KWH= \$0.02800	TRANSMISSION COST PER KWH= \$0.00239	PROPOSED BASE RATES (COL E-F-G)
0324-3-611	166.46	1,274	18.91	185.37	35.67	3.04	146.65
0324-3-614	166.46	1,274	18.91	185.37	35.67	3.04	146.65
0324-3-620	342.82	1,274	18.91	361.73	35.67	3.04	323.01
0324-3-621	178.08	1,274	18.91	196.99	35.67	3.04	158.27
0324-3-624	178.08	1,274	18.91	196.99	35.67	3.04	158.27
0324-3-710	282.64	1,274	18.91	301.55	35.67	3.04	262.83
0324-3-711	163.44	1,274	18.91	182.35	35.67	3.04	143.63
0324-3-714	163.44	1,274	18.91	182.35	35.67	3.04	143.63
0324-3-720	290.53	1,274	18.91	309.44	35.67	3.04	270.72
0324-3-721	171.35	1,274	18.91	190.26	35.67	3.04	151.54
0324-3-724	171.35	1,274	18.91	190.26	35.67	3.04	151.54
0466-4-120	251.71	1,832	27.19	278.90	51.30	4.38	223.22
0466-4-220	351.97	1,832	27.19	379.16	51.30	4.38	323.48
0474-2-110	205.28	1,864	27.66	232.94	52.19	4.45	176.30
0474-2-120	207.78	1,864	27.66	235.44	52.19	4.45	178.80
0474-2-130	209.36	1,864	27.66	237.02	52.19	4.45	180.38
0474-2-211	205.28	1,864	27.66	232.94	52.19	4.45	176.30
0474-2-221	207.78	1,864	27.66	235.44	52.19	4.45	178.80
0474-2-231	209.36	1,864	27.66	237.02	52.19	4.45	180.38
0474-2-310	365.54	1,864	27.66	393.20	52.19	4.45	336.56
0474-2-314	213.94	1,864	27.66	241.60	52.19	4.45	184.96
0474-2-612	435.65	1,864	27.66	463.31	52.19	4.45	406.67
0474-2-614	224.90	1,864	27.66	252.56	52.19	4.45	195.92
0474-2-711	224.90	1,864	27.66	252.56	52.19	4.45	195.92
0500-1-120	221.08	1,966	29.18	250.26	55.05	4.70	190.51
0500-3-110	213.64	1,966	29.18	242.82	55.05	4.70	183.07
0500-3-120	222.56	1,966	29.18	251.74	55.05	4.70	191.99
0500-3-124	222.56	1,966	29.18	251.74	55.05	4.70	191.99
0500-3-210	294.28	1,966	29.18	323.46	55.05	4.70	263.71
0500-3-211	213.64	1,966	29.18	242.82	55.05	4.70	183.07
0500-3-214	213.64	1,966	29.18	242.82	55.05	4.70	183.07
0500-3-220	303.20	1,966	29.18	332.38	55.05	4.70	272.63
0500-3-221	222.56	1,966	29.18	251.74	55.05	4.70	191.99
0500-3-224	222.56	1,966	29.18	251.74	55.05	4.70	191.99
0500-3-610	391.73	1,966	29.18	420.91	55.05	4.70	361.16
0500-3-611	227.00	1,966	29.18	256.18	55.05	4.70	196.43
0500-3-614	227.00	1,966	29.18	256.18	55.05	4.70	196.43
0500-3-620	404.38	1,966	29.18	433.56	55.05	4.70	373.81
0500-3-621	239.63	1,966	29.18	268.81	55.05	4.70	209.06
0500-3-624	239.63	1,966	29.18	268.81	55.05	4.70	209.06
0500-3-710	343.18	1,966	29.18	372.36	55.05	4.70	312.61
0500-3-711	223.99	1,966	29.18	253.17	55.05	4.70	193.42
0500-3-714	223.99	1,966	29.18	253.17	55.05	4.70	193.42
0500-3-720	352.09	1,966	29.18	381.27	55.05	4.70	321.52
0500-3-721	232.91	1,966	29.18	262.09	55.05	4.70	202.34
0500-3-724	232.91	1,966	29.18	262.09	55.05	4.70	202.34
0648-3-612	503.80	2,548	37.81	541.61	71.34	6.09	464.18
0648-3-613	342.16	2,548	37.81	379.97	71.34	6.09	302.54
1080-4-120	365.42	4,247	63.03	428.45	118.92	10.15	299.38
1080-4-120	465.68	4,247	63.03	528.71	118.92	10.15	399.64
1135-2-120	434.22	4,463	66.23	500.45	124.96	10.67	364.82
1135-2-221	434.22	4,463	66.23	500.45	124.96	10.67	364.82

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24
UNBUNDLED RATE DESIGN - MEDIUM GENERAL SERVICE
Year Ending June 30, 1996

	Rate G-2/T-2	Rate G-2	Rate T-2	Rate G-5

GENERATION				

1. Generation Revenues (#1)	\$24,081,458			\$770,806
2. divided by: kWh Sales	860,052,061			27,528,799

3. GENERATION CHARGE	\$0.02800	\$0.02800	\$0.02800	\$0.02800

TRANSMISSION				

4. Montaup Network Service (#1)	\$1,924,564			\$61,102
5. divided by: kWh Sales	860,052,061			27,528,799

6. NETWORK SERVICE TRANSMISSION CHARGE	\$0.00224	\$0.00224	\$0.00224	\$0.00222

DISTRIBUTION/ACCESS				

7. Present Customer Charge		\$8.06	\$14.28	\$48.76
8. Present Demand Charge		\$12.08	\$12.49	\$9.50
9. Present Off-peak Energy Charge (#2)			\$0.04934	\$0.05909
10. less: Other Energy Charges (L.3+L.6)			0.03024	0.03022

11. DIST/ACCESS OFF-PEAK ENERGY CHARGE			\$0.01910	\$0.02887

12. Present Peak Energy Charge (#2)			\$0.05834	\$0.06719
13. less: Other Energy Charges (L.3+L.6)			0.03024	0.03022

14. DIST/ACCESS PEAK ENERGY CHARGE			\$0.02810	\$0.03697

15. Present Energy Charge (#2)		\$0.05157		
16. less: Other Energy Charges (L.3+L.6)		0.03024		

17. DIST/ACCESS ENERGY CHARGE		\$0.02133		

=====

#1. From Functional Unbundling of Allocated Costs

#2. Present Base Rates + Test Year PPCA & Fuel Factors

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24
UNBUNDLED RATE DESIGN - LARGE GENERAL SERVICE
Year Ending June 30, 1996

	Rate G-4	Rate G-6/A-6	Rate G-6
GENERATION			
1. Generation Revenues (#1)	\$8,761,028	\$5,198,195	
2. divided by: kWh Sales	312,893,861	185,649,833	
3. GENERATION CHARGE	\$0.02800	\$0.02800	\$0.02800
TRANSMISSION			
4. Montaup Network Service (#1)	\$704,334	\$418,860	
5. divided by: kWh Sales	312,893,861	185,649,833	
6. NETWORK SERVICE TRANSMISSION CHARGE	\$0.00225	\$0.00226	\$0.00226
DISTRIBUTION/ACCESS			
7. Present Customer Charge	\$19.81		\$48.76
8. Present Demand Charge	\$12.00		\$9.50
9. Present Off-peak Energy Charge (#2)	\$0.05127		\$0.05900
10. less: Other Energy Charges (L.3+L.6)	0.03025		0.03026
11. DIST/ACCESS OFF-PEAK ENERGY CHARGE	\$0.02102		\$0.02874
12. Present Peak Energy Charge (#2)	\$0.06027		\$0.06710
13. less: Other Energy Charges (L.3+L.6)	0.03025		0.03026
14. DIST/ACCESS PEAK ENERGY CHARGE	\$0.03002		\$0.03684

- #1. From Functional Unbundling of Allocated Costs
#2. Present Base rates + Test Year PPCA & Fuel Factors

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24
UNBUNDLED RATE DESIGN - RATE A-6
Year Ending June 30, 1996

	Rate A-6

GENERATION	

1. RATE G-6 GENERATION CHARGE	\$0.02800

TRANSMISSION	

2. RATE G-6 TRANSMISSION CHARGE	\$0.00226

DISTRIBUTION/ACCESS	

3. Present Customer Charge (#1)	\$52.90
4. USAGE DEMAND CHARGE	\$7.17
5. RESERVATION DEMAND CHARGE	\$2.33
6. MAINTENANCE DEMAND CHARGE	\$2.33
7. Present Off-peak Energy Charge (#2)	\$0.05960
8. less: Other Energy Charges (L.1+L.2)	0.03026

9. DIST/ACCESS OFF-PEAK ENERGY CHARGE	\$0.02934

10. Present Peak Energy Charge (#2)	\$0.06770
11. less: Other Energy Charges (L.1+L.2)	0.03026

12. DIST/ACCESS PEAK ENERGY CHARGE	\$0.03744

=====	
#1. From Verification of Present Rate Revenue	
#2. Present Base Rates + Test Year PPCA & Fuel Factors	

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24

ATTACHMENT 1
UNBUNDLED RATES AND SUPPORTING DOCUMENTATION

FUNCTIONAL UNBUNDLING OF ALLOCATED COSTS

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24
FUNCTIONAL UNBUNDLING OF ALLOCATED COSTS
Year Ending June 30, 1996

	Total	Rate R-1	Rate R-2	Rate R-3	Rate R-4
RESULTS OF ALLOCATED COSS: (#1)					
1. Production Demand Function	\$139,209,827	\$45,671,365	\$3,727,006	\$4,580,975	\$30,079
2. less: CCA Normalization	(2,646,516)	(871,950)	(70,402)	(87,290)	(568)
3. Net Production Demand Function	\$141,856,343	\$46,543,315	\$3,797,408	\$4,668,265	\$30,647
4. Distribution Function	\$48,038,835	\$17,070,527	\$1,412,074	\$2,691,828	\$13,088
5. plus: Energy Revenue Req. Dist	(37,695)	(10)	0	0	0
6. less: Other Oper. Rev.	786,258	257,248	24,139	24,980	162
7. less: Unbilled, Forfeit Disc.	1,058,561	240,146	19,389	24,041	157
8. Net Distribution Function	\$46,156,321	\$16,573,123	\$1,368,546	\$2,642,807	\$12,769
9. Production Energy Function	\$47,543,359	\$15,676,573	\$1,265,732	\$1,569,361	\$10,220
10. less: Energy Revenue Req. Dist	(37,695)	(10)	0	0	0
11. less: Fuel Normalization	(1,901,412)	(626,461)	(50,581)	(62,714)	(408)
12. Net Production Energy Function	\$49,482,466	\$16,303,044	\$1,316,313	\$1,632,075	\$10,628
13. Customer Function	\$24,913,034	\$11,970,496	\$1,531,218	\$659,819	\$9,454
14. TOTAL	\$262,408,164	\$91,389,978	\$8,013,485	\$9,602,966	\$63,498
15. Present Revenues less Allocated Costs (#2)	\$77	\$3,083,078	(\$2,678,857)	(\$701,378)	(\$10,943)
16. Allocated Costs Plus Excess Deficiency	\$262,408,241	\$94,473,056	\$5,334,628	\$8,901,588	\$52,555
=====					
CALCULATION OF DELIVERY & GENERATION SERVICE REVS:					
GENERATION REVENUES:					
17. Generation Revenue (#3)	\$73,009,290	\$23,945,249	\$1,940,884	\$2,437,604	\$15,767
DELIVERY SERVICE REVENUES:					
18. Network Transmission Revenues (#4)	5,857,811	1,921,555	156,859	192,750	1,266
19. POD Allocation Factor (#1)		0.32803	0.02678	0.03290	0.00022
20. Test Year CCA Revenues (#5)	8,207,524	1,153,147	117,037	612,829	502
21. Customer Function (#6)	23,130,607	13,263,464	116,650	519,693	4,799
22. Distribution Function (L.16-(L.17,18,20,21))	152,203,010	54,189,642	3,003,198	5,138,712	30,221
23. Delivery Service Revenues (L.18+L.20+L.21+L.22)	\$189,398,952	\$70,527,807	\$3,393,744	\$6,463,984	\$36,788
24. TOTAL REVENUE REQUIREMENT (L.17 + L.23)	\$262,408,242	\$94,473,056	\$5,334,628	\$8,901,588	\$52,555

- =====
- #1. From Allocated Cost of Service Study
 - #2. Allocated to Cust/Dist Components
 - #3. \$.02800/kWh * Class Energy Sales
 - #4. Allocated on Probability of Dispatch Factor
 - #5. From Verification of Present Rate Revenue
 - #6. From L.13 plus Allocation of L.15

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24
FUNCTIONAL UNBUNDLING OF ALLOCATED COSTS
Year Ending June 30, 1996

	Rate G-1	Rate G-2	Rate T-2	Rate G-4	Rate G-5
RESULTS OF ALLOCATED COSS: (#1)					
1. Production Demand Function	\$5,701,332	\$42,128,327	\$3,620,423	\$16,732,279	\$1,452,593
2. less: CCA Normalization	(109,331)	(810,167)	(66,887)	(314,315)	(27,935)
3. Net Production Demand Function	\$5,810,663	\$42,938,494	\$3,687,310	\$17,046,594	\$1,480,528
4. Distribution Function	\$2,077,993	\$14,768,388	\$824,185	\$4,598,195	\$370,153
5. plus: Energy Revenue Req. Dist	(9,304)	(24,981)	0	0	(1,217)
6. less: Other Oper. Rev.	22,092	124,754	7,504	39,669	36,648
7. less: Unbilled, Forfeit Disc.	59,716	404,840	31,162	147,110	13,703
8. Net Distribution Function	\$1,986,881	\$14,213,813	\$785,519	\$4,411,416	\$318,585
9. Production Energy Function	\$1,956,331	\$14,540,812	\$1,202,540	\$5,650,988	\$501,015
10. less: Energy Revenue Req. Dist	(9,304)	(24,981)	0	0	(1,217)
11. less: Fuel Normalization	(78,550)	(582,072)	(48,055)	(225,822)	(20,070)
12. Net Production Energy Function	\$2,044,185	\$15,147,865	\$1,250,595	\$5,876,810	\$522,302
13. Customer Function	\$2,602,331	\$2,150,397	\$75,624	\$208,471	\$151,256
14. TOTAL	\$12,444,060	\$74,450,569	\$5,799,048	\$27,543,291	\$2,472,671
15. Present Revenues less Allocated Costs (#2)	\$368,176	\$4,360,368	(\$272,304)	(\$1,280,668)	\$133,732
16. Allocated Costs Plus Excess Deficiency	\$12,812,236	\$78,810,937	\$5,526,744	\$26,262,623	\$2,606,403
=====					
CALCULATION OF DELIVERY & GENERATION SERVICE REVS:					
GENERATION REVENUES:					
17. Generation Revenue (#3)	\$2,970,859	\$22,183,587	\$1,897,871	\$8,761,028	\$770,806
DELIVERY SERVICE REVENUES:					
18. Network Transmission Revenues (#4)	239,842	1,772,089	152,475	704,334	61,102
19. POD Allocation Factor (#1)	0.04094	0.30252	0.02603	0.12024	0.01043
20. Test Year CCA Revenues (#5)	384,221	4,245,557	363,136	760,319	142,307
21. Customer Function (#6)	2,811,107	2,723,387	51,711	150,681	194,308
22. Distribution Function (L.16-(L.17,18,20,21))	6,406,207	47,886,318	3,061,551	15,886,260	1,437,879
23. Delivery Service Revenues (L.18+L.20+L.21+L.22)	\$9,841,377	\$56,627,350	\$3,628,873	\$17,501,595	\$1,835,597
24. TOTAL REVENUE REQUIREMENT (L.17 + L.23)	\$12,812,236	\$78,810,937	\$5,526,744	\$26,262,623	\$2,606,403

- =====
- #1. From Allocated Cost of Service Study
 - #2. Allocated to Cust/Dist Components
 - #3. \$.02800/kWh * Class Energy Sales
 - #4. Allocated on Probability of Dispatch Factor
 - #5. From Verification of Present Rate Revenue
 - #6. From L.13 plus Allocation of L.15

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24
FUNCTIONAL UNBUNDLING OF ALLOCATED COSTS
Year Ending June 30, 1996

	Rate G-6	Rate H-1	Rate H-2	Rate W-1	Rate A-6	Rate S-1
RESULTS OF ALLOCATED COSS: (#1)						
1. Production Demand Function	\$9,632,746	\$982,099	\$157,925	\$2,960,424	\$313,893	\$1,518,36
2. less: CCA Normalization	(178,624)	(18,797)	(3,039)	(56,505)	(5,821)	(24,88)
3. Net Production Demand Function	\$9,811,370	\$1,000,896	\$160,964	\$3,016,929	\$319,714	\$1,543,24
4. Distribution Function	\$2,011,865	\$683,478	\$88,167	\$637,297	\$275,114	\$516,48
5. plus: Energy Revenue Req, Dist	(2,115)	0	0	0	0	(6)
6. less: Other Oper. Rev.	186,902	4,840	720	11,720	25,286	19,59
7. less: Unbilled, Forfeit Disc.	83,955	9,486	837	15,562	1,603	6,85
8. Net Distribution Function	\$1,738,893	\$669,152	\$86,610	\$610,015	\$248,225	\$489,96
9. Production Energy Function	\$3,209,331	\$337,944	\$54,633	\$1,015,884	\$104,659	\$447,33
10. less: Energy Revenue Req, Dist	(2,115)	0	0	0	0	(6)
11. less: Fuel Normalization	(128,334)	(13,505)	(2,183)	(40,596)	(4,182)	(17,87)
12. Net Production Energy Function	\$3,339,780	\$351,449	\$56,816	\$1,056,480	\$108,841	\$465,28
13. Customer Function	\$150,870	\$22,025	\$24,683	\$1,815,310	\$3,898	\$3,537,18
14. TOTAL	\$15,040,913	\$2,043,522	\$329,073	\$6,498,734	\$680,678	\$6,035,67
15. Present Revenues less Allocated Costs (#2)	\$37,320	(\$174,701)	(\$30,755)	(\$1,252,124)	(\$88,042)	(\$1,492,82)
16. Allocated Costs Plus Excess Deficiency	\$15,078,233	\$1,868,821	\$298,318	\$5,246,610	\$592,636	\$4,542,85
=====						
CALCULATION OF DELIVERY & GENERATION SERVICE REVS:						
GENERATION REVENUES:						
17. Generation Revenue (#3)	\$5,038,125	\$513,074	\$82,772	\$1,539,671	\$160,070	\$751,92
DELIVERY SERVICE REVENUES:						
18. Network Transmission Revenues (#4)	405,642	41,317	6,643	124,556	13,218	64,16
19. POD Allocation Factor (#1)	0.06925	0.00705	0.00113	0.02126	0.00226	0.01098
20. Test Year CCA Revenues (#5)	372,519	94,901	4,545	(46,053)	2,557	(
21. Customer Function (#6)	153,849	16,458	17,862	878,119	2,537	2,225,98
22. Distribution Function (L.16-(L.17,18,20,21))	9,108,097	1,203,071	186,496	2,750,317	414,254	1,500,78
23. Delivery Service Revenues (L.18+L.20+L.21+L.22)	\$10,040,108	\$1,355,747	\$215,546	\$3,706,939	\$432,566	\$3,790,93
24. TOTAL REVENUE REQUIREMENT (L.17 + L.23)	\$15,078,233	\$1,868,821	\$298,318	\$5,246,610	\$592,636	\$4,542,85

- =====
- #1. From Allocated Cost of Service Study
 - #2. Allocated to Cust/Dist Components
 - #3. \$.02800/kWh * Class Energy Sales
 - #4. Allocated on Probability of Dispatch Factor
 - #5. From Verification of Present Rate Revenue
 - #6. From L.13 plus Allocation of L.15

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24

ATTACHMENT 1
UNBUNDLED RATES AND SUPPORTING DOCUMENTATION

MONTAUP TRANSMISSION CHARGES

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24
MONTAUP TRANSMISSION CHARGES
TEST YEAR ENDING JUNE 30, 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)
						EEC TRANSMISSION REVENUE REQUIREMENT (Col. E+Col. F)
	12 MONTH ROLLING TOTAL	SYSTEM 12 MONTH ROLLING TOTAL	% OF SYSTEM (Col. C/Col. D)	1/12 TRANSMISSION REV REQ		
Coincident kW						
Jul 1994	540,900					
Aug 1994	502,400					
Sep 1994	388,800					
Oct 1994	366,700					
Nov 1994	399,600					
Dec 1994	452,500					
Jan 1995	450,000					
Feb 1995	467,300					
Mar 1995	415,800					
Apr 1995	395,100					
May 1995	376,500					
Jun 1995	504,800					
Jul 1995	548,300	5,267,800	9,007,130	58.485%	831,862	486,512
Aug 1995	544,200	5,309,600	9,077,860	58.490%	831,862	486,552
Sep 1995	431,700	5,352,500	9,132,290	58.611%	831,862	487,560
Oct 1995	390,300	5,376,100	9,168,420	58.637%	831,862	487,780
Nov 1995	437,800	5,414,300	9,233,360	58.638%	831,862	487,791
Dec 1995	483,800	5,445,600	9,281,800	58.670%	831,862	488,050
Jan 1996	451,100	5,446,700	9,286,040	58.655%	831,862	487,926
Feb 1996	465,800	5,445,200	9,280,880	58.671%	831,862	488,063
Mar 1996	429,200	5,458,600	9,296,120	58.719%	831,862	488,462
Apr 1996	386,700	5,450,200	9,278,860	58.738%	831,862	488,617
May 1996	457,100	5,530,800	9,388,500	58.910%	831,862	490,053
Jun 1996	464,900	5,490,900	9,313,340	58.957%	831,862	490,444
Annual Revenue						5,857,811
EEC Retail Sales Y.E. 6/96						2,607,474,639
Average Transmission Rate						\$0.00225

Notes:

The calculation of retail company transmission revenues is in accordance with the method specified in Montaup Electric Company's Open Access Transmission Tariff, filed at FERC on July 9, 1996.

Column D: Sum of Montaup Electric Company's five wholesale customers' monthly coincident demands.

Column F: The annual revenue requirement for Network Integration Transmission Service is \$12,164,682. The five wholesale customers are responsible for 82.06%, of \$9,982,340 of the total.

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24

ATTACHMENT 1
UNBUNDLED RATES AND SUPPORTING DOCUMENTATION

ALLOCATED COST OF SERVICE STUDY

ATTACHMENT 1

Run# 5404 PAGE 1- 1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV. - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE OF CONTENTS

	Out	In	Alloc	
SUMMARY - - - - -				PAGE 2
RATE BASE COMPONENT				
ELECTRIC PLANT IN SERVICE - - - - -				PAGES 3-6
ACCURED DEPRECIATION RESERVE - - - - -				PAGE 7
ADDITIONS AND DEDUCTIONS TO NET PLANT - - - - -				PAGE 8
REVENUES - - - - -				PAGE 9
GENERATION UNIT ALLOCATION - - - - -				PAGE 10
EXPENSE COMPONENTS				
OPERATION AND MAINTENANCE EXPENSES - - - - -				PAGES 11-13
ADJUSTMENTS TO OPERATION & MAINTENANCE EXP - - - - -				PAGE 14
DEPRECIATION EXPENSES - - - - -				PAGE 15
TAXES OTHER THAN INCOME - - - - -				PAGE 16
INCOME TAX CALCULATIONS				
STATE TAXES - - - - -				PAGE 17
FEDERAL TAXES - - - - -				PAGE 18
LABOR ALLOCATION - - - - -				PAGES 19-20
ALLOCATION FACTORS - - - - -				PAGE 21-22
REVENUE REQUIREMENTS - - - - -				PAGE 23
RETAIL UNIT COSTS - - - - -				PAGE 24
FUNCTIONALIZATION - - - - -				PAGE 25-26

ATTACHMENT 1

Run# 5404 PAGE 2- 1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

ESSSD & TRANS MULTI-UNIT POD
ESSSE ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&C ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

SUMMARY OF RESULTS

				-----T O T A L C O M P A N Y-----				
				-----RESIDENTIAL SERVICE-----				
				TOTAL COMPANY	RATE R-1	SSI RATE R-2	SPACE HT RATE R-3	TOU RATE R-
Out	In	Alloc						
DEVELOPMENT OF RATE BASE								
1	ELECTRIC PLANT IN SERVICE	SUMA	APEPIS	220,405,307	82,025,561	7,309,542	10,763,385	68,54
2	LESS: ACCUM PROV FOR DEPREC	SUMB	AACDPR	77,906,647	28,153,693	2,488,897	3,801,666	23,67
3	NET ELEC PLANT IN SERVICE	SUMC	NTPLT	142,498,660	53,871,868	4,820,646	6,961,719	44,87
4	PLUS: MATERIALS & SUPPLIES	SUMD	PLT123	1,785,054	671,236	60,495	86,042	56
5	SPARE	SUME	PLT10	0	0	0	0	0
6	WORKING CASH	SUMF	WCASHA	5,093,605	2,108,663	229,886	225,166	1,56
7	LESS: CUSTOMER DEPOSITS	SUMG	CD	1,093,750	298	0	0	0
8	CUSTOMER ADVANCES	SUMH	CA	3,420	1,273	113	167	0
9	DEFERRED INCOME TAX	SUMI		17,391,461	6,472,368	576,772	849,303	5,40
10	SPARE	SUMJ	PLT12	0	0	0	0	0
11	RATE BASE	SUMK	RB	130,888,688	50,177,828	4,534,141	6,423,456	41,59
RETURN UNDER PRESENT RATES								
12	SALES OF ELECTRICITY	SUML	SUML	263,466,801	94,713,202	5,354,017	8,925,629	52,71
13	OTHER OPERATING REVENUES	SUMM	R20	-3,761,670	-1,241,164	-96,843	-125,024	-81
14	TOTAL REVENUES	SUMN	R00	259,705,131	93,472,038	5,257,175	8,800,605	51,89
15	OPERATION & MAINT EXPENSE	SUMO	AOME	228,097,638	78,448,909	6,857,154	7,976,416	52,96
16	DEPRECIATION EXPENSE	SUMOO	ADX403	9,673,557	3,479,124	309,233	457,791	2,81
17	TAXES OTHER THAN INCOME	SUMP	AOTTAX	4,471,528	1,716,913	158,188	209,732	1,49
18	STATE INCOME TAX	SUMQ	STAX	744,770	493,513	-147,324	-8,876	-47
19	FEDERAL INCOME TAX	SUMR	FTAX	3,414,067	2,359,765	-752,851	-61,075	-2,47
20	TOTAL OPERATING EXP	SUMS	TOE	246,401,560	86,498,224	6,424,399	8,573,988	54,32
21	OPERATING INCOME	SUMT	OPINC	13,303,571	6,973,815	-1,167,225	226,617	-2,42
22	RATE OF RETURN	RTRT		10.16	13.90	-25.74	3.53	-5.8

ATTACHMENT 1

Run# 5404 PAGE 2- 2

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&C ON REV REQ ALLOC
LEVELIZED ROR @ 10.162

SUMMARY OF RESULTS

			-----T O T A L C O M P A N Y-----					
			-----GENERAL SERVICE-----					
			SM.GEN.SVC RATE G-1	MD.GEN.SVC RATE G-2	LG.GEN.SVC RATE G-4	PRI GEN SVC RATE G-5	PRI GEN SVC RATE G-6	TOU RATE T-2
Out	In	Alloc						
DEVELOPMENT OF RATE BASE								
1	ELECTRIC PLANT IN SERVICE	SUMA APEPIS	11,181,817	58,307,563	17,117,922	1,598,935	7,340,561	3,051,63
2	LESS: ACCUM PROV FOR DEPREC	SUMB AACDPR	3,847,594	20,653,786	6,117,018	538,961	2,528,490	1,086,26
3	NET ELEC PLANT IN SERVICE	SUMC NTPLT	7,334,223	37,653,776	11,000,904	1,059,974	4,812,071	1,965,36
4	PLUS: MATERIALS & SUPPLIES	SUMD PLT123	96,773	463,184	134,171	12,893	58,342	23,99
5	SPARE	SUME PLT10	0	0	0	0	0	0
6	WORKING CASH	SUMF WCASHA	375,034	1,086,374	298,185	36,763	140,428	58,29
7	LESS: CUSTOMER DEPOSITS	SUMG CD	312,137	693,567	0	32,794	51,377	0
8	CUSTOMER ADVANCES	SUMH CA	174	905	266	25	114	4
9	DEFERRED INCOME TAX	SUMI	882,321	4,600,859	1,350,719	126,167	579,220	240,79
10	SPARE	SUMJ PLT12	0	0	0	0	0	0
11	RATE BASE	SUMK RB	6,611,399	33,908,004	10,082,274	950,645	4,380,131	1,806,81
RETURN UNDER PRESENT RATES								
12	SALES OF ELECTRICITY	SUML SUML	12,871,952	79,215,777	26,409,733	2,620,105	15,162,188	5,557,90
13	OTHER OPERATING REVENUES	SUMM R20	-165,789	-1,267,485	-500,468	-11,357	-120,056	-187,43
14	TOTAL REVENUES	SUMN R00	12,706,163	77,948,292	25,909,264	2,608,748	15,042,132	5,450,46
15	OPERATION & MAINT EXPENSE	SUMO ADME	10,708,578	65,503,386	24,800,907	2,252,930	13,982,659	5,295,57
16	DEPRECIATION EXPENSE	SUMOO ADX403	474,048	2,471,196	733,555	63,217	296,620	129,90
17	TAXES OTHER THAN INCOME	SUMP ADTTAX	274,292	1,113,846	313,174	32,004	140,456	56,42
18	STATE INCOME TAX	SUMQ STAX	61,401	472,642	-26,306	14,107	27,457	-7,44
19	FEDERAL INCOME TAX	SUMR FTAX	292,104	2,290,799	-158,503	68,591	127,061	-42,13
20	TOTAL OPERATING EXP	SUMS TOE	11,810,422	71,851,869	25,662,828	2,430,850	14,574,254	5,432,31
21	OPERATING INCOME	SUMT OPINC	895,741	6,096,423	246,436	177,898	467,878	18,15
22	RATE OF RETURN	RTRT	13.55	17.98	2.44	18.71	10.68	1.0

ATTACHMENT 1

Run# 5404 PAGE 2- 3

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQNT. (REV - 01)
RATE BASE = 6/30/96
ABC ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

SUMMARY OF RESULTS

			T O T A L C O M P A N Y				
			-----HEATING SERVICE-----		OFF PEAK		
			CON SPC HTG	GEN HTG	STANDBY	WATER HTG	LIGHTIN
			RATE H-1	RATE H-2	RATE A-6	RATE W-1	RATE S-
Out	In	Alloc					
DEVELOPMENT OF RATE BASE							
1 ELECTRIC PLANT IN SERVICE	SUMA	APEPIS	2,579,434	377,702	987,232	5,969,384	11,726,08
2 LESS: ACCUM PROV FOR DEPREC	SUMB	AACDPR	918,175	132,986	338,999	2,010,826	5,265,60
3 NET ELEC PLANT IN SERVICE	SUMC	NTPLT	1,661,259	244,716	648,232	3,958,558	6,460,47
4 PLUS: MATERIALS & SUPPLIES	SUMD	PLT123	20,286	3,036	7,817	52,492	93,72
5 SPARE	SUME	PLT10	0	0	0	0	0
6 WORKING CASH	SUMF	WCASHA	42,607	7,339	17,357	193,089	272,86
7 LESS: CUSTOMER DEPOSITS	SUMG	CD	0	0	0	0	3,57
8 CUSTOMER ADVANCES	SUMH	CA	40	6	15	93	18
9 DEFERRED INCOME TAX	SUMI		203,535	29,803	77,899	471,025	925,26
10 SPARE	SUMJ	PLT12	0	0	0	0	0
11 RATE BASE	SUMK	RB	1,520,578	225,283	595,492	3,733,022	5,898,03
RETURN UNDER PRESENT RATES							
12 SALES OF ELECTRICITY	SUML	SUML	1,878,307	299,155	594,239	5,262,172	4,549,78
13 OTHER OPERATING REVENUES	SUMM	R20	-27,461	-4,502	15,282	-85,381	-23,17
14 TOTAL REVENUES	SUMN	R00	1,850,845	294,653	609,522	5,176,791	4,526,53
15 OPERATION & MAINT EXPENSE	SUMO	AOME	1,665,576	272,077	559,322	5,542,307	4,178,87
16 DEPRECIATION EXPENSE	SUMOO	ADX403	109,767	15,751	39,817	229,445	861,27
17 TAXES OTHER THAN INCOME	SUMP	AOTTXA	47,717	7,490	18,667	152,764	228,57
18 STATE INCOME TAX	SUMQ	STAX	-2,762	-712	-2,287	-59,173	-68,99
19 FEDERAL INCOME TAX	SUMR	FTAX	-17,831	-4,160	-13,015	-306,999	-365,20
20 TOTAL OPERATING EXP	SUMS	TOE	1,802,469	290,446	602,504	5,558,344	4,834,32
21 OPERATING INCOME	SUMT	OPINC	48,377	4,207	7,018	-381,554	-307,78
22 RATE OF RETURN	RTRT		3.18	1.87	1.18	-10.22	-5.2

ATTACHMENT 1

Run# 5404 PAGE 3- 1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 1 - ELECTRIC PLANT IN SERVICE

				-----T O T A L C O M P A N Y-----						
				TOTAL COMPANY	-----RESIDENTIAL SERVICE-----				TOU RATE R-4	
					RATE R-1	SSI RATE R-2	SPACE HT RATE R-3			
				Out	In	Alloc				
ELECTRIC PLANT IN SERVICE										
INTANGIBLE PLANT										
1	303-INTANGIBLE PLANT	P303	Q303	T01	0	0	0	0	0	
TRANSMISSION PLANT										
2	350-LAND & LAND RIGHTS	P350	Q350	DTGUP	0	0	0	0	0	
3	352-STRUCT & IMPROVEMENTS	P352	Q352	DTGUP	0	0	0	0	0	
4	353-STATION EQUIPMENT	P353	Q353	DTGUP	0	0	0	0	0	
5	354-TOWERS & FIXTURES	P354	Q354	DTGUP	0	0	0	0	0	
6	355-POLES & FIXTURES	P355	Q355	DTGUP	0	0	0	0	0	
7	356-OVERHEAD COND & DEVICES	P356	Q356	DTGUP	0	0	0	0	0	
8	359-ROADS & TRAILS	P359	Q359	DTGUP	0	0	0	0	0	
9	TOTAL TRANSMISSION PLANT	PTRAN			0	0	0	0	0	
DISTRIBUTION PLANT										
10	360-LAND & LAND RIGHTS	P360	Q360	D10	2,101,209	729,290	60,352	115,726	561	
11	361-STRUCTURES & IMPROVEMENT	P361	Q361	D10	1,446,092	501,912	41,535	79,645	386	
12	362-STATION EQUIPMENT	P362	Q362	D10	21,331,067	7,403,615	612,679	1,174,830	5,691	
364-POLES,TOWERS & FIXTURES										
PRIMARY FUNCTION										
PRIMARY CUSTOMER SERVICE										
13	CAPACITY COMPONENT	P364PD	Q364PD	DP364	62,073	0	0	0	0	
14	CUSTOMER COMPONENT	P364PC	Q364PC	C30	0	0	0	0	0	
15	TOTAL PRIMARY SERVICE	P364PS			62,073	0	0	0	0	
REMAINING PRIMARY PLANT										
16	PRIMARY CAPACITY	P364PR	Q364PR	D10	29,631,699	10,284,610	851,093	1,631,996	7,906	
17	SECONDARY CAPACITY	P364PO	Q364PO	D32	0	0	0	0	0	
18	TOTAL REMAINING PRIMARY	P364DP			29,631,699	10,284,610	851,093	1,631,996	7,906	
19	TOTAL PRIMARY FUNCTION	P364P			29,693,772	10,284,610	851,093	1,631,996	7,906	
SECONDARY FUNCTION										
20	CAPACITY COMPONENT	P364SD	Q364SD	D32	8,234,058	3,100,890	256,611	492,059	2,384	
21	CUSTOMER COMPONENT	P364SC	Q364SC	C32	0	0	0	0	0	
22	TOTAL SECONDARY FUNCTION	P364S			8,234,058	3,100,890	256,611	492,059	2,384	
23	TOTAL ACCOUNT 364	P364			37,927,830	13,385,499	1,107,704	2,124,055	10,289	

ATTACHMENT 1

Run# 5404 PAGE 3- 2

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&S ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 1 - ELECTRIC PLANT IN SERVICE

				-----T O T A L C O M P A N Y-----					
				-----GENERAL SERVICE-----					
				SM.GEN.SVC	MD.GEN.SVC	LG.GEN.SVC	PRI GEN SVC	PRI GEN SVC	TOU
				RATE G-1	RATE G-2	RATE G-4	RATE G-5	RATE G-6	RATE T-2
ELECTRIC PLANT IN SERVICE				Out	In	Alloc			
INTANGIBLE PLANT									
1	303-INTANGIBLE PLANT	P303	Q303	TD1					
TRANSMISSION PLANT									
2	350-LAND & LAND RIGHTS	P350	Q350	DTGUP	0	0	0	0	0
3	352-STRUCT & IMPROVEMENTS	P352	Q352	DTGUP	0	0	0	0	0
4	353-STATION EQUIPMENT	P353	Q353	DTGUP	0	0	0	0	0
5	354-TOWERS & FIXTURES	P354	Q354	DTGUP	0	0	0	0	0
6	355-POLES & FIXTURES	P355	Q355	DTGUP	0	0	0	0	0
7	356-OVERHEAD COND & DEVICES	P356	Q356	DTGUP	0	0	0	0	0
8	359-ROADS & TRAILS	P359	Q359	DTGUP	0	0	0	0	0
9	TOTAL TRANSMISSION PLANT	PTRAM			0	0	0	0	0
DISTRIBUTION PLANT									
10	360-LAND & LAND RIGHTS	P360	Q360	D10	90,385	633,067	190,114	24,189	123,255
11	361-STRUCTURES & IMPROVEMENT	P361	Q361	D10	62,205	435,689	130,840	16,647	84,827
12	362-STATION EQUIPMENT	P362	Q362	D10	917,572	6,426,775	1,930,004	245,562	1,251,266
	364-POLES,TOWERS & FIXTURES								
PRIMARY FUNCTION									
PRIMARY CUSTOMER SERVICE									
13	CAPACITY COMPONENT	P364PD	Q364PD	DP364	0	18,384	3,040	403	38,757
14	CUSTOMER COMPONENT	P364PC	Q364PC	C30	0	0	0	0	0
15	TOTAL PRIMARY SERVICE	P364PS			0	18,384	3,040	403	38,757
REMAINING PRIMARY PLANT									
16	PRIMARY CAPACITY	P364PR	Q364PR	D10	1,274,630	8,927,649	2,681,033	341,118	1,738,175
17	SECONDARY CAPACITY	P364PD	Q364PD	D32	0	0	0	0	0
18	TOTAL REMAINING PRIMARY	P364OP			1,274,630	8,927,649	2,681,033	341,118	1,738,175
19	TOTAL PRIMARY FUNCTION	P364P			1,274,630	8,946,032	2,684,073	341,521	1,776,932
SECONDARY FUNCTION									
20	CAPACITY COMPONENT	P364SD	Q364SD	D32	384,311	2,691,755	808,352	0	0
21	CUSTOMER COMPONENT	P364SC	Q364SC	C32	0	0	0	0	0
22	TOTAL SECONDARY FUNCTION	P364S			384,311	2,691,755	808,352	0	0
23	TOTAL ACCOUNT 364	P364			1,658,940	11,637,788	3,492,425	341,521	1,776,932

ATTACHMENT 1

Run# 5404 PAGE 3- 3

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 1 - ELECTRIC PLANT IN SERVICE

				-----T O T A L C O M P A N Y-----				
				-----HEATING SERVICE-----		OFF PEAK		
				COM SPC HTG	GEN HTG	STANDBY	WATER HTG	LIGHTIN
				RATE H-1	RATE H-2	RATE A-6	RATE W-1	RATE S-
ELECTRIC PLANT IN SERVICE				Out	In	Alloc		
INTANGIBLE PLANT								
1	303-INTANGIBLE PLANT	P303	Q303	TD1	0	0	0	0
TRANSMISSION PLANT								
2	350-LAND & LAND RIGHTS	P350	Q350	DTGUP	0	0	0	0
3	352-STRUCT & IMPROVEMENTS	P352	Q352	DTGUP	0	0	0	0
4	353-STATION EQUIPMENT	P353	Q353	DTGUP	0	0	0	0
5	354-TOWERS & FIXTURES	P354	Q354	DTGUP	0	0	0	0
6	355-POLES & FIXTURES	P355	Q355	DTGUP	0	0	0	0
7	356-OVERHEAD COND & DEVICES	P356	Q356	DTGUP	0	0	0	0
8	359-ROADS & TRAILS	P359	Q359	DTGUP	0	0	0	0
9	TOTAL TRANSMISSION PLANT	PTRAM			0	0	0	0
DISTRIBUTION PLANT								
10	360-LAND & LAND RIGHTS	P360	Q360	D10	29,433	3,788	17,217	26,880
11	361-STRUCTURES & IMPROVEMENT	P361	Q361	D10	20,256	2,607	11,849	18,500
12	362-STATION EQUIPMENT	P362	Q362	D10	298,793	38,454	174,786	272,885
	364-POLES, TOWERS & FIXTURES							
PRIMARY FUNCTION								
PRIMARY CUSTOMER SERVICE								
13	CAPACITY COMPONENT	P364PD	Q364PD	DP364	0	0	1,489	0
14	CUSTOMER COMPONENT	P364PC	Q364PC	C30	0	0	0	0
15	TOTAL PRIMARY SERVICE	P364PS			0	0	1,489	0
REMAINING PRIMARY PLANT								
16	PRIMARY CAPACITY	P364PR	Q364PR	D10	415,064	53,417	242,801	379,074
17	SECONDARY CAPACITY	P364PO	Q364PO	D32	0	0	0	0
18	TOTAL REMAINING PRIMARY	P364OP			415,064	53,417	242,801	379,074
19	TOTAL PRIMARY FUNCTION	P364P			415,064	53,417	244,290	379,074
SECONDARY FUNCTION								
20	CAPACITY COMPONENT	P364SD	Q364SD	D32	125,145	16,106	0	114,294
21	CUSTOMER COMPONENT	P364SC	Q364SC	C32	0	0	0	0
22	TOTAL SECONDARY FUNCTION	P364S			125,145	16,106	0	114,294
23	TOTAL ACCOUNT 364	P364			540,209	69,523	244,290	493,367

ATTACHMENT 1

Run# 5404 PAGE 4- 1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
AAG ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 1 - ELECTRIC PLANT IN SERVICE

				-----T O T A L C O M P A N Y-----				
				-----RESIDENTIAL SERVICE-----				
				TOTAL COMPANY	RATE R-1	SSI RATE R-2	SPACE HT RATE R-3	TOU RATE R-4
	Out	In	Alloc					
365-OVERHEAD CONDUCT & DEVICES								
PRIMARY FUNCTION								
PRIMARY CUSTOMER SERVICE								
1	CAPACITY COMPONENT	P365PD	Q365PD DP365	109,553	0	0	0	0
2	CUSTOMER COMPONENT	P365PC	Q365PC C30	0	0	0	0	0
3	TOTAL PRIMARY SERVICE	P365PS		109,553	0	0	0	0
DISTRIBUTION PLANT								
REMAINING PRIMARY PLANT								
4	PRIMARY CAPACITY	P365PR	Q365PR D10	24,748,255	8,589,657	710,828	1,363,035	6,603
5	SECONDARY CAPACITY	P365PO	Q365PO D32	0	0	0	0	0
6	TOTAL REMAINING PRIMARY	P365OP		24,748,255	8,589,657	710,828	1,363,035	6,603
7	TOTAL PRIMARY FUNCTION	P365P		24,857,808	8,589,657	710,828	1,363,035	6,603
SECONDARY FUNCTION								
8	CAPACITY COMPONENT	P365SD	Q365SD D32	13,475,328	5,074,716	419,953	805,273	3,901
9	CUSTOMER COMPONENT	P365SC	Q365SC C32	0	0	0	0	0
10	TOTAL SECONDARY FUNCTION	P365S		13,475,328	5,074,716	419,953	805,273	3,901
11	TOTAL ACCOUNT 365	P365		38,333,136	13,664,373	1,130,781	2,168,308	10,504
366-UNDERGROUND CONDUIT								
PRIMARY FUNCTION								
PRIMARY CUSTOMER SERVICE								
12	CAPACITY COMPONENT	P366PD	Q366PD DP366	25,129	0	0	0	0
13	CUSTOMER COMPONENT	P366PC	Q366PC C30	0	0	0	0	0
14	TOTAL PRIMARY SERVICE	P366PS		25,129	0	0	0	0
REMAINING PRIMARY PLANT								
15	PRIMARY CAPACITY	P366PR	Q366PR D10	7,258,799	2,519,394	208,490	399,786	1,937
16	SECONDARY CAPACITY	P366PO	Q366PO D32	0	0	0	0	0
17	TOTAL REMAINING PRIMARY	P366OP		7,258,799	2,519,394	208,490	399,786	1,937
18	TOTAL PRIMARY FUNCTION	P366P		7,283,928	2,519,394	208,490	399,786	1,937
SECONDARY FUNCTION								
19	CAPACITY COMPONENT	P366SD	Q366SD D32	2,156,645	812,178	67,211	128,879	624
20	CUSTOMER COMPONENT	P366SC	Q366SC C32	0	0	0	0	0
21	TOTAL SECONDARY FUNCTION	P366S		2,156,645	812,178	67,211	128,879	624
22	TOTAL ACCOUNT 366	P366		9,440,573	3,331,571	275,701	528,665	2,561

ATTACHMENT 1

Run# 5404 PAGE 4- 2

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLY ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 1 - ELECTRIC PLANT IN SERVICE

				-----T O T A L C O M P A N Y-----						
				-----GENERAL SERVICE-----						
		Out	In	Alloc	SM.GEN.SVC RATE G-1	MD.GEN.SVC RATE G-2	LG.GEN.SVC RATE G-4	PRI GEN SVC RATE G-5	PRI GEN SVC RATE G-6	TOU RATE T-2
365-OVERHEAD CONDUCT & DEVICES										
PRIMARY FUNCTION										
PRIMARY CUSTOMER SERVICE										
1	CAPACITY COMPONENT	P365PD	Q365PD	DP365	0	35,044	7,094	3,965	62,635	
2	CUSTOMER COMPONENT	P365PC	Q365PC	C30	0	0	0	0	0	
3	TOTAL PRIMARY SERVICE	P365PS			0	35,044	7,094	3,965	62,635	
DISTRIBUTION PLANT										
REMAINING PRIMARY PLANT										
4	PRIMARY CAPACITY	P365PR	Q365PR	D10	1,064,565	7,456,330	2,239,186	284,900	1,451,716	410,497
5	SECONDARY CAPACITY	P365PO	Q365PO	D32	0	0	0	0	0	
6	TOTAL REMAINING PRIMARY	P365OP			1,064,565	7,456,330	2,239,186	284,900	1,451,716	410,497
7	TOTAL PRIMARY FUNCTION	P365P			1,064,565	7,491,374	2,246,280	288,865	1,514,351	410,497
SECONDARY FUNCTION										
8	CAPACITY COMPONENT	P365SD	Q365SD	D32	628,938	4,405,153	1,322,897	0	0	242,515
9	CUSTOMER COMPONENT	P365SC	Q365SC	C32	0	0	0	0	0	
10	TOTAL SECONDARY FUNCTION	P365S			628,938	4,405,153	1,322,897	0	0	242,515
11	TOTAL ACCOUNT 365	P365			1,693,503	11,896,527	3,569,177	288,865	1,514,351	653,012
366-UNDERGROUND CONDUIT										
PRIMARY FUNCTION										
PRIMARY CUSTOMER SERVICE										
12	CAPACITY COMPONENT	P366PD	Q366PD	DP366	0	2,828	0	0	22,301	
13	CUSTOMER COMPONENT	P366PC	Q366PC	C30	0	0	0	0	0	
14	TOTAL PRIMARY SERVICE	P366PS			0	2,828	0	0	22,301	
REMAINING PRIMARY PLANT										
15	PRIMARY CAPACITY	P366PR	Q366PR	D10	312,243	2,186,982	656,766	83,563	425,796	120,401
16	SECONDARY CAPACITY	P366PO	Q366PO	D32	0	0	0	0	0	
17	TOTAL REMAINING PRIMARY	P366OP			312,243	2,186,982	656,766	83,563	425,796	120,401
18	TOTAL PRIMARY FUNCTION	P366P			312,243	2,189,810	656,766	83,563	448,097	120,401
SECONDARY FUNCTION										
19	CAPACITY COMPONENT	P366SD	Q366SD	D32	100,658	705,018	211,722	0	0	38,814
20	CUSTOMER COMPONENT	P366SC	Q366SC	C32	0	0	0	0	0	
21	TOTAL SECONDARY FUNCTION	P366S			100,658	705,018	211,722	0	0	38,814
22	TOTAL ACCOUNT 366	P366			412,900	2,894,829	868,487	83,563	448,097	159,215

ATTACHMENT 1

Run# 5404 PAGE 4- 3

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQNT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 1 - ELECTRIC PLANT IN SERVICE

				-----T O T A L C O M P A N Y-----				
				-----HEATING SERVICE-----		OFF PEAK		
				COM SPC HTG	GEN HTG	STANDBY	WATER HTG	LIGHTIN
				RATE H-1	RATE H-2	RATE A-6	RATE W-1	RATE S-
	Out	In	Alloc					
365-OVERHEAD CONDUCT & DEVICES								
PRIMARY FUNCTION								
PRIMARY CUSTOMER SERVICE								
1	CAPACITY COMPONENT	P365PD Q365PD DP365		0	0	815	0	
2	CUSTOMER COMPONENT	P365PC Q365PC C30		0	0	0	0	
3	TOTAL PRIMARY SERVICE	P365PS		0	0	815	0	
DISTRIBUTION PLANT								
REMAINING PRIMARY PLANT								
4	PRIMARY CAPACITY	P365PR Q365PR D10		346,659	44,614	202,786	316,601	260,271
5	SECONDARY CAPACITY	P365PO Q365PO D32		0	0	0	0	
6	TOTAL REMAINING PRIMARY	P365DP		346,659	44,614	202,786	316,601	260,271
7	TOTAL PRIMARY FUNCTION	P365P		346,659	44,614	203,601	316,601	260,271
SECONDARY FUNCTION								
8	CAPACITY COMPONENT	P365SD Q365SD D32		204,804	26,358	0	187,046	153,771
9	CUSTOMER COMPONENT	P365SC Q365SC C32		0	0	0	0	
10	TOTAL SECONDARY FUNCTION	P365S		204,804	26,358	0	187,046	153,771
11	TOTAL ACCOUNT 365	P365		551,463	70,971	203,601	503,646	414,042
366-UNDERGROUND CONDUIT								
PRIMARY FUNCTION								
PRIMARY CUSTOMER SERVICE								
12	CAPACITY COMPONENT	P366PD Q366PD DP366		0	0	0	0	
13	CUSTOMER COMPONENT	P366PC Q366PC C30		0	0	0	0	
14	TOTAL PRIMARY SERVICE	P366PS		0	0	0	0	
REMAINING PRIMARY PLANT								
15	PRIMARY CAPACITY	P366PR Q366PR D10		101,677	13,085	59,478	92,861	76,341
16	SECONDARY CAPACITY	P366PO Q366PO D32		0	0	0	0	
17	TOTAL REMAINING PRIMARY	P366DP		101,677	13,085	59,478	92,861	76,341
18	TOTAL PRIMARY FUNCTION	P366P		101,677	13,085	59,478	92,861	76,341
SECONDARY FUNCTION								
19	CAPACITY COMPONENT	P366SD Q366SD D32		32,778	4,218	0	29,936	24,610
20	CUSTOMER COMPONENT	P366SC Q366SC C32		0	0	0	0	
21	TOTAL SECONDARY FUNCTION	P366S		32,778	4,218	0	29,936	24,610
22	TOTAL ACCOUNT 366	P366		134,455	17,304	59,478	122,796	100,951

ATTACHMENT 1

Run# 5404 PAGE 5- 1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 1 - ELECTRIC PLANT IN SERVICE

				-----T O T A L C O M P A N Y-----				
				-----RESIDENTIAL SERVICE-----				
				TOTAL COMPANY	RATE R-1	SSI RATE R-2	SPACE HT RATE R-3	TDU RATE R-
	Out	In	Alloc					
DISTRIBUTION PLANT								
367-UNDERGRD CONDUCTORS & DEVICES								
PRIMARY FUNCTION								
PRIMARY CUSTOMER SERVICE								
1	CAPACITY COMPONENT	P367PD Q367PD DP367		93,719	0	0	0	
2	CUSTOMER COMPONENT	P367PC Q367PC C30		0	0	0	0	
3	TOTAL PRIMARY SERVICE	P367PS		93,719	0	0	0	
REMAINING PRIMARY PLANT								
4	PRIMARY CAPACITY	P367PR Q367PR D10		18,439,930	6,400,155	529,638	1,015,598	4,921
5	SECONDARY CAPACITY	P367PO Q367PO D32		0	0	0	0	
6	TOTAL REMAINING PRIMARY	P367OP		18,439,930	6,400,155	529,638	1,015,598	4,921
7	TOTAL PRIMARY FUNCTION	P367P		18,533,649	6,400,155	529,638	1,015,598	4,921
SECONDARY FUNCTION								
8	CAPACITY COMPONENT	P367SD Q367SD D32		5,567,309	2,096,610	173,503	332,697	1,611
9	CUSTOMER COMPONENT	P367SC Q367SC C32		0	0	0	0	
10	TOTAL SECONDARY FUNCTION	P367S		5,567,309	2,096,610	173,503	332,697	1,611
11	TOTAL ACCOUNT 367	P367		24,100,958	8,496,766	703,141	1,348,295	6,532
368-LINE TRANSFORMERS								
PRIMARY FUNCTION								
PRIMARY CUSTOMER SERVICE								
12	CAPACITY COMPONENT	P368PD Q368PD DP368		1,092,024	0	0	0	
13	CUSTOMER COMPONENT	P368PC Q368PC C30		0	0	0	0	
14	TOTAL PRIMARY SERVICE	P368PS		1,092,024	0	0	0	
REMAINING PRIMARY PLANT								
15	PRIMARY CAPACITY	P368PR Q368PR D10		249,168	86,482	7,157	13,723	64
16	SECONDARY CAPACITY	P368PO Q368PO D33		0	0	0	0	
17	TOTAL REMAINING PRIMARY	P368OP		249,168	86,482	7,157	13,723	64
18	TOTAL PRIMARY FUNCTION	P368P		1,341,192	86,482	7,157	13,723	64
SECONDARY FUNCTION								
19	CAPACITY COMPONENT	P368SD Q368SD D33		33,953,794	12,786,766	1,058,156	2,029,046	9,825
20	CUSTOMER COMPONENT	P368SC Q368SC C32		0	0	0	0	
21	TOTAL SECONDARY FUNCTION	P368S		33,953,794	12,786,766	1,058,156	2,029,046	9,825
22	TOTAL ACCOUNT 368	P368		35,294,986	12,873,247	1,065,313	2,042,769	9,889
23	369-SERVICES	P369 Q369 CP369		15,947,977	12,288,885	1,289,220	311,464	2,855
24	370-METERS	P370 Q370 CP370		11,995,567	4,044,981	504,234	303,764	13,987
25	371-INSTALL ON CUST PREMISE	P371 Q371 C371		0	0	0	0	
26	372-LEASE PROP CUST PREMISE	P372 Q372 C372		0	0	0	0	
27	373-STREET LIGHTING	P373 Q373 C373		9,293,665	0	0	0	
28	TOTAL DISTRIBUTION PLANT	PDIST		207,213,060	76,720,141	6,790,659	10,197,522	63,259

ATTACHMENT 1

Run# 5404 PAGE 5- 2

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 1 - ELECTRIC PLANT IN SERVICE

				T O T A L C O M P A N Y					
				GENERAL SERVICE					
				SM.GEN.SVC RATE G-1	MD.GEN.SVC RATE G-2	LG.GEN.SVC RATE G-4	PRI GEN SVC RATE G-5	PRI GEN SVC RATE G-6	YOU RATE T-2
	Out	In	Alloc						
DISTRIBUTION PLANT									
367-UNDERGRD CONDUCTORS & DEVICES									
PRIMARY FUNCTION									
PRIMARY CUSTOMER SERVICE									
1	CAPACITY COMPONENT	P367PD Q367PD DP367		0	6,323	29,892	659	32,412	0
2	CUSTOMER COMPONENT	P367PC Q367PC C30		0	0	0	0	0	0
3	TOTAL PRIMARY SERVICE	P367PS		0	6,323	29,892	659	32,412	0
REMAINING PRIMARY PLANT									
4	PRIMARY CAPACITY	P367PR Q367PR D10		793,207	5,555,713	1,668,418	212,279	1,081,674	305,862
5	SECONDARY CAPACITY	P367PO Q367PO D32		0	0	0	0	0	0
6	TOTAL REMAINING PRIMARY	P367OP		793,207	5,555,713	1,668,418	212,279	1,081,674	305,862
7	TOTAL PRIMARY FUNCTION	P367P		793,207	5,562,036	1,698,310	212,938	1,114,086	305,862
SECONDARY FUNCTION									
8	CAPACITY COMPONENT	P367SD Q367SD D32		259,845	1,819,982	546,553	0	0	100,196
9	CUSTOMER COMPONENT	P367SC Q367SC C32		0	0	0	0	0	0
10	TOTAL SECONDARY FUNCTION	P367S		259,845	1,819,982	546,553	0	0	100,196
11	TOTAL ACCOUNT 367	P367		1,053,052	7,382,018	2,244,863	212,938	1,114,086	406,058
368-LINE TRANSFORMERS									
PRIMARY FUNCTION									
PRIMARY CUSTOMER SERVICE									
12	CAPACITY COMPONENT	P368PD Q368PD DP368		0	89,028	570,866	12,670	372,452	0
13	CUSTOMER COMPONENT	P368PC Q368PC C30		0	0	0	0	0	0
14	TOTAL PRIMARY SERVICE	P368PS		0	89,028	570,866	12,670	372,452	0
REMAINING PRIMARY PLANT									
15	PRIMARY CAPACITY	P368PR Q368PR D10		10,718	75,071	22,544	2,868	14,616	4,133
16	SECONDARY CAPACITY	P368PO Q368PO D33		0	0	0	0	0	0
17	TOTAL REMAINING PRIMARY	P368OP		10,718	75,071	22,544	2,868	14,616	4,133
18	TOTAL PRIMARY FUNCTION	P368P		10,718	164,099	593,411	15,538	387,068	4,133
SECONDARY FUNCTION									
19	CAPACITY COMPONENT	P368SD Q368SD D33		1,584,736	11,099,668	3,333,305	0	0	611,076
20	CUSTOMER COMPONENT	P368SC Q368SC C32		0	0	0	0	0	0
21	TOTAL SECONDARY FUNCTION	P368S		1,584,736	11,099,668	3,333,305	0	0	611,076
22	TOTAL ACCOUNT 368	P368		1,595,454	11,263,767	3,926,716	15,538	387,068	615,209
23	369-SERVICES	P369 Q369 CP369		1,189,146	633,024	6,108	109,164	116,006	2,105
24	370-METERS	P370 Q370 CP370		1,436,818	2,191,616	35,759	165,575	160,705	29,197
25	371-INSTALL ON CUST PREMISE	P371 Q371 C371		0	0	0	0	0	0
26	372-LEASE PROP CUST PREMISE	P372 Q372 C372		0	0	0	0	0	0
27	373-STREET LIGHTING	P373 Q373 C373		0	0	0	0	0	0
28	TOTAL DISTRIBUTION PLANT	PDIST		10,109,976	55,395,099	16,394,495	1,503,564	6,976,592	2,917,146

ATTACHMENT 1

Run# 5404 PAGE 5- 3

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 1 - ELECTRIC PLANT IN SERVICE

				-----T O T A L C O M P A N Y-----					
				-----HEATING SERVICE-----		OFF PEAK			
				COM SPC HTG	GEN HTG	STANDBY	WATER HTG	LIGHTING	
				RATE H-1	RATE H-2	RATE A-6	RATE W-1	RATE S-1	
Out In Alloc									
DISTRIBUTION PLANT									
367-UNDERGRD CONDUCTORS & DEVICES									
PRIMARY FUNCTION									
PRIMARY CUSTOMER SERVICE									
1	CAPACITY COMPONENT	P367PD Q367PD DP367		0	0	24,433	0	0	
2	CUSTOMER COMPONENT	P367PC Q367PC C30		0	0	0	0	0	
3	TOTAL PRIMARY SERVICE	P367PS		0	0	24,433	0	0	
REMAINING PRIMARY PLANT									
4	PRIMARY CAPACITY	P367PR Q367PR D10		258,296	33,242	151,096	235,899	193,933	
5	SECONDARY CAPACITY	P367PO Q367PO D32		0	0	0	0	0	
6	TOTAL REMAINING PRIMARY	P367OP		258,296	33,242	151,096	235,899	193,933	
7	TOTAL PRIMARY FUNCTION	P367P		258,296	33,242	175,529	235,899	193,933	
SECONDARY FUNCTION									
8	CAPACITY COMPONENT	P367SD Q367SD D32		84,614	10,890	0	77,278	63,530	
9	CUSTOMER COMPONENT	P367SC Q367SC C32		0	0	0	0	0	
10	TOTAL SECONDARY FUNCTION	P367S		84,614	10,890	0	77,278	63,530	
11	TOTAL ACCOUNT 367	P367		342,910	44,131	175,529	313,177	257,462	
368-LINE TRANSFORMERS									
PRIMARY FUNCTION									
PRIMARY CUSTOMER SERVICE									
12	CAPACITY COMPONENT	P368PD Q368PD DP368		0	0	47,008	0	0	
13	CUSTOMER COMPONENT	P368PC Q368PC C30		0	0	0	0	0	
14	TOTAL PRIMARY SERVICE	P368PS		0	0	47,008	0	0	
REMAINING PRIMARY PLANT									
15	PRIMARY CAPACITY	P368PR Q368PR D10		3,490	449	2,042	3,188	2,620	
16	SECONDARY CAPACITY	P368PO Q368PO D33		0	0	0	0	0	
17	TOTAL REMAINING PRIMARY	P368OP		3,490	449	2,042	3,188	2,620	
18	TOTAL PRIMARY FUNCTION	P368P		3,490	449	49,050	3,188	2,620	
SECONDARY FUNCTION									
19	CAPACITY COMPONENT	P368SD Q368SD D33		516,045	66,413	0	471,299	387,455	
20	CUSTOMER COMPONENT	P368SC Q368SC C32		0	0	0	0	0	
21	TOTAL SECONDARY FUNCTION	P368S		516,045	66,413	0	471,299	387,455	
22	TOTAL ACCOUNT 368	P368		519,535	66,862	49,050	474,487	390,075	
23	369-SERVICES	P369 Q369 CP369		0	0	0	0	0	
24	370-METERS	P370 Q370 CP370		28,370	41,973	4,870	3,033,718	0	
25	371-INSTALL ON CUST PREMISE	P371 Q371 C371		0	0	0	0	0	
26	372-LEASE PROP CUST PREMISE	P372 Q372 C372		0	0	0	0	0	
27	373-STREET LIGHTING	P373 Q373 C373		0	0	0	0	9,293,665	
28	TOTAL DISTRIBUTION PLANT	PDIST		2,465,424	355,612	940,671	5,259,457	11,123,443	

ATTACHMENT I

Run# 5404 PAGE 6- 1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 1 - ELECTRIC PLANT IN SERVICE

				T O T A L C O M P A N Y					
				-----RESIDENTIAL SERVICE-----					
				TOTAL COMPANY	RATE R-1	SSI RATE R-2	SPACE HT RATE R-3	TOU RATE R-4	
	Out	In	Alloc						
GENERAL PLANT									
1	389-LAND & LAND RIGHTS	P389	Q389	LABOR	995,701	403,218	39,142	43,284	372
2	390-STRUCTURES & IMPROVEMENT	P390	Q390	LABOR	8,914,276	3,609,919	350,425	387,515	3,331
3	391-OFFICE FURNITURE & EQUIP	P391	Q391	LABOR	851,467	344,809	33,472	37,014	318
4	392-TRANSPORTATION EQUIPMENT	P392	Q392	LABOR	11,068	4,482	435	481	4
5	393-STORES EQUIPMENT	P393	Q393	TD1	139,283	51,569	4,564	6,854	43
6	394-TOOLS,SHOP & GARAGE EQP	P394	Q394	LABOR	740,327	299,802	29,103	32,183	277
7	395-LABORATORY EQUIPMENT	P395	Q395	P370	467,528	157,653	19,653	11,839	545
8	396-POWER OPERATED EQUIPMENT	P396	Q396	TD1	11,271	4,173	369	555	3
9	397-COMMUNICATIONS EQUIPMENT	P397	Q397	LABOR	668,244	270,612	26,269	29,049	250
10	398-MISCELLANEOUS EQUIPMENT	P398	Q398	LABOR	393,082	159,182	15,452	17,088	147
11	399-OTHER TANGIBLE PROPERTY	P399	Q399	LABOR	0	0	0	0	0
12	TOTAL GENERAL PLANT	PGEN			13,192,247	5,305,421	518,883	565,863	5,290
13	TOTAL ELECTRIC PLT IN SERVICE PEPIS				220,405,307	82,025,561	7,309,542	10,763,385	68,549

ATTACHMENT 1

Run# 5404 PAGE 6- 2

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 1 - ELECTRIC PLANT IN SERVICE

				T O T A L C O M P A N Y						
				GENERAL SERVICE						
				SM.GEN.SVC	MD.GEN.SVC	LG.GEN.SVC	PRI GEN SVC	PRI GEN SVC	TOU	
				RATE G-1	RATE G-2	RATE G-4	RATE G-5	RATE G-6	RATE T-2	
	Out	In	Alloc							
GENERAL PLANT										
1	389-LAND & LAND RIGHTS	P389	Q389	LABOR	79,859	220,676	56,232	6,955	27,924	10,391
2	390-STRUCTURES & IMPROVEMENT	P390	Q390	LABOR	714,959	1,975,660	503,431	62,263	249,997	93,032
3	391-OFFICE FURNITURE & EQUIP	P391	Q391	LABOR	68,291	188,710	48,086	5,947	23,879	8,886
4	392-TRANSPORTATION EQUIPMENT	P392	Q392	LABOR	888	2,453	625	77	310	116
5	393-STORES EQUIPMENT	P393	Q393	TD1	6,796	37,235	11,020	1,011	4,689	1,961
6	394-TOOLS,SHOP & GARAGE EQP	P394	Q394	LABOR	59,377	164,078	41,810	5,171	20,762	7,726
7	395-LABORATORY EQUIPMENT	P395	Q395	P370	56,000	85,418	1,394	6,453	6,263	1,138
8	396-POWER OPERATED EQUIPMENT	P396	Q396	TD1	550	3,013	892	82	379	159
9	397-COMMUNICATIONS EQUIPMENT	P397	Q397	LABOR	53,596	148,102	37,739	4,667	18,741	6,974
10	398-MISCELLANEOUS EQUIPMENT	P398	Q398	LABOR	31,527	87,118	22,199	2,746	11,024	4,102
11	399-OTHER TANGIBLE PROPERTY	P399	Q399	LABOR	0	0	0	0	0	0
12	TOTAL GENERAL PLANT	PGEN			1,071,842	2,912,463	723,428	95,371	363,970	134,485
13	TOTAL ELECTRIC PLT IN SERVICE PEPIS				11,181,817	58,307,563	17,117,922	1,598,935	7,340,561	3,051,631

ATTACHMENT I

Run# 5404 PAGE 6- 3

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 1 - ELECTRIC PLANT IN SERVICE

				-----T O T A L C O M P A N Y-----					
				-----HEATING SERVICE-----		OFF PEAK			
				COM SPC HTG	GEN HTG	STANDBY	WATER HTG	LIGHTING	
				RATE H-1	RATE H-2	RATE A-6	RATE W-1	RATE S-1	
	Out	In	Alloc						
GENERAL PLANT									
1	389-LAND & LAND RIGHTS	P389	Q389	LABOR	8,799	1,599	3,618	46,551	47,081
2	390-STRUCTURES & IMPROVEMENT	P390	Q390	LABOR	78,772	14,318	32,389	416,760	421,506
3	391-OFFICE FURNITURE & EQUIP	P391	Q391	LABOR	7,524	1,368	3,094	39,808	40,261
4	392-TRANSPORTATION EQUIPMENT	P392	Q392	LABOR	98	18	40	517	523
5	393-STORES EQUIPMENT	P393	Q393	TD1	1,657	239	632	3,535	7,477
6	394-TOOLS,SHOP & GARAGE EQP	P394	Q394	LABOR	6,542	1,189	2,690	34,612	35,006
7	395-LABORATORY EQUIPMENT	P395	Q395	P370	1,106	1,636	190	118,239	0
8	396-POWER OPERATED EQUIPMENT	P396	Q396	TD1	134	19	51	286	605
9	397-COMMUNICATIONS EQUIPMENT	P397	Q397	LABOR	5,905	1,073	2,428	31,242	31,598
10	398-MISCELLANEOUS EQUIPMENT	P398	Q398	LABOR	3,474	631	1,428	18,377	18,587
11	399-OTHER TANGIBLE PROPERTY	P399	Q399	LABOR	0	0	0	0	0
12	TOTAL GENERAL PLANT	PGEM			114,010	22,090	46,560	709,927	602,644
13	TOTAL ELECTRIC PLT IN SERVICE PEPIS				2,579,434	377,702	987,232	5,969,384	11,726,087

ATTACHMENT 1

Run# 5484 PAGE 7- 1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 2 - ACCUMULATED PROVISION FOR DEPRECIATION

				-----T O T A L C O M P A N Y-----				
				-----RESIDENTIAL SERVICE-----				
				TOTAL COMPANY	RATE R-1	SSI RATE R-2	SPACE HT RATE R-3	TOU RATE R-4
	Out	In	Alloc					
ACCUMULATED PROVISION FOR DEPRECIATION								
INTANGIBLE PLANT								
1 303-INTANGIBLE PLANT	A303	B303	P303	0	0	0	0	0
TRANSMISSION PLANT								
2 350-LAND RIGHTS-EASEMENTS	A350	B350	P350	0	0	0	0	0
3 352-STRUCTURES & IMPROVEMENT	A352	B352	P352	0	0	0	0	0
4 353-STATION EQUIPMENT	A353	B353	P353	0	0	0	0	0
5 354-TOWERS & FIXTURES	A354	B354	P354	0	0	0	0	0
6 355-POLES & FIXTURES	A355	B355	P355	0	0	0	0	0
7 356-OVERHEAD COND & DEVICES	A356	B356	P356	0	0	0	0	0
8 359-ROADS & TRAILS	A359	B359	P359	0	0	0	0	0
9 TOTAL TRANSMISSION RESERVE	ATRAM			0	0	0	0	0
DISTRIBUTION PLANT								
10 360-LAND RIGHTS	A360	B360	P360	0	0	0	0	0
11 361-STRUCTURES & IMPROVEMENT	A361	B361	P361	452,765	157,146	13,004	24,936	121
12 362-STATION EQUIPMENT	A362	B362	P362	7,806,159	2,709,372	224,211	429,932	2,083
13 364-POLES, TOWERS & FIXTURES	A364	B364	P364	14,252,790	5,030,098	416,261	798,193	3,867
14 365-OVERHEAD COND & DEVICES	A365	B365	P365	15,790,557	5,628,761	465,802	893,190	4,327
15 366-UNDERGROUND CONDUIT	A366	B366	P366	2,214,349	781,513	64,673	124,013	601
16 367-UNDERGROUND COND & DEVICE	A367	B367	P367	5,903,637	2,081,321	172,238	330,271	1,600
17 368-LINE TRANSFORMERS	A368	B368	P368	13,859,199	5,054,908	418,314	802,129	3,886
18 369-SERVICES	A369	B369	P369	4,422,291	3,407,644	357,494	86,367	792
19 370-METERS	A370	B370	P370	3,747,081	1,263,539	157,509	94,887	4,369
20 371-INSTALL ON CUST PREMISES	A371	B371	P371	0	0	0	0	0
21 372-LEASED PROP ON CUST PREM	A372	B372	P372	0	0	0	0	0
22 373-ST LGHT & SIGNAL SYSTEMS	A373	B373	P373	4,383,996	0	0	0	0
23 TOTAL DISTRIBUTION RESERVE	ADIST			72,833,024	26,114,302	2,289,506	3,583,920	21,644
GENERAL PLANT								
24 389-LAND RIGHTS	A389	B389	P389	0	0	0	0	0
25 390-STRUCTURE & IMPROVEMENTS	A390	B390	P390	3,387,802	1,371,922	133,176	147,272	1,266
26 391-OFFICE FURNITURE & EQUIP	A391	B391	P391	371,138	150,296	14,590	16,134	139
27 392-TRANSPORTATION EQUIPMENT	A392	B392	P392	9,961	4,034	392	433	4
28 393-STORES EQUIPMENT	A393	B393	P393	74,059	27,420	2,427	3,645	23
29 394-TOOL, SHOP & GARAGE EQUIP	A394	B394	P394	315,137	127,618	12,388	13,699	118
30 395-LABORATORY EQUIPMENT	A395	B395	P395	181,500	61,203	7,629	4,596	212
31 396-POWER OPERATED EQUIPMENT	A396	B396	P396	10,144	3,756	332	499	3
32 397-COMMUNICATION EQUIPMENT	A397	B397	P397	432,242	175,040	16,992	18,790	162
33 398-MISCELLANEOUS EQUIPMENT	A398	B398	P398	291,640	118,102	11,465	12,678	109
34 399-OTHER TANGIBLE PROPERTY	A399	B399	P399	0	0	0	0	0
35 TOTAL GENERAL RESERVE	AGEN			5,073,623	2,039,391	199,391	217,746	2,034
36 TOTAL ACCUM PROV FOR DEPREC	ACDPR			77,906,647	28,153,693	2,488,897	3,801,666	23,677

ATTACHMENT 1

Run# 5404 PAGE 7- 2

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 2 - ACCUMULATED PROVISION FOR DEPRECIATION

				-----T O T A L C O M P A N Y-----					
				-----GENERAL SERVICE-----					
				SM.GEN.SVC	MD.GEN.SVC	LG.GEN.SVC	PRI GEN SVC	PRI GEN SVC	TOU
				RATE G-1	RATE G-2	RATE G-4	RATE G-5	RATE G-6	RATE T-2
	Out	In	Alloc						
ACCUMULATED PROVISION FOR DEPRECIATION									
INTANGIBLE PLANT									
1 303-INTANGIBLE PLANT	A303	B303	P303	0	0	0	0	0	0
TRANSMISSION PLANT									
2 350-LAND RIGHTS-EASEMENTS	A350	B350	P350	0	0	0	0	0	0
3 352-STRUCTURES & IMPROVEMENT	A352	B352	P352	0	0	0	0	0	0
4 353-STATION EQUIPMENT	A353	B353	P353	0	0	0	0	0	0
5 354-TOWERS & FIXTURES	A354	B354	P354	0	0	0	0	0	0
6 355-POLES & FIXTURES	A355	B355	P355	0	0	0	0	0	0
7 356-OVERHEAD COND & DEVICES	A356	B356	P356	0	0	0	0	0	0
8 359-ROADS & TRAILS	A359	B359	P359	0	0	0	0	0	0
9 TOTAL TRANSMISSION RESERVE	ATRAM			0	0	0	0	0	0
DISTRIBUTION PLANT									
10 360-LAND RIGHTS	A360	B360	P360	0	0	0	0	0	0
11 361-STRUCTURES & IMPROVEMENT	A361	B361	P361	19,476	136,412	40,966	5,212	26,559	7,510
12 362-STATION EQUIPMENT	A362	B362	P362	335,788	2,351,895	706,290	89,864	457,904	129,480
13 364-POLES, TOWERS & FIXTURES	A364	B364	P364	623,408	4,373,331	1,312,408	128,339	667,748	240,387
14 365-OVERHEAD COND & DEVICES	A365	B365	P365	697,604	4,900,533	1,470,250	118,992	623,806	268,997
15 366-UNDERGROUND CONDUIT	A366	B366	P366	96,857	679,063	203,728	19,602	105,114	37,348
16 367-UNDERGROUND COND & DEVICE	A367	B367	P367	257,950	1,808,258	549,889	52,160	272,900	99,466
17 368-LINE TRANSFORMERS	A368	B368	P368	626,483	4,422,917	1,541,894	6,101	151,989	241,573
18 369-SERVICES	A369	B369	P369	329,744	175,534	1,694	30,271	32,168	584
19 370-METERS	A370	B370	P370	448,822	684,600	11,170	51,721	50,200	9,120
20 371-INSTALL ON CUST PREMISES	A371	B371	P371	0	0	0	0	0	0
21 372-LEASED PROP ON CUST PREM	A372	B372	P372	0	0	0	0	0	0
22 373-SIGNAL & SIGNAL SYSTEMS	A373	B373	P373	0	0	0	0	0	0
23 TOTAL DISTRIBUTION RESERVE	ADIST			3,436,133	19,532,542	5,838,289	502,263	2,388,387	1,034,465
GENERAL PLANT									
24 389-LAND RIGHTS	A389	B389	P389	0	0	0	0	0	0
25 390-STRUCTURE & IMPROVEMENTS	A390	B390	P390	271,715	750,834	191,325	23,662	95,009	35,356
26 391-OFFICE FURNITURE & EQUIP	A391	B391	P391	29,767	82,255	20,960	2,592	10,408	3,873
27 392-TRANSPORTATION EQUIPMENT	A392	B392	P392	799	2,208	563	70	279	104
28 393-STORES EQUIPMENT	A393	B393	P393	3,613	19,798	5,859	537	2,493	1,043
29 394-TOOL, SHOP & GARAGE EQUIP	A394	B394	P394	25,275	69,843	17,797	2,201	8,838	3,289
30 395-LABORATORY EQUIPMENT	A395	B395	P395	21,740	33,160	541	2,505	2,432	442
31 396-POWER OPERATED EQUIPMENT	A396	B396	P396	495	2,712	803	74	362	143
32 397-COMMUNICATION EQUIPMENT	A397	B397	P397	34,667	95,797	24,411	3,019	12,122	4,511
33 398-MISCELLANEOUS EQUIPMENT	A398	B398	P398	23,391	64,636	16,470	2,037	8,179	3,044
34 399-OTHER TANGIBLE PROPERTY	A399	B399	P399	0	0	0	0	0	0
35 TOTAL GENERAL RESERVE	AGEN			411,462	1,121,244	278,729	36,698	140,103	51,804
36 TOTAL ACCUM PROV FOR DEPREC	ACOPR			3,847,594	20,653,786	6,117,018	538,961	2,528,490	1,086,269

ATTACHMENT 1

Run# 5404 PAGE 7- 3

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 2 - ACCUMULATED PROVISION FOR DEPRECIATION

				-----T O T A L C O M P A N Y-----				
				-----HEATING SERVICE-----		OFF PEAK		
				CON SPC HTG	GEN HTG	STANDBY	WATER HTG	LIGHTING
				RATE H-1	RATE H-2	RATE A-6	RATE W-1	RATE S-1
	Out	In	Alloc					
ACCUMULATED PROVISION FOR DEPRECIATION								
INTANGIBLE PLANT								
1 303-INTANGIBLE PLANT	A303	B303	P303	0	0	0	0	0
TRANSMISSION PLANT								
2 350-LAND RIGHTS-EASEMENTS	A350	B350	P350	0	0	0	0	0
3 352-STRUCTURES & IMPROVEMENT	A352	B352	P352	0	0	0	0	0
4 353-STATION EQUIPMENT	A353	B353	P353	0	0	0	0	0
5 354-TOWERS & FIXTURES	A354	B354	P354	0	0	0	0	0
6 355-POLES & FIXTURES	A355	B355	P355	0	0	0	0	0
7 356-OVERHEAD COND & DEVICES	A356	B356	P356	0	0	0	0	0
8 359-ROADS & TRAILS	A359	B359	P359	0	0	0	0	0
9 TOTAL TRANSMISSION RESERVE	ATRAN			0	0	0	0	0
DISTRIBUTION PLANT								
10 360-LAND RIGHTS	A360	B360	P360	0	0	0	0	0
11 361-STRUCTURES & IMPROVEMENT	A361	B361	P361	6,342	816	3,710	5,792	4,762
12 362-STATION EQUIPMENT	A362	B362	P362	109,344	14,072	63,963	99,863	82,097
13 364-POLES, TOWERS & FIXTURES	A364	B364	P364	203,003	26,126	91,801	185,401	152,418
14 365-OVERHEAD COND & DEVICES	A365	B365	P365	227,164	29,235	83,869	207,467	170,558
15 366-UNDERGROUND CONDUIT	A366	B366	P366	31,540	4,059	13,952	28,805	23,681
16 367-UNDERGROUND COND & DEVICE	A367	B367	P367	83,997	10,810	42,997	76,714	63,067
17 368-LINE TRANSFORMERS	A368	B368	P368	204,005	26,255	19,260	186,316	153,170
18 369-SERVICES	A369	B369	P369	0	0	0	0	0
19 370-METERS	A370	B370	P370	8,862	13,111	1,521	947,649	0
20 371-INSTALL ON CUST PREMISES	A371	B371	P371	0	0	0	0	0
21 372-LEASED PROP ON CUST PREM	A372	B372	P372	0	0	0	0	0
22 373-ST LGHT & SIGNAL SYSTEMS	A373	B373	P373	0	0	0	0	4,383,996
23 TOTAL DISTRIBUTION RESERVE	ADIST			874,258	124,484	321,074	1,738,007	5,033,749
GENERAL PLANT								
24 389-LAND RIGHTS	A389	B389	P389	0	0	0	0	0
25 390-STRUCTURE & IMPROVEMENTS	A390	B390	P390	29,937	5,441	12,309	158,386	160,190
26 391-OFFICE FURNITURE & EQUIP	A391	B391	P391	3,280	596	1,348	17,351	17,549
27 392-TRANSPORTATION EQUIPMENT	A392	B392	P392	88	16	36	466	471
28 393-STORES EQUIPMENT	A393	B393	P393	881	127	336	1,880	3,976
29 394-TOOL, SHOP & GARAGE EQUIP	A394	B394	P394	2,785	506	1,145	14,733	14,901
30 395-LABORATORY EQUIPMENT	A395	B395	P395	429	635	74	45,902	0
31 396-POWER OPERATED EQUIPMENT	A396	B396	P396	121	17	46	257	545
32 397-COMMUNICATION EQUIPMENT	A397	B397	P397	3,820	694	1,571	20,208	20,438
33 398-MISCELLANEOUS EQUIPMENT	A398	B398	P398	2,577	468	1,060	13,635	13,790
34 399-OTHER TANGIBLE PROPERTY	A399	B399	P399	0	0	0	0	0
35 TOTAL GENERAL RESERVE	AGEN			43,917	8,502	17,925	272,819	231,860
36 TOTAL ACCUM PROV FOR DEPREC	ACDPR			918,175	132,986	338,999	2,010,826	5,265,608

ATTACHMENT 1

Run# 5404 PAGE 8- 1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 3 - ADDITIONS AND DEDUCTIONS TO RATE BASE

				-----T O T A L C O M P A N Y-----				
				TOTAL COMPANY	RATE R-1	SSI RATE R-2	SPACE HT RATE R-3	TOU RATE R-4
1	NET ELECTRIC PLANT IN SERVICE	Out NTPLT	In Alloc	142,498,660	53,871,868	4,820,646	6,961,719	44,871
ADDITIONS TO NET PLANT								
MATERIALS & SUPPLIES								
2	PLANT MATERIALS & SUPPLIES	PLT1	QLT1 PEPIS1	1,574,262	585,874	52,209	76,878	490
3	MERCHANDISE	PLT2	QLT2 CRES	0	0	0	0	0
4	STORES EXPENSE	PLT3	QLT3 LABOR	210,792	85,362	8,286	9,163	79
5	TOTAL MATERIALS & SUPPLIES	PLT123		1,785,054	671,236	60,495	86,042	568
PREPAYMENTS								
6	SPARE	PLT5	QLT5 PEPIS1	0	0	0	0	0
7	SPARE	PLT6	QLT6 PEPIS1	0	0	0	0	0
8	SPARE	PLT7	QLT7 E920	0	0	0	0	0
9	SPARE	PLT8	QLT8 PEPIS1	0	0	0	0	0
10	MISCELLANEOUS	PLT9	QLT9 PEPIS1	0	0	0	0	0
11	TOTAL PREPAYMENTS	PLT10		0	0	0	0	0
12	ADJUSTED WORKING CASH	WCASHA		5,093,605	2,108,663	229,886	225,166	1,561
13	TOTAL ADDITIONS	RBADD		6,878,659	2,779,899	290,381	311,207	2,130
DEDUCTIONS TO NET PLANT								
14	CUSTOMER DEPOSITS	CD		1,093,750	298	0	0	0
15	CUSTOMER ADVANCES	CA	CCA PEPIS1	3,420	1,273	113	167	1
16	ACCUM DEFERRED INCOME TAX	PLT11	QLT11 PEPIS1	17,391,461	6,472,368	576,772	849,303	5,409
17	SPARE	PLT12	QLT12 PEPIS1	0	0	0	0	0
18	TOTAL DEDUCTIONS	RBDED		18,488,631	6,473,939	576,885	849,470	5,410
ACCUM DEF INVEST TAX CR ADJUSTMENTS								
ADD:								
19	SPARE	APLT3	AQLT3 PEPIS1	0	0	0	0	0
DEDUCT:								
20	SPARE	APLT1	AQLT1 PEPIS1	0	0	0	0	0
21	SPARE	APLT2	AQLT2 PEPIS1	0	0	0	0	0
22	NET ADDITION DED	NAPLT		0	0	0	0	0
23	RATE BASE	RB		130,888,688	50,177,828	4,534,141	6,423,456	41,591

ATTACHMENT 1

Run# 5404 PAGE 8- 2

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 3 - ADDITIONS AND DEDUCTIONS TO RATE BASE

				-----T O T A L C O M P A N Y-----					
				-----GENERAL SERVICE-----					
				SM.GEN.SVC RATE G-1	MD.GEN.SVC RATE G-2	LG.GEN.SVC RATE G-4	PRI GEN SVC RATE G-5	PRI GEN SVC RATE G-6	TOU RATE T-2
	Out	In	Alloc						
1 NET ELECTRIC PLANT IN SERVICE	NTPLT			7,334,223	37,653,776	11,000,904	1,059,974	4,812,071	1,965,362
ADDITIONS TO NET PLANT									
MATERIALS & SUPPLIES									
2 PLANT MATERIALS & SUPPLIES	PLT1	QLT1	PEPIS1	79,867	416,466	122,266	11,421	52,431	21,797
3 MERCHANDISE	PLT2	QLT2	CRES	0	0	0	0	0	0
4 STORES EXPENSE	PLT3	QLT3	LABOR	16,906	46,718	11,904	1,472	5,912	2,200
5 TOTAL MATERIALS & SUPPLIES	PLT123			96,773	463,184	134,171	12,893	58,342	23,996
PREPAYMENTS									
6 SPARE	PLT5	QLT5	PEPIS1	0	0	0	0	0	0
7 SPARE	PLT6	QLT6	PEPIS1	0	0	0	0	0	0
8 SPARE	PLT7	QLT7	E920	0	0	0	0	0	0
9 SPARE	PLT8	QLT8	PEPIS1	0	0	0	0	0	0
10 MISCELLANEOUS	PLT9	QLT9	PEPIS1	0	0	0	0	0	0
11 TOTAL PREPAYMENTS	PLT10			0	0	0	0	0	0
12 ADJUSTED WORKING CASH	WCASHA			375,034	1,086,374	298,185	36,763	140,428	58,293
13 TOTAL ADDITIONS	RBADD			471,807	1,549,558	432,355	49,656	198,770	82,290
DEDUCTIONS TO NET PLANT									
14 CUSTOMER DEPOSITS	CD			312,137	693,567	0	32,794	51,377	0
15 CUSTOMER ADVANCES	CA	CCA	PEPIS1	174	905	266	25	114	47
16 ACCUM DEFERRED INCOME TAX	PLT11	QLT11	PEPIS1	882,321	4,600,059	1,350,719	126,167	579,220	240,794
17 SPARE	PLT12	QLT12	PEPIS1	0	0	0	0	0	0
18 TOTAL DEDUCTIONS	RBDED			1,194,631	5,295,330	1,350,985	158,985	630,710	240,842
ACCUM DEF INVEST TAX CR ADJUSTMENTS									
ADD:									
19 SPARE	APLT3	AQLT3	PEPIS1	0	0	0	0	0	0
DEDUCT:									
20 SPARE	APLT1	AQLT1	PEPIS1	0	0	0	0	0	0
21 SPARE	APLT2	AQLT2	PEPIS1	0	0	0	0	0	0
22 NET ADDITION DED	NAPLT			0	0	0	0	0	0
23 RATE BASE	RB			6,611,399	33,908,004	10,082,274	950,645	4,380,131	1,806,810

ATTACHMENT 1

Run# 5404 PAGE 8- 3

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 3 - ADDITIONS AND DEDUCTIONS TO RATE BASE

				-----T O T A L C O M P A N Y-----				
				-----HEATING SERVICE-----				
				COM SPC HTG	GEN HTG	OFF PEAK	WATER HTG	LIGHTING
				RATE H-1	RATE H-2	RATE A-6	RATE W-1	RATE S-1
	Out	In	Alloc					
1 NET ELECTRIC PLANT IN SERVICE	NTPLT			1,661,259	244,716	648,232	3,958,558	6,460,478
ADDITIONS TO NET PLANT								
MATERIALS & SUPPLIES								
2 PLANT MATERIALS & SUPPLIES	PLT1	QLT1	PEPIS1	18,424	2,698	7,051	42,637	83,754
3 MERCHANDISE	PLT2	QLT2	CRES	0	0	0	0	0
4 STORES EXPENSE	PLT3	QLT3	LABOR	1,863	339	766	9,855	9,967
5 TOTAL MATERIALS & SUPPLIES	PLT123			20,286	3,036	7,817	52,492	93,722
PREPAYMENTS								
6 SPARE	PLT5	QLT5	PEPIS1	0	0	0	0	0
7 SPARE	PLT6	QLT6	PEPIS1	0	0	0	0	0
8 SPARE	PLT7	QLT7	E920	0	0	0	0	0
9 SPARE	PLT8	QLT8	PEPIS1	0	0	0	0	0
10 MISCELLANEOUS	PLT9	QLT9	PEPIS1	0	0	0	0	0
11 TOTAL PREPAYMENTS	PLT10			0	0	0	0	0
12 ADJUSTED WORKING CASH	WCASHA			42,607	7,339	17,357	193,089	272,860
13 TOTAL ADDITIONS	RBADD			62,893	10,375	25,175	245,581	366,582
DEDUCTIONS TO NET PLANT								
14 CUSTOMER DEPOSITS	CD			0	0	0	0	3,577
15 CUSTOMER ADVANCES	CA	CCA	PEPIS1	40	6	15	93	182
16 ACCUM DEFERRED INCOME TAX	PLT11	QLT11	PEPIS1	203,535	29,803	77,899	471,025	925,267
17 SPARE	PLT12	QLT12	PEPIS1	0	0	0	0	0
18 TOTAL DEDUCTIONS	RBDED			203,575	29,809	77,915	471,117	929,027
ACCUM DEF INVEST TAX CR ADJUSTMENTS								
ADD:								
19 SPARE	APLT3	AQLT3	PEPIS1	0	0	0	0	0
DEDUCT:								
20 SPARE	APLT1	AQLT1	PEPIS1	0	0	0	0	0
21 SPARE	APLT2	AQLT2	PEPIS1	0	0	0	0	0
22 NET ADDITION DED	NAPLT			0	0	0	0	0
23 RATE BASE	RB			1,520,578	225,283	595,492	3,733,022	5,898,034

ATTACHMENT 1

Run# 5404 PAGE 9- 1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E55SD & TRANS MULTI-UNIT POD
E55SE ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 4 - REVENUES

				-----T O T A L C O M P A N Y-----				
				TOTAL COMPANY	RESIDENTIAL RATE R-1	SS1 RATE R-2	SPACE HT RATE R-3	TOU RATE R-4
				Out In Alloc				
OPERATING REVENUES								
1	SALES OF ELECTRICITY	RSale	RSale	262,408,241	94,473,056	5,334,628	8,901,588	52,555
2	449-UNBILLED REVENUE	R449	SR449 ECOST	728,883	240,146	19,389	24,041	157
3	450-FORFEITED DISCOUNTS	RFD	SRFD R450	329,677	0	0	0	0
4		RSaleN		263,466,801	94,713,202	5,354,017	8,925,629	52,712
5	PURCHASE POWER ADJUSTMENT	RPADJ	SPADJ E555	0	0	0	0	0
6	CATV REVENUE ADJUSTMENT	RPADJ1	SPADJ1 PEPIS1	0	0	0	0	0
7	LOST BASE REVENUE ADJ	RPADJ2	SPADJ2 TD1	0	0	0	0	0
8	OUT OF TEST PERIOD REVENUES	RPADJ3	SPADJ3 ECOST	0	0	0	0	0
451-OTHER OPERATING REVENUES								
9	JOBGING PROFIT	R4511	SR4511 CRES	106,604	92,404	9,740	4,429	30
10	TOTAL ACCOUNT 451	R451		106,604	92,404	9,740	4,429	30
454-OTHER RENTAL INCOME								
11	OTHER RENTAL INCOME	R4540	SR4540 PEPIS1	349,687	130,139	11,597	17,077	109
12	WATER HEATER TAXABLE	R454W	SR454W C372	0	0	0	0	0
13	TRANSFORMER RENTALS	R454T	SR454T D30	224,634	0	0	0	0
14	TOTAL ACCOUNT 454	R454		574,321	130,139	11,597	17,077	109
456-OTHER REVENUES								
15	MASSAVE	R456M	SR456M CW916	0	0	0	0	0
16	FUEL NORMALIZATION	R456F	SR456F ECOST	-1,901,414	-626,461	-50,581	-62,714	-408
17	OTHER ELECTRIC REVENUES	R456A	SR456A ECOST	105,334	34,705	2,802	3,474	23
18	OCA TAX BENEFITS	R456B	SR456B ECOST	0	0	0	0	0
19	PILGRIM REFUND	R456C	SR456C ECOST	0	0	0	0	0
20	CCA NORMALIZED	R456D	SR456D ECOST	-2,646,515	-871,950	-70,402	-87,290	-568
21	PCAC REFUND	R456E	SR456E ECOST	0	0	0	0	0
22	PCAC SALES CREDIT	R456G	SR456G ECOST	0	0	0	0	0
23	ESTIMATED REFUNDS	R456H	SR456H ECOST	0	0	0	0	0
24	TOTAL ACCOUNT 456	R456		-4,442,595	-1,463,707	-118,180	-146,530	-954
25	OTHER OPERATING REVENUES	R20		-3,761,670	-1,241,164	-96,843	-125,024	-815
26	TOTAL OPERATING REVENUES	R00		259,705,131	93,472,038	5,257,175	8,800,605	51,896

ATTACHMENT 1

Run# 5404 PAGE 9- 2

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 4 - REVENUES

				T O T A L C O M P A N Y					
				GENERAL SERVICE					
				SM.GEN.SVC RATE G-1	MD.GEN.SVC RATE G-2	LG.GEN.SVC RATE G-4	PRI GEN SVC RATE G-5	PRI GEN SVC RATE G-6	TOU RATE T-2
				Out	In	Alloc			
OPERATING REVENUES									
1 SALES OF ELECTRICITY	RSale	RSale		12,812,236	78,810,937	26,262,623	2,606,403	15,078,233	5,526,744
2 449-UNBILLED REVENUE	R449	SR449	ECOST	30,111	223,130	86,566	7,694	49,195	18,421
3 450-FORFEITED DISCOUNTS	RFD	SRFD	R450	29,605	181,710	60,544	6,009	34,760	12,741
4	RSaleN			12,871,952	79,215,777	26,409,733	2,620,105	15,162,188	5,557,907
5 PURCHASE POWER ADJUSTMENT	RPADJ	SPADJ	E555	0	0	0	0	0	0
6 CATV REVENUE ADJUSTMENT	RPADJ1	SPADJ1	PEPIS1	0	0	0	0	0	0
7 LOST BASE REVENUE ADJ	RPADJ2	SPADJ2	TD1	0	0	0	0	0	0
8 OUT OF TEST PERIOD REVENUES	RPADJ3	SPADJ3	ECOST	0	0	0	0	0	0
451-OTHER OPERATING REVENUES									
9 JOBBING PROFIT	R4511	SR4511	CRES	0	0	0	0	0	0
10 TOTAL ACCOUNT 451	R451			0	0	0	0	0	0
454-OTHER RENTAL INCOME									
11 OTHER RENTAL INCOME	R4540	SR4540	PEPIS1	17,741	92,509	27,159	2,537	11,646	4,842
12 WATER HEATER TAXABLE	R454W	SR454W	C372	0	0	0	0	0	0
13 TRANSFORMER RENTALS	R454T	SR454T	D30	0	0	0	32,999	168,147	0
14 TOTAL ACCOUNT 454	R454			17,741	92,509	27,159	35,536	179,793	4,842
456-OTHER REVENUES									
15 MASSAVE	R456M	SR456M	CW916	0	0	0	0	0	0
16 FUEL NORMALIZATION	R456F	SR456F	ECOST	-78,550	-582,072	-225,822	-20,070	-128,334	-48,055
17 OTHER ELECTRIC REVENUES	R456A	SR456A	ECOST	4,351	32,245	12,510	1,112	7,109	2,662
18 OCA TAX BENEFITS	R456B	SR456B	ECOST	0	0	0	0	0	0
19 PILGRIM REFUND	R456C	SR456C	ECOST	0	0	0	0	0	0
20 CCA NORMALIZED	R456D	SR456D	ECOST	-109,331	-810,167	-314,315	-27,935	-178,624	-66,887
21 PCAC REFUND	R456E	SR456E	ECOST	0	0	0	0	0	0
22 PCAC SALES CREDIT	R456G	SR456G	ECOST	0	0	0	0	0	0
23 ESTIMATED REFUNDS	R456H	SR456H	ECOST	0	0	0	0	0	0
24 TOTAL ACCOUNT 456	R456			-183,529	-1,359,993	-527,627	-46,893	-299,849	-112,280
25 OTHER OPERATING REVENUES	R20			-165,789	-1,267,485	-500,468	-11,357	-120,056	-107,438
26 TOTAL OPERATING REVENUES	R00			12,706,163	77,948,292	25,909,264	2,608,748	15,042,132	5,450,468

ATTACHMENT 1

Run# 5404 PAGE 9- 3

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

ES55D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 4 - REVENUES

				T O T A L C O M P A N Y				
				-----HEATING SERVICE-----				
				COM SPC HTG	GEN HTG	OFF PEAK	WATER HTG	LIGHTING
				RATE H-1	RATE H-2	RATE A-6	RATE W-1	RATE S-1
				Out	In	Alloc		
OPERATING REVENUES								
1	SALES OF ELECTRICITY	RSale	RSale					
				1,868,821	298,318	592,636	5,246,610	4,542,853
2	449-UNBILLED REVENUE	R449	SR449 ECOST					
				5,177	837	1,603	15,562	6,854
3	450-FORFEITED DISCOUNTS	RFD	SRFD R450					
				4,309	0	0	0	0
4		RSale						
				1,878,307	299,155	594,239	5,262,172	4,549,707
5	PURCHASE POWER ADJUSTMENT	RPADJ	SPADJ ES55					
				0	0	0	0	0
6	CATV REVENUE ADJUSTMENT	RPADJ1	SPADJ1 PEPISI					
				0	0	0	0	0
7	LOST BASE REVENUE ADJ	RPADJ2	SPADJ2 TD1					
				0	0	0	0	0
8	OUT OF TEST PERIOD REVENUES	RPADJ3	SPADJ3 ECOST					
				0	0	0	0	0
451-OTHER OPERATING REVENUES								
9	JOBGING PROFIT	R4511	SR4511 CRES					
				0	0	0	0	0
10	TOTAL ACCOUNT 451	R451						
				0	0	0	0	0
454-OTHER RENTAL INCOME								
11	OTHER RENTAL INCOME	R4540	SR4540 PEPISI					
				4,092	599	1,566	9,471	18,604
12	WATER HEATER TAXABLE	R454W	SR454W C372					
				0	0	0	0	0
13	TRANSFORMER RENTALS	R454T	SR454T D30					
				0	0	23,488	0	0
14	TOTAL ACCOUNT 454	R454						
				4,092	599	25,054	9,471	18,604
456-OTHER REVENUES								
15	MASSAVE	R456M	SR456M CW916					
				0	0	0	0	0
16	FUEL NORMALIZATION	R456F	SR456F ECOST					
				-13,505	-2,183	-4,182	-40,596	-17,879
17	OTHER ELECTRIC REVENUES	R456A	SR456A ECOST					
				748	121	232	2,249	990
18	DCA TAX BENEFITS	R456B	SR456B ECOST					
				0	0	0	0	0
19	PILGRIM REFUND	R456C	SR456C ECOST					
				0	0	0	0	0
20	CCA NORMALIZED	R456D	SR456D ECOST					
				-18,797	-3,039	-5,821	-56,505	-24,885
21	PCAC REFUND	R456E	SR456E ECOST					
				0	0	0	0	0
22	PCAC SALES CREDIT	R456G	SR456G ECOST					
				0	0	0	0	0
23	ESTIMATED REFUNDS	R456H	SR456H ECOST					
				0	0	0	0	0
24	TOTAL ACCOUNT 456	R456						
				-31,554	-5,101	-9,772	-94,852	-41,774
25	OTHER OPERATING REVENUES	R20						
				-27,461	-4,502	15,282	-85,381	-23,170
26	TOTAL OPERATING REVENUES	R00						
				1,850,845	294,653	609,522	5,176,791	4,526,537

ATTACHMENT 1

Run# 5404 PAGE 10- 1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

ESS5D & TRANS MULTI-UNIT POD
ESS5E ON KWH COST
DIST PLT ON NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 5 - GENERATION UNIT ALLOCATION DATA

T O T A L C O M P A N Y									
				RESIDENTIAL SERVICE					
				TOTAL COMPANY	RATE R-1	SSI RATE R-2	SPACE HT RATE R-3	TOU RATE R-4	
	Out	In	Alloc						
DEMAND COSTS BY GENERATION UNIT									
1	SOMERSET #6 - MUST RUN	DGU1	GUD1	DGEN1	24,020,597	7,897,458	647,621	801,007	5,251
2	CANAL #1 - MUST RUN	DGU2	GUD2	DGEN2	18,970,199	6,236,995	511,457	632,593	4,147
3	CANAL #2 - MUST RUN	DGU3	GUD3	DGEN3	2,272,444	747,131	61,268	75,778	497
4	MAINE YANKEE - MUST RUN	DGU4	GUD4	DGEN4	5,478,705	1,801,281	147,712	182,697	1,198
5	MILLSTONE #3 - MUST RUN	DGU5	GUD5	DGEN5	18,741,659	6,161,856	505,295	624,972	4,097
6	VERMONT YANKEE - MUST RUN	DGU6	GUD6	DGEN6	2,827,326	929,564	76,228	94,282	618
7	PILGRIM #1 - MUST RUN	DGU7	GUD7	DGEN7	4,608,743	1,515,255	124,257	153,687	1,007
8	CONN YANKEE - MUST RUN	DGU8	GUD8	DGEN8	1,872,215	615,543	50,477	62,433	409
9	SEABROOK #1 - MUST RUN	DGU9	GUD9	DGEN9	4,493,421	1,477,316	121,143	149,851	982
10	OCEAN STATE POWER #1	DGU10	GUD10	DGEN10	13,910,027	4,573,132	374,993	463,960	3,042
11	OCEAN STATE POWER #2	DGU11	GUD11	DGEN11	14,607,945	4,810,207	393,158	491,764	3,204
12	SOMERSET #6	DGU12	GUD12	DGEN12	5,914,785	1,964,148	158,524	202,238	1,307
13	CANAL #2	DGU13	GUD13	DGEN13	206,689	68,809	5,483	6,860	45
14	CANAL #1	DGU14	GUD14	DGEN14	562,614	187,236	14,912	18,638	123
15	SALEM HARBOR #4	DGU15	GUD15	DGEN15	3,379,354	1,116,809	88,599	110,353	724
16	BRAYTON PT #4	DGU16	GUD16	DGEN16	238,641	76,645	6,075	7,582	48
17	POTTER 2	DGU17	GUD17	DGEN17	0	0	0	0	0
18	WYMAN 4	DGU18	GUD18	DGEN18	9,690,431	3,096,950	245,502	306,827	1,922
19	CLEARY #9	DGU19	GUD19	DGEN19	742,821	239,663	19,315	15,200	135
20	NEA	DGU20	GUD20	DGEN20	191,307	60,841	4,950	3,743	34
21	ELDRED	DGU21	GUD21	DGEN21	1,680,951	531,277	43,394	32,314	299
22	MCNEIL	DGU22	GUD22	DGEN22	178,135	56,030	4,590	3,381	32
23	STONY #2B	DGU23	GUD23	DGEN23	160,895	50,372	4,137	3,019	28
24	STONY #2A	DGU24	GUD24	DGEN24	160,895	50,027	4,124	2,974	28
25	JEPSON	DGU25	GUD25	DGEN25	235,992	72,975	6,032	4,318	41
26	SOMERSET JET #2	DGU26	GUD26	DGEN26	224,963	69,154	5,731	4,080	38
27	SOMERSET JET #1	DGU27	GUD27	DGEN27	12,722	3,892	323	229	2
28	TOTAL GENERATION DEMAND	DTGU			135,384,476	44,410,566	3,625,302	4,454,779	29,258
29	GENERATION DEMAND PERCENTAGE	DTGUP			100.00	32.80	2.68	3.29	0.02

ATTACHMENT 1

Run# 5404 PAGE 10- 2

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 5 - GENERATION UNIT ALLOCATION DATA

			-----T O T A L C O M P A N Y-----							
			-----GENERAL SERVICE-----							
			SM.GEN.SVC	MD.GEN.SVC	LG.GEN.SVC	PRI GEN SVC	PRI GEN SVC	TOU		
			RATE G-1	RATE G-2	RATE G-4	RATE G-5	RATE G-6	RATE T-2		
	Out	In	Alloc							
DEMAND COSTS BY GENERATION UNIT										
1	SOMERSET #6 - MUST RUN	DGU1	GUD1	DGEN1	972,625	7,164,506	2,904,175	247,429	1,685,704	636,841
2	CANAL #1 - MUST RUN	DGU2	GUD2	DGEN2	768,127	5,658,148	2,293,564	195,406	1,331,280	502,943
3	CANAL #2 - MUST RUN	DGU3	GUD3	DGEN3	92,014	677,791	274,746	23,408	159,474	60,248
4	MAINE YANKEE - MUST RUN	DGU4	GUD4	DGEN4	221,840	1,634,106	662,395	56,434	384,482	145,253
5	MILLSTONE #3 - MUST RUN	DGU5	GUD5	DGEN5	758,874	5,589,983	2,265,932	193,052	1,315,242	496,884
6	VERMONT YANKEE - MUST RUN	DGU6	GUD6	DGEN6	114,482	843,293	341,834	29,123	198,415	74,959
7	PILGRIM #1 - MUST RUN	DGU7	GUD7	DGEN7	186,614	1,374,628	557,213	47,473	323,429	122,188
8	CONN YANKEE - MUST RUN	DGU8	GUD8	DGEN8	75,809	558,418	226,358	19,285	131,387	49,637
9	SEABROOK #1 - MUST RUN	DGU9	GUD9	DGEN9	181,947	1,340,253	543,271	46,286	315,328	119,127
10	OCEAN STATE POWER #1	DGU10	GUD10	DGEN10	563,261	4,149,090	1,681,746	143,290	976,076	368,741
11	OCEAN STATE POWER #2	DGU11	GUD11	DGEN11	592,083	4,365,835	1,759,162	150,881	1,017,567	383,702
12	SOMERSET #6	DGU12	GUD12	DGEN12	241,146	1,786,396	697,253	61,686	398,784	150,237
13	CANAL #2	DGU13	GUD13	DGEN13	8,495	63,579	24,065	2,287	13,592	5,083
14	CANAL #1	DGU14	GUD14	DGEN14	23,140	173,262	65,501	6,018	36,964	13,816
15	SALEM HARBOR #4	DGU15	GUD15	DGEN15	140,423	1,053,906	394,451	36,762	220,536	81,766
16	BRAYTON PT #4	DGU16	GUD16	DGEN16	10,229	76,883	28,376	2,694	15,547	5,635
17	POTTER 2	DGU17	GUD17	DGEN17	0	0	0	0	0	0
18	WYMAN 4	DGU18	GUD18	DGEN18	418,657	3,141,873	1,154,876	109,927	630,322	227,652
19	CLEARY #9	DGU19	GUD19	DGEN19	35,228	264,769	83,104	8,350	45,402	16,414
20	NEA	DGU20	GUD20	DGEN20	9,186	69,119	21,482	2,170	11,762	4,228
21	ELDRED	DGU21	GUD21	DGEN21	81,165	610,816	189,047	19,132	103,576	37,150
22	MCNEIL	DGU22	GUD22	DGEN22	8,639	65,016	20,057	2,032	10,993	3,936
23	STONY #2B	DGU23	GUD23	DGEN23	7,838	58,975	18,134	1,840	9,943	3,554
24	STONY #2A	DGU24	GUD24	DGEN24	7,893	59,350	18,159	1,845	9,958	3,551
25	JEPSON	DGU25	GUD25	DGEN25	11,648	87,499	26,658	2,711	14,619	5,204
26	SOMERSET JET #2	DGU26	GUD26	DGEN26	11,185	83,886	25,429	2,588	13,943	4,953
27	SOMERSET JET #1	DGU27	GUD27	DGEN27	636	4,766	1,438	146	789	280
28	TOTAL GENERATION DEMAND	DTGU			5,543,186	40,956,143	16,278,426	1,412,176	9,375,114	3,523,982
29	GENERATION DEMAND PERCENTAGE	DTGUP			4.09	30.25	12.02	1.04	6.92	2.60

ATTACHMENT I

Run# 5404 PAGE 10- 3

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
N.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 5 - GENERATION UNIT ALLOCATION DATA

				C O M P A N Y-----					
				-----HEATING SERVICE-----		OFF PEAK			
				COM SPC HTG	GEN HTG	STANDBY	WATER HTG	LIGHTING	
				RATE H-1	RATE H-2	RATE A-6	RATE W-1	RATE S-1	
Out	In	Alloc							
DEMAND COSTS BY GENERATION UNIT									
1	SOMERSET #6 - MUST RUN	DGU1	GUD1	DGEN1	171,219	27,076	54,851	514,415	290,421
2	CANAL #1 - MUST RUN	DGU2	GUD2	DGEN2	135,219	21,383	43,318	406,258	229,359
3	CANAL #2 - MUST RUN	DGU3	GUD3	DGEN3	16,198	2,561	5,189	48,666	27,475
4	MAINE YANKEE - MUST RUN	DGU4	GUD4	DGEN4	39,052	6,176	12,511	117,330	66,240
5	MILLSTONE #3 - MUST RUN	DGU5	GUD5	DGEN5	133,590	21,126	42,797	401,364	226,596
6	VERMONT YANKEE - MUST RUN	DGU6	GUD6	DGEN6	20,153	3,187	6,456	60,549	34,184
7	PILGRIM #1 - MUST RUN	DGU7	GUD7	DGEN7	32,851	5,195	10,524	98,699	55,722
8	CONN YANKEE - MUST RUN	DGU8	GUD8	DGEN8	13,345	2,110	4,275	40,095	22,635
9	SEABROOK #1 - MUST RUN	DGU9	GUD9	DGEN9	32,033	5,065	10,259	96,238	54,320
10	OCEAN STATE POWER #1	DGU10	GUD10	DGEN10	99,185	15,684	31,752	297,980	168,094
11	OCEAN STATE POWER #2	DGU11	GUD11	DGEN11	105,179	16,650	32,890	316,827	168,837
12	SOMERSET #6	DGU12	GUD12	DGEN12	43,298	6,858	12,855	134,097	55,961
13	CANAL #2	DGU13	GUD13	DGEN13	1,478	232	433	4,855	1,472
14	CANAL #1	DGU14	GUD14	DGEN14	4,020	630	1,178	13,225	3,952
15	SALEM HARBOR #4	DGU15	GUD15	DGEN15	24,174	3,776	6,971	78,923	21,179
16	BRAYTON PT #4	DGU16	GUD16	DGEN16	1,760	273	482	5,159	1,254
17	POTTER 2	DGU17	GUD17	DGEN17	0	0	0	0	0
18	WYMAN 4	DGU18	GUD18	DGEN18	71,948	11,198	19,467	203,411	49,899
19	CLEARY #9	DGU19	GUD19	DGEN19	2,245	885	1,917	8,576	1,619
20	NEA	DGU20	GUD20	DGEN20	551	230	495	2,199	316
21	ELDRED	DGU21	GUD21	DGEN21	4,752	2,032	4,349	19,221	2,426
22	MCNEIL	DGU22	GUD22	DGEN22	497	216	461	2,024	229
23	STONY #2B	DGU23	GUD23	DGEN23	445	196	417	1,812	184
24	STONY #2A	DGU24	GUD24	DGEN24	439	198	417	1,778	153
25	JEPSON	DGU25	GUD25	DGEN25	640	293	613	2,548	193
26	SOMERSET JET #2	DGU26	GUD26	DGEN26	608	282	586	2,345	155
27	SOMERSET JET #1	DGU27	GUD27	DGEN27	34	16	33	128	8
28	TOTAL GENERATION DEMAND	DTGU			954,914	153,528	305,497	2,878,723	1,482,883
29	GENERATION DEMAND PERCENTAGE DTGUP				0.71	0.11	0.23	2.13	1.10

ATTACHMENT 1

Run# 5404 PAGE 11- 1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 6 - OPERATION AND MAINTENANCE EXPENSES

					T O T A L C O M P A N Y				
					RESIDENTIAL SERVICE				
					RATE R-1	RATE R-2	SPACE HT RATE R-3	TOU RATE R-4	
					TOTAL COMPANY				
		Out	In	Alloc					
OPERATION & MAINTENANCE EXPENSE									
POWER SUPPLY EXPENSE REPORT									
555-PURCHASED POWER									
1	CAPACITY COMPONENT	E555D	X555D	DTGUP	135,059,268	44,303,887	3,616,593	4,444,078	29,188
2	MARKET PRICE ADJ	E555A	X555A	DTGUP	0	0	0	0	0
3	ENERGY COMPONENT	E555E	X555E	ECOST	47,581,056	15,676,583	1,265,732	1,569,361	10,220
4	C&I COMPONENT	E555C	X555C	ECOST	4,142,514	1,364,839	110,198	136,632	890
5	TOTAL ACCOUNT 555	E555			186,782,838	61,345,309	4,992,523	6,150,071	40,298
6	556-SYSTEM CONT & LOAD DISP	E556	X556	DTGUP	8,045	2,639	215	265	2
7	557-OTHER EXPENSES	E557	X557	DTGUP	0	0	0	0	0
8	TOT PWER SUPPLY CHARGED TO D EPSE				186,790,883	61,347,948	4,992,739	6,150,336	40,300
TRANSMISSION EXPENSE									
OPERATION									
9	560-SUPERV.&ENGINEERING	E560	X560	Z560	0	0	0	0	0
10	561-LOAD DISPATCHING	E561	X561	DTGUP	0	0	0	0	0
11	562-STATION EXPENSES	E562	X562	P3523	0	0	0	0	0
12	563-OVERHEAD LINE EXPENSES	E563	X563	P3546	0	0	0	0	0
13	566-MISCELLANEOUS	E566	X566	PTRAN	0	0	0	0	0
14	567-RENTS	E567	X567	PTRAN	0	0	0	0	0
15	TOTAL OPERATION	ETO			0	0	0	0	0
MAINTENANCE									
16	568-SUPERV & ENGINEERING	E568	X568	LTM	0	0	0	0	0
17	569-STRUCTURES	E569	X569	P352	0	0	0	0	0
18	570-STATION EQUIPMENT	E570	X570	P353	0	0	0	0	0
19	571-OVERHEAD LINE EXPENSES	E571	X571	P3546	0	0	0	0	0
20	573-MISCELLANEOUS	E573	X573	PTRAN	0	0	0	0	0
21	TOTAL MAINTENANCE	ETM			0	0	0	0	0
22	TOTAL TRANSMISSION EXPENSE	ETRANS			0	0	0	0	0
DISTRIBUTION EXPENSES									
OPERATION									
23	580-SUPERV & ENGINEERING	E580	X580	LDO	1,069,210	399,393	38,190	48,649	519
24	581-LOAD DISPATCHING	E581	X581	D10	712,761	247,386	20,472	39,256	190
25	582-STATION EXPENSES	E582	X582	P362	660,861	229,373	18,981	36,398	176
26	583-OVERHEAD LINE EXPENSE	E583	X583	P3645	2,133,352	756,703	62,620	120,076	582
27	584-UNDERGROUND LINE EXP	E584	X584	P3667	522,941	184,414	15,261	29,263	142
28	585-STREET LIGHTING	E585	X585	P373	122,255	0	0	0	0
29	586-METER EXPENSES	E586	X586	P370	1,563,614	527,261	65,727	39,595	1,823
587-CUSTOMER INSTALLATION EXPENSE									
30	WATER HEATERS	E587W	X587W	C372	0	0	0	0	0
31	OTHER	E587O	X587O	C12	469,324	354,329	37,350	16,984	116
32	TOTAL ACCOUNT 587	E587			469,324	354,329	37,350	16,984	116
33	588-MISCELLANEOUS	E588	X588	PDIST1	2,344,011	867,864	76,816	115,355	716
34	589-RENTS	E589	X589	PDIST1	568,123	210,346	18,618	27,959	173
35	TOTAL OPERATION	EDO			10,166,452	3,777,068	354,036	473,535	4,436

ATTACHMENT 1

Run# 5404 PAGE 11- 2

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 6 - OPERATION AND MAINTENANCE EXPENSES

				T O T A L C O M P A N Y					
				GENERAL SERVICE					
				SM.GEN.SVC	MD.GEN.SVC	LG.GEN.SVC	PRI GEN SVC	PRI GEN SVC	TOU
				RATE G-1	RATE G-2	RATE G-4	RATE G-5	RATE G-6	RATE T-2
	Out	In	Alloc						
OPERATION & MAINTENANCE EXPENSE									
POWER SUPPLY EXPENSE REPORT									
555-PURCHASED POWER									
1	CAPACITY COMPONENT	E555D	X555D DTGUP	5,529,870	40,857,762	16,239,324	1,408,784	9,352,593	3,515,517
2	MARKET PRICE ADJ	E555A	X555A DTGUP	0	0	0	0	0	0
3	ENERGY COMPONENT	E555E	X555E ECOST	1,965,635	14,565,794	5,650,988	502,232	3,211,445	1,202,540
4	C&LM COMPONENT	E555C	X555C ECOST	171,133	1,268,131	491,988	43,725	279,596	104,696
5	TOTAL ACCOUNT 555	E555		7,666,638	56,691,687	22,382,299	1,954,742	12,843,634	4,822,753
6	556-SYSTEM CONT & LOAD DISP	E556	X556 DTGUP	329	2,434	967	84	557	209
7	557-OTHER EXPENSES	E557	X557 DTGUP	0	0	0	0	0	0
8	TOT PWER SUPPLY CHARGED TO D EPSE			7,666,968	56,694,120	22,383,266	1,954,826	12,844,192	4,822,962
TRANSMISSION EXPENSE									
OPERATION									
9	560-SUPERV.&ENGINEERING	E560	X560 Z560	0	0	0	0	0	0
10	561-LOAD DISPATCHING	E561	X561 DTGUP	0	0	0	0	0	0
11	562-STATION EXPENSES	E562	X562 P3523	0	0	0	0	0	0
12	563-OVERHEAD LINE EXPENSES	E563	X563 P3546	0	0	0	0	0	0
13	566-MISCELLANEOUS	E566	X566 PTRAN	0	0	0	0	0	0
14	567-RENTS	E567	X567 PTRAN	0	0	0	0	0	0
15	TOTAL OPERATION	ETO		0	0	0	0	0	0
MAINTENANCE									
16	568-SUPERV & ENGINEERING	E568	X568 LTM	0	0	0	0	0	0
17	569-STRUCTURES	E569	X569 P352	0	0	0	0	0	0
18	570-STATION EQUIPMENT	E570	X570 P353	0	0	0	0	0	0
19	571-OVERHEAD LINE EXPENSES	E571	X571 P3546	0	0	0	0	0	0
20	573-MISCELLANEOUS	E573	X573 PTRAN	0	0	0	0	0	0
21	TOTAL MAINTENANCE	ETM		0	0	0	0	0	0
22	TOTAL TRANSMISSION EXPENSE	ETRANS		0	0	0	0	0	0
DISTRIBUTION EXPENSES									
OPERATION									
23	580-SUPERV & ENGINEERING	E580	X580 LDO	69,556	267,352	66,532	9,660	34,506	12,530
24	581-LOAD DISPATCHING	E581	X581 D10	30,660	214,746	64,490	8,205	41,810	11,823
25	582-STATION EXPENSES	E582	X582 P362	28,427	199,109	59,794	7,608	38,766	10,962
26	583-OVERHEAD LINE EXPENSE	E583	X583 P3645	93,782	658,357	197,544	17,635	92,072	36,163
27	584-UNDERGROUND LINE EXP	E584	X584 P3667	22,855	160,225	48,540	4,623	24,356	8,813
28	585-STREET LIGHTING	E585	X585 P373	0	0	0	0	0	0
29	586-METER EXPENSES	E586	X586 P370	187,288	285,676	4,661	21,583	20,948	3,806
587-CUSTOMER INSTALLATION EXPENSE									
30	WATER HEATERS	E587H	X587H C372	0	0	0	0	0	0
31	OTHER	E5870	X5870 C12	42,770	16,901	219	87	85	180
32	TOTAL ACCOUNT 587	E587		42,770	16,901	219	87	85	180
33	588-MISCELLANEOUS	E588	X588 PDIST1	114,365	626,634	185,456	17,008	78,920	32,999
34	589-RENTS	E589	X589 PDIST1	27,719	151,879	44,949	4,122	19,128	7,998
35	TOTAL OPERATION	EDO		617,423	2,580,878	672,184	90,532	350,589	125,273

ATTACHMENT 1

Run# 5404

PAGE 11- 3

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 6 - OPERATION AND MAINTENANCE EXPENSES

					C O M P A N Y-----				
					-----HEATING SERVICE-----				
					COM SPC HTG	GEN HTG	STANDBY	WATER HTG	LIGHTING
					RATE H-1	RATE H-2	RATE A-6	RATE W-1	RATE S-1
	Out	In	Alloc						
OPERATION & MAINTENANCE EXPENSE									
POWER SUPPLY EXPENSE REPORT									
555-PURCHASED POWER									
1	CAPACITY COMPONENT	E555D	X555D	DTGUP	952,620	153,159	304,763	2,871,808	1,479,321
2	MARKET PRICE ADJ	E555A	X555A	DTGUP	0	0	0	0	0
3	ENERGY COMPONENT	E555E	X555E	ECOST	337,944	54,633	104,659	1,015,884	447,405
4	C&LM COMPONENT	E555C	X555C	ECOST	29,422	4,756	9,112	88,445	38,952
5	TOTAL ACCOUNT 555	E555			1,319,987	212,548	418,534	3,976,137	1,965,678
6	556-SYSTEM COMT & LOAD DISP	E556	X556	DTGUP	57	9	18	171	88
7	557-OTHER EXPENSES	E557	X557	DTGUP	0	0	0	0	0
8	TOT PWER SUPPLY CHARGED TO D EPSE				1,320,043	212,557	418,552	3,976,308	1,965,766
TRANSMISSION EXPENSE									
OPERATION									
9	560-SUPERV.&ENGINEERING	E560	X560	Z560	0	0	0	0	0
10	561-LOAD DISPATCHING	E561	X561	DTGUP	0	0	0	0	0
11	562-STATION EXPENSES	E562	X562	P3523	0	0	0	0	0
12	563-OVERHEAD LINE EXPENSES	E563	X563	P3546	0	0	0	0	0
13	566-MISCELLANEOUS	E566	X566	PTRAN	0	0	0	0	0
14	567-RENTS	E567	X567	PTRAN	0	0	0	0	0
15	TOTAL OPERATION	ETO			0	0	0	0	0
MAINTENANCE									
16	568-SUPERV & ENGINEERING	E568	X568	LTM	0	0	0	0	0
17	569-STRUCTURES	E569	X569	P352	0	0	0	0	0
18	570-STATION EQUIPMENT	E570	X570	P353	0	0	0	0	0
19	571-OVERHEAD LINE EXPENSES	E571	X571	P3546	0	0	0	0	0
20	573-MISCELLANEOUS	E573	X573	PTRAN	0	0	0	0	0
21	TOTAL MAINTENANCE	ETM			0	0	0	0	0
22	TOTAL TRANSMISSION EXPENSE	ETRANS			0	0	0	0	0
DISTRIBUTION EXPENSES									
OPERATION									
23	580-SUPERV & ENGINEERING	E580	X580	LDO	10,680	2,217	4,403	76,241	28,782
24	581-LOAD DISPATCHING	E581	X581	D10	9,984	1,285	5,840	9,118	7,496
25	582-STATION EXPENSES	E582	X582	P362	9,257	1,191	5,415	8,454	6,950
26	583-OVERHEAD LINE EXPENSE	E583	X583	P3645	30,539	3,930	12,529	27,891	22,929
27	584-UNDERGROUND LINE EXP	E584	X584	P3667	7,443	958	3,664	6,797	5,588
28	585-STREET LIGHTING	E585	X585	P373	0	0	0	0	122,255
29	586-METER EXPENSES	E586	X586	P370	3,698	5,471	635	395,443	0
587-CUSTOMER INSTALLATION EXPENSE									
30	WATER HEATERS	E587W	X587W	C372	0	0	0	0	0
31	OTHER	E587O	X587O	C12	304	0	0	0	0
32	TOTAL ACCOUNT 587	E587			304	0	0	0	0
33	588-MISCELLANEOUS	E588	X588	PDIST1	27,889	4,023	10,641	59,495	125,829
34	589-RENTS	E589	X589	PDIST1	6,760	975	2,579	14,420	30,498
35	TOTAL OPERATION	EDO			106,552	20,050	45,707	597,860	350,327

ATTACHMENT 1

Run# 5404 PAGE 12- 1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&C ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 6 - OPERATION AND MAINTENANCE EXPENSES

				-----T O T A L C O M P A N Y-----					
				TOTAL	RESIDENTIAL SERVICE				
				COMPANY	RATE R-1	SSI RATE R-2	SPACE HT RATE R-3	TOU RATE R-4	
		Out	In	Alloc					
MAINTENANCE									
1	590-SUPERV & ENGINEERING	E590	X590	LDM	35,295	11,284	934	1,790	9
2	591-STRUCTURES	E591	X591	P361	11,288	3,918	324	622	3
3	592-STATION EQUIPMENT	E592	X592	P362	246,773	85,650	7,088	13,591	66
4	593-OVERHEAD LINE EXPENSE	E593	X593	P3645	4,958,628	1,758,832	145,550	279,097	1,352
5	594-UNDERGROUND LINE EXP	E594	X594	P3667	410,697	144,831	11,985	22,982	111
6	595-LINE TRANSFORMERS	E595	X595	P368	232,591	84,834	7,020	13,462	65
7	596-ST LT & SIGNAL SYSTEMS	E596	X596	P373	373,160	0	0	0	0
8	597-METER EXPENSES	E597	X597	P370	62	21	3	2	0
9	598-MISCELLANEOUS	E598	X598	PDIST1	131,579	48,717	4,312	6,475	40
10	TOTAL MAINTENANCE	EDM			6,400,073	2,138,087	177,217	338,021	1,646
11	TOTAL DISTRIBUTION EXPENSE	EDIST			16,566,525	5,915,155	531,253	811,557	6,083
CUSTOMER ACCOUNTS EXPENSES									
12	901-SUPERVISION	E901	X901	LCUST	36,245	23,345	2,541	1,119	8
13	902-METER READING EXPENSE	E902	X902	CW902	1,262,629	835,178	88,036	40,031	300
14	903-CUSTOMER RECORDS	E903	X903	CW903	4,447,539	2,652,268	316,251	127,127	867
15	904-UNCOLLECTIBLE ACCOUNTS	E904	X904	CW904	1,651,064	799,681	242,366	112,054	0
16	905-MISCELLANEOUS	E905	X905	C11	722	418	44	20	0
17	TOTAL CUSTOMER ACCOUNTS	ECUST			7,398,199	4,310,890	649,238	280,352	1,175
CUSTOMER SERVICE AND INFORMATION EXPENSES									
18	907-SUPERVISION	E907	X907	LSERV	243,629	82,130	8,657	3,937	27
908-CUSTOMER ASSISTANCE EXPENSE									
19	CUSTOMER AUDIT(MASSSAVE)	E908M	X908M	C33	0	0	0	0	0
20	OTHER	E908O	X908O	CW908	828,468	250,200	26,374	11,992	82
21	C&LM	E908C	X908C	ECOST	725,806	239,132	19,308	23,939	156
22	TOTAL ACCOUNT 908	E908			1,554,274	489,332	45,681	35,932	238
23	909-INFO & INSTRUCTIONAL EXP	E909	X909	CW909	230,457	199,760	21,057	9,575	65
24	910-CUST SVE & INFO EXPENSE	E910	X910	E9089	48,133	18,584	1,800	1,227	8
25	TOTAL CUST SVE & INFO EXP	ESERV			2,076,493	789,806	77,195	50,670	338
SALES EXPENSES									
26	911-SUPERVISION	E911	X911	LSALES	0	0	0	0	0
27	912-DEMO & SELLING EXPENSE	E912	X912	CW912	82,672	0	0	0	0
28	913-ADVERTISING EXPENSE	E913	X913	CW913	0	0	0	0	0
29	916-MISCELLANEOUS	E916	X916	CW916	0	0	0	0	0
30	TOTAL SALES EXPENSE	ESALES			82,672	0	0	0	0

ATTACHMENT 1

Run# 5404

PAGE 12- 2

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 6 - OPERATION AND MAINTENANCE EXPENSES

T O T A L C O M P A N Y										
-----GENERAL SERVICE-----										
				SM.GEN.SVC	MD.GEN.SVC	LG.GEN.SVC	PRI GEN SVC	PRI GEN SVC	TOU	
				RATE G-1	RATE G-2	RATE G-4	RATE G-5	RATE G-6	RATE T-2	
	Out	In	Alloc							
MAINTENANCE										
1	590-SUPERV & ENGINEERING	E590	X590	LDM	1,399	9,814	2,969	263	1,381	539
2	591-STRUCTURES	E591	X591	P361	486	3,401	1,021	130	662	187
3	592-STATION EQUIPMENT	E592	X592	P362	10,615	74,350	22,328	2,841	14,476	4,093
4	593-OVERHEAD LINE EXPENSE	E593	X593	P3645	217,982	1,530,244	459,158	40,989	214,005	84,054
5	594-UNDERGROUND LINE EXP	E594	X594	P3667	17,950	125,834	38,121	3,630	19,128	6,921
6	595-LINE TRANSFORMERS	E595	X595	P368	10,514	74,227	25,877	102	2,551	4,054
7	596-ST LT & SIGNAL SYSTEMS	E596	X596	P373	0	0	0	0	0	0
8	597-METER EXPENSES	E597	X597	P370	7	11	0	1	1	0
9	598-MISCELLANEOUS	E598	X598	PDIST1	6,420	35,176	10,410	955	4,430	1,852
10	TOTAL MAINTENANCE	EDM			265,372	1,853,058	559,885	48,911	256,634	101,702
11	TOTAL DISTRIBUTION EXPENSE	EDIST			882,796	4,433,936	1,232,068	139,442	607,223	226,975
CUSTOMER ACCOUNTS EXPENSES										
12	901-SUPERVISION	E901	X901	LCUST	5,031	2,072	27	15	15	22
13	902-METER READING EXPENSE	E902	X902	CW902	201,624	83,658	1,082	639	620	891
14	903-CUSTOMER RECORDS	E903	X903	CW903	362,146	143,107	1,851	741	719	1,525
15	904-UNCOLLECTIBLE ACCOUNTS	E904	X904	CW904	59,245	286,653	47,637	41,052	0	46,127
16	905-MISCELLANEOUS	E905	X905	C11	50	20	0	0	0	0
17	TOTAL CUSTOMER ACCOUNTS	ECUST			628,096	515,510	50,597	42,447	1,354	48,566
CUSTOMER SERVICE AND INFORMATION EXPENSES										
18	907-SUPERVISION	E907	X907	LSERV	91,932	36,328	8,655	188	3,360	387
908-CUSTOMER ASSISTANCE EXPENSE										
19	CUSTOMER AUDIT(MASSSAVE)	E908M	X908M	C33	0	0	0	0	0	0
20	OTHER	E908O	X908O	CW908	333,338	131,723	31,384	682	12,184	1,403
21	C&LM	E908C	X908C	ECOST	29,984	222,188	86,201	7,661	48,988	18,344
22	TOTAL ACCOUNT 908	E908			363,322	353,911	117,585	8,343	61,172	19,747
23	909-INFO & INSTRUCTIONAL EXP	E909	X909	CW909	0	0	0	0	0	0
24	910-CUST SVE & INFO EXPENSE	E910	X910	E9089	9,799	9,545	3,171	225	1,650	533
25	TOTAL CUST SVE & INFO EXP	ESERV			465,053	399,784	129,411	8,756	66,182	20,667
SALES EXPENSES										
26	911-SUPERVISION	E911	X911	LSALES	0	0	0	0	0	0
27	912-DEMO & SELLING EXPENSE	E912	X912	CW912	0	0	59,051	0	22,926	0
28	913-ADVERTISING EXPENSE	E913	X913	CW913	0	0	0	0	0	0
29	916-MISCELLANEOUS	E916	X916	CW916	0	0	0	0	0	0
30	TOTAL SALES EXPENSE	ESALES			0	0	59,051	0	22,926	0

ATTACHMENT 1

Run# 5404 PAGE 12- 3

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 6 - OPERATION AND MAINTENANCE EXPENSES

				T O T A L C		O M P A N Y-----			
				-----HEATING SERVICE-----		OFF PEAK			
				COM SPC HTG	GEN HTG	STANDBY	WATER HTG	LIGHTING	
				RATE H-1	RATE H-2	RATE A-6	RATE W-1	RATE S-1	
		Out	In	Alloc					
MAINTENANCE									
1	590-SUPERV & ENGINEERING	E590	X590	LDM	455	59	191	416	3,792
2	591-STRUCTURES	E591	X591	P361	158	20	92	144	119
3	592-STATION EQUIPMENT	E592	X592	P362	3,457	445	2,022	3,157	2,595
4	593-OVERHEAD LINE EXPENSE	E593	X593	P3645	70,983	9,135	29,123	64,828	53,295
5	594-UNDERGROUND LINE EXP	E594	X594	P3667	5,845	752	2,878	5,338	4,389
6	595-LINE TRANSFORMERS	E595	X595	P368	3,424	441	323	3,127	2,571
7	596-ST LT & SIGNAL SYSTEMS	E596	X596	P373	0	0	0	0	373,160
8	597-METER EXPENSES	E597	X597	P370	0	0	0	16	0
9	598-MISCELLANEOUS	E598	X598	PDIST1	1,566	226	597	3,340	7,063
10	TOTAL MAINTENANCE	EDM			85,887	11,078	35,227	80,366	446,983
11	TOTAL DISTRIBUTION EXPENSE	EDIST			192,439	31,128	80,934	678,225	797,311
CUSTOMER ACCOUNTS EXPENSES									
12	901-SUPERVISION	E901	X901	LCUST	7	8	0	782	1,254
13	902-METER READING EXPENSE	E902	X902	CW902	72	107	19	10,370	0
14	903-CUSTOMER RECORDS	E903	X903	CW903	2,570	2,667	22	259,111	576,568
15	904-UNCOLLECTIBLE ACCOUNTS	E904	X904	CW904	0	919	0	15,330	0
16	905-MISCELLANEOUS	E905	X905	C11	0	1	0	52	116
17	TOTAL CUSTOMER ACCOUNTS	ECUST			2,649	3,701	41	285,645	577,938
CUSTOMER SERVICE AND INFORMATION EXPENSES									
18	907-SUPERVISION	E907	X907	LSERV	652	0	182	0	7,273
908-CUSTOMER ASSISTANCE EXPENSE									
19	CUSTOMER AUDIT(MASSSAVE)	E908M	X908M	C33	0	0	0	0	0
20	OTHER	E908O	X908O	CW908	2,366	0	369	0	26,370
21	C&LM	E908C	X908C	ECOST	5,155	833	1,596	15,496	6,825
22	TOTAL ACCOUNT 908	E908			7,521	833	1,966	15,496	33,195
23	909-INFO & INSTRUCTIONAL EXP	E909	X909	CW909	0	0	0	0	0
24	910-CUST SVE & INFO EXPENSE	E910	X910	E9089	203	22	53	418	895
25	TOTAL CUST SVE & INFO EXP	ESERV			8,376	856	2,121	15,914	41,363
SALES EXPENSES									
26	911-SUPERVISION	E911	X911	LSALES	0	0	0	0	0
27	912-DEMO & SELLING EXPENSE	E912	X912	CW912	0	0	695	0	0
28	913-ADVERTISING EXPENSE	E913	X913	CW913	0	0	0	0	0
29	916-MISCELLANEOUS	E916	X916	CW916	0	0	0	0	0
30	TOTAL SALES EXPENSE	ESALES			0	0	695	0	0

ATTACHMENT 1

Run# 5404 PAGE 13- 1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 6 - OPERATION AND MAINTENANCE EXPENSES

				T O T A L C O M P A N Y					
				RESIDENTIAL SERVICE					
				TOTAL COMPANY	RATE R-1	SSI RATE R-2	SPACE HT RATE R-3	TOU RATE R-4	
	Out	In	Alloc						
ADMINISTRATION & GENERAL EXPENSES									
OPERATION									
1	920-SALARIES	E920	X920	AGRR	4,071,933	1,622,124	164,459	187,086	1,259
2	921-OFFICE SUPPLIES & EXP	E921	X921	AGRR	800,978	319,083	32,350	36,801	248
3	922-ADMIN EXP TRANSFERRED	E922	X922	AGRR	-191,670	-76,355	-7,741	-8,806	-59
4	923-OUTSIDE SERVICES EMPLD	E923	X923	AGRR	930,227	370,572	37,570	42,740	288
5	924-PROPERTY INSURANCE	E924	X924	PEPIS1	41,108	15,299	1,363	2,007	13
6	925-INJURIES & DAMAGES	E925	X925	AGRR	1,576,799	628,145	63,685	72,446	488
7	926-EMPLOYEE PENS & BENEFIT	E926	X926	LABOR	5,739,082	2,324,095	225,606	249,485	2,145
8	927-FRANCHISE REQUIREMENT	E927	X927	AGRR	0	0	0	0	0
9	928-REG COMMISSION EXP	E928	X928	AGRR	460,181	183,321	18,586	21,143	142
10	929-DUPLICATE CHARGES	E929	X929	AGRR	-149,093	-59,394	-6,022	-6,850	-46
11	9301-GENERAL ADVERTISING	E9301	X9301	AGRR	1,243	495	50	57	0
930.2-MISC GENERAL EXPENSE									
12	MASS SITING COUNCIL	E9302S	X9302S	AGRR	0	0	0	0	0
13	ALL OTHER	E93020	X93020	AGRR	1,091,061	434,643	44,066	50,129	337
14	TOTAL ACCOUNT 930.2	E9302			1,091,061	434,643	44,066	50,129	337
15	931-RENTS	E931	X931	AGRR	269,436	107,334	10,882	12,379	83
16	TOTAL OPERATIONS	EAGD			14,641,285	5,869,362	584,856	658,618	4,898
MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	E935	X935	AGRR	541,581	215,748	21,874	24,883	167
18	TOTAL ADMIN.&GENERAL EXPENSE	EAG			15,182,866	6,085,110	606,730	683,501	5,065
19	TOTAL OPERATION & MAINT. EXP	OME			228,097,638	78,448,909	6,857,154	7,976,416	52,961

ATTACHMENT I

Run# 5404 PAGE 13- 2

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 6 - OPERATION AND MAINTENANCE EXPENSES

				T O T A L C O M P A N Y -----					
				-----GENERAL SERVICE-----					
				SM.GEN.SVC	MD.GEN.SVC	LG.GEN.SVC	PRI GEN SVC	PRI GEN SVC	TOU
				RATE G-1	RATE G-2	RATE G-4	RATE G-5	RATE G-6	RATE T-2
	Out	In	Alloc						
ADMINISTRATION & GENERAL EXPENSES									
OPERATION									
1 920-SALARIES	E920	X920	AGRR	261,259	942,867	268,154	29,048	120,592	50,210
2 921-OFFICE SUPPLIES & EXP	E921	X921	AGRR	51,391	185,469	52,748	5,714	23,721	9,877
3 922-ADMIN EXP TRANSFERRED	E922	X922	AGRR	-12,298	-44,382	-12,622	-1,367	-5,676	-2,363
4 923-OUTSIDE SERVICES EMPLD	E923	X923	AGRR	59,684	215,397	61,259	6,636	27,549	11,470
5 924-PROPERTY INSURANCE	E924	X924	PEPISI	2,086	10,875	3,193	298	1,369	569
6 925-INJURIES & DAMAGES	E925	X925	AGRR	101,169	365,112	103,839	11,248	46,697	19,443
7 926-EMPLOYEE PENS & BENEFIT	E926	X926	LABOR	460,296	1,271,946	324,113	40,085	160,950	59,895
8 927-FRANCHISE REQUIREMENT	E927	X927	AGRR	0	0	0	0	0	0
9 928-REG COMMISSION EXP	E928	X928	AGRR	29,526	106,556	30,305	3,283	13,628	5,674
10 929-DUPLICATE CHARGES	E929	X929	AGRR	-9,566	-34,523	-9,818	-1,064	-4,415	-1,838
11 9301-GENERAL ADVERTISING	E9301	X9301	AGRR	80	288	82	9	37	15
930.2-MISC GENERAL EXPENSE									
12 MASS SITING COUNCIL	E9302S	X9302S	AGRR	0	0	0	0	0	0
13 ALL OTHER	E93020	X93020	AGRR	70,003	252,638	71,851	7,783	32,312	13,454
14 TOTAL ACCOUNT 930.2	E9302			70,003	252,638	71,851	7,783	32,312	13,454
15 931-RENTS	E931	X931	AGRR	17,287	62,389	17,744	1,922	7,979	3,322
16 TOTAL OPERATIONS	EAGO			1,030,918	3,334,631	910,847	103,596	424,744	169,728
MAINTENANCE									
17 935-MAINT OF GENERAL PLANT	E935	X935	AGRR	34,748	125,405	35,665	3,863	16,039	6,678
18 TOTAL ADMIN.&GENERAL EXPENSE EAG				1,065,666	3,460,035	946,512	107,459	440,783	176,407
19 TOTAL OPERATION & MAINT. EXP OME				10,708,578	65,503,386	24,800,907	2,252,930	13,982,659	5,295,576

ATTACHMENT 1

Run# 5404 PAGE 13- 3

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E OM KWH COST
DIST PLT OM NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G OM REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 6 - OPERATION AND MAINTENANCE EXPENSES

				-----T O T A L C O M P A N Y-----				
				-----HEATING SERVICE-----		OFF PEAK		
				COM SPC HTG	GEN HTG	STANDBY	WATER HTG	LIGHTING
				RATE H-1	RATE H-2	RATE A-6	RATE W-1	RATE S-1
	Out	In	Alloc					
ADMINISTRATION & GENERAL EXPENSES								
OPERATION								
1 920-SALARIES	E920	X920	AGRR	39,354	6,299	15,566	137,188	226,467
2 921-OFFICE SUPPLIES & EXP	E921	X921	AGRR	7,741	1,239	3,062	26,986	44,548
3 922-ADMIN EXP TRANSFERRED	E922	X922	AGRR	-1,852	-297	-733	-6,458	-10,660
4 923-OUTSIDE SERVICES EMPLD	E923	X923	AGRR	8,990	1,439	3,556	31,340	51,736
5 924-PROPERTY INSURANCE	E924	X924	PEPIS1	481	70	184	1,113	2,187
6 925-INJURIES & DAMAGES	E925	X925	AGRR	15,239	2,439	6,028	53,124	87,696
7 926-EMPLOYEE PENS & BENEFIT	E926	X926	LABOR	50,714	9,218	20,852	268,313	271,369
8 927-FRANCHISE REQUIREMENT	E927	X927	AGRR	0	0	0	0	0
9 928-REG COMMISSION EXP	E928	X928	AGRR	4,447	712	1,759	15,504	25,594
10 929-DUPLICATE CHARGES	E929	X929	AGRR	-1,441	-231	-570	-5,023	-8,292
11 9301-GENERAL ADVERTISING	E9301	X9301	AGRR	12	2	5	42	69
930.2-MISC GENERAL EXPENSE								
12 MASS SITING COUNCIL	E9302S	X9302S	AGRR	0	0	0	0	0
13 ALL OTHER	E93020	X93020	AGRR	10,545	1,688	4,171	36,759	60,681
14 TOTAL ACCOUNT 930.2	E9302			10,545	1,688	4,171	36,759	60,681
15 931-RENTS	E931	X931	AGRR	2,604	417	1,030	9,078	14,985
16 TOTAL OPERATIONS	EAGO			136,834	22,997	54,909	567,968	766,380
MAINTENANCE								
17 935-MAINT OF GENERAL PLANT	E935	X935	AGRR	5,234	838	2,070	18,247	30,121
18 TOTAL ADMIN.&GENERAL EXPENSE EAG				142,068	23,834	56,980	586,214	796,501
19 TOTAL OPERATION & MAINT. EXP OME				1,665,576	272,077	559,322	5,542,307	4,178,879

ATTACHMENT I

Run# 5404 PAGE 14- 1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 6A - ADJUSTMENTS TO OPERATION AND MAINTENANCE EXPENSES

				T O T A L C O M P A N Y				
				-----RESIDENTIAL SERVICE-----				
				TOTAL	RATE R-1	SSI	SPACE HT	TOU
				COMPANY		RATE R-2	RATE R-3	RATE R-4
Out	In	Alloc						
ADJUSTMENTS TO OPERATION & MAINTENANCE EXPENSES								
INCREASES								
1	EECO WAGE INCREASE	OMA1	AOM1 LABOR	0	0	0	0	0
2	EECO GROUP INSURANCE	OMA3	AOM3 LABOR	0	0	0	0	0
3	EECO EMPLOYEE THRIFT PLAN	OMA4	AOM4 LABOR	0	0	0	0	0
4	RECLASS DONATIONS & CUST DEP	OMA5	AOM5 PEPIS1	0	0	0	0	0
5	AMORTIZE RATE CASE	OMA6	AOM6 E928	0	0	0	0	0
6	EUASC WAGE INCREASE	OMA14	AOM14 LABOR	0	0	0	0	0
7	EUASC HEALTH INSURANCE	OMA15	AOM15 LABOR	0	0	0	0	0
8	EUASC GROUP INSURANCE	OMA16	AOM16 LABOR	0	0	0	0	0
9	CAD SYSTEM AMORTIZATION	OMA7	AOM7 PEPIS1	0	0	0	0	0
10	BAD DEBT ADJUSTMENT	OMA9	AOM9 CW904	0	0	0	0	0
11	HAZARDOUS WASTE AMORTIZATION	OMA10	AOM10 PEPIS1	0	0	0	0	0
12	POSTAGE ADJUSTMENT	OMA11	AOM11 ECS	0	0	0	0	0
13	EUASC EMPLOYEE THRIFT PLAN	OMA17	AOM17 LABOR	0	0	0	0	0
14	OBSOLETE INVENTORY ADJUSTMENT	OMA19	AOM19 PEPIS1	0	0	0	0	0
15	EUASC EQUITY RETURN	OMA21	AOM21 PCEN	0	0	0	0	0
16	INFLATION ALLOWANCE	OMA22	AOM22 INFLT	0	0	0	0	0
17	FAS 106	OMA23	AOM23 LABOR	0	0	0	0	0
18	PENSION INCOME CREDIT	OMA24	AOM24 LABOR	0	0	0	0	0
19	TOTAL INCREASES	ADDOM		0	0	0	0	0
DECREASES								
20	EECO HEALTH INSURANCE	OMA2	AOM2 LABOR	0	0	0	0	0
21	AMORTIZE DEFERRED DEBITS	OMA8	AOM8 CW904	0	0	0	0	0
22	DIVIDEND REINVESTMENT	OMA12	AOM12 LABOR	0	0	0	0	0
23	CONSOLIDATED TAX SAVINGS	OMA13	AOM13 RSALE	0	0	0	0	0
24	RCS ADMIN EXPENSE	OMA18	AOM18 C33	0	0	0	0	0
25	VRI ADJUSTMENT	OMA20	AOM20 LABOR	0	0	0	0	0
26	EUASC PENSION EXPENSE	OMA25	AOM25 LABOR	0	0	0	0	0
27	PURCHASED POWER	OMA26	AOM26 E555	0	0	0	0	0
28	TOTAL DECREASES	DEDOM		0	0	0	0	0
29	NET INCREASE TO O&M EXPENSES	NETOM		0	0	0	0	0
30	TOTAL ADJUSTED O&M EXPENSES	AOME		228,097,638	78,448,909	6,857,154	7,976,416	52,961

ATTACHMENT 1

Run# 5404 PAGE 14- 2

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 6A - ADJUSTMENTS TO OPERATION AND MAINTENANCE EXPENSES

				-----T O T A L C O M P A N Y-----						
				-----GENERAL SERVICE-----						
				SM.GEN.SVC	MD.GEN.SVC	LG.GEN.SVC	PRI GEN SVC	PRI GEN SVC	TOU	
				RATE G-1	RATE G-2	RATE G-4	RATE G-5	RATE G-6	RATE T-2	
	Out	In	Alloc							
ADJUSTMENTS TO OPERATION & MAINTENANCE EXPENSES										
INCREASES										
1	EECO WAGE INCREASE	OMA1	AOM1	LABOR	0	0	0	0	0	
2	EECO GROUP INSURANCE	OMA3	AOM3	LABOR	0	0	0	0	0	
3	EECO EMPLOYEE THRIFT PLAN	OMA4	AOM4	LABOR	0	0	0	0	0	
4	RECLASS DONATIONS & CUST DEP	OMA5	AOM5	PEPIS1	0	0	0	0	0	
5	AMORTIZE RATE CASE	OMA6	AOM6	E928	0	0	0	0	0	
6	EUASC WAGE INCREASE	OMA14	AOM14	LABOR	0	0	0	0	0	
7	EUASC HEALTH INSURANCE	OMA15	AOM15	LABOR	0	0	0	0	0	
8	EUASC GROUP INSURANCE	OMA16	AOM16	LABOR	0	0	0	0	0	
9	CAD SYSTEM AMORTIZATION	OMA7	AOM7	PEPIS1	0	0	0	0	0	
10	BAD DEBT ADJUSTMENT	OMA9	AOM9	CW904	0	0	0	0	0	
11	HAZARDOUS WASTE AMORTIZATION	OMA10	AOM10	PEPIS1	0	0	0	0	0	
12	POSTAGE ADJUSTMENT	OMA11	AOM11	ECS	0	0	0	0	0	
13	EUASC EMPLOYEE THRIFT PLAN	OMA17	AOM17	LABOR	0	0	0	0	0	
14	OBSOLETE INVENTORY ADJUSTMENT	OMA19	AOM19	PEPIS1	0	0	0	0	0	
15	EUASC EQUITY RETURN	OMA21	AOM21	PGEN	0	0	0	0	0	
16	INFLATION ALLOWANCE	OMA22	AOM22	INFLT	0	0	0	0	0	
17	FAS 106	OMA23	AOM23	LABOR	0	0	0	0	0	
18	PENSION INCOME CREDIT	OMA24	AOM24	LABOR	0	0	0	0	0	
19	TOTAL INCREASES	ADDOM			0	0	0	0	0	
DECREASES										
20	EECO HEALTH INSURANCE	OMA2	AOM2	LABOR	0	0	0	0	0	
21	AMORTIZE DEFERRED DEBITS	OMA8	AOM8	CW904	0	0	0	0	0	
22	DIVIDEND REINVESTMENT	OMA12	AOM12	LABOR	0	0	0	0	0	
23	CONSOLIDATED TAX SAVINGS	OMA13	AOM13	RSAL	0	0	0	0	0	
24	RCS ADMIN EXPENSE	OMA18	AOM18	C33	0	0	0	0	0	
25	VRI ADJUSTMENT	OMA20	AOM20	LABOR	0	0	0	0	0	
26	EUASC PENSION EXPENSE	OMA25	AOM25	LABOR	0	0	0	0	0	
27	PURCHASED POWER	OMA26	AOM26	E555	0	0	0	0	0	
28	TOTAL DECREASES	DEDOM			0	0	0	0	0	
29	NET INCREASE TO O&M EXPENSES	NETOM			0	0	0	0	0	
30	TOTAL ADJUSTED O&M EXPENSES	AOME			10,708,578	65,503,386	24,800,907	2,252,930	13,982,659	5,295,576

ATTACHMENT 1

Run# 5404 PAGE 14- 3

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 6A - ADJUSTMENTS TO OPERATION AND MAINTENANCE EXPENSES

				-----T O T A L C O M P A N Y-----				
				-----HEATING SERVICE-----		OFF PEAK		
				COM SPC HTG	GEN HTG	STANDBY	WATER HTG	LIGHTING
				RATE H-1	RATE H-2	RATE A-6	RATE W-1	RATE S-1
Out	In	Alloc						
ADJUSTMENTS TO OPERATION & MAINTENANCE EXPENSES								
INCREASES								
1	EECO WAGE INCREASE	OMA1	ADM1	LABOR	0	0	0	0
2	EECO GROUP INSURANCE	OMA3	ADM3	LABOR	0	0	0	0
3	EECO EMPLOYEE THRIFT PLAN	OMA4	ADM4	LABOR	0	0	0	0
4	RECLASS DONATIONS & CUST DEP	OMA5	ADM5	PEPIS1	0	0	0	0
5	AMORTIZE RATE CASE	OMA6	ADM6	E928	0	0	0	0
6	EUASC WAGE INCREASE	OMA14	ADM14	LABOR	0	0	0	0
7	EUASC HEALTH INSURANCE	OMA15	ADM15	LABOR	0	0	0	0
8	EUASC GROUP INSURANCE	OMA16	ADM16	LABOR	0	0	0	0
9	CAD SYSTEM AMORTIZATION	OMA7	ADM7	PEPIS1	0	0	0	0
10	BAD DEBT ADJUSTMENT	OMA9	ADM9	CW904	0	0	0	0
11	HAZARDOUS WASTE AMORTIZATION	OMA10	ADM10	PEPIS1	0	0	0	0
12	POSTAGE ADJUSTMENT	OMA11	ADM11	ECS	0	0	0	0
13	EUASC EMPLOYEE THRIFT PLAN	OMA17	ADM17	LABOR	0	0	0	0
14	OBSOLETE INVENTORY ADJUSTMENT	OMA19	ADM19	PEPIS1	0	0	0	0
15	EUASC EQUITY RETURN	OMA21	ADM21	PGEM	0	0	0	0
16	INFLATION ALLOWANCE	OMA22	ADM22	INFLT	0	0	0	0
17	FAS 106	OMA23	ADM23	LABOR	0	0	0	0
18	PENSION INCOME CREDIT	OMA24	ADM24	LABOR	0	0	0	0
19	TOTAL INCREASES	ADDOM			0	0	0	0
DECREASES								
20	EECO HEALTH INSURANCE	OMA2	ADM2	LABOR	0	0	0	0
21	AMORTIZE DEFERRED DEBITS	OMA8	ADM8	CW904	0	0	0	0
22	DIVIDEND REINVESTMENT	OMA12	ADM12	LABOR	0	0	0	0
23	CONSOLIDATED TAX SAVINGS	OMA13	ADM13	RSAL	0	0	0	0
24	RCS ADMIN EXPENSE	OMA18	ADM18	C33	0	0	0	0
25	VRI ADJUSTMENT	OMA20	ADM20	LABOR	0	0	0	0
26	EUASC PENSION EXPENSE	OMA25	ADM25	LABOR	0	0	0	0
27	PURCHASED POWER	OMA26	ADM26	E555	0	0	0	0
28	TOTAL DECREASES	DEDOM			0	0	0	0
29	NET INCREASE TO O&M EXPENSES	NETOM			0	0	0	0
30	TOTAL ADJUSTED O&M EXPENSES	ADOME			1,665,576	272,077	559,322	5,542,307
								4,178,879

ATTACHMENT 1

Run# 5404 PAGE 15- 1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.162

TABLE 7 - DEPRECIATION AND AMORTIZATION EXPENSE

				T O T A L C O M P A N Y				
				RESIDENTIAL SERVICE				
				TOTAL COMPANY	RATE R-1	SSI RATE R-2	SPACE HT RATE R-3	TGU RATE R-4
Out	In	Alloc						
DEPRECIATION EXPENSES								
1	303-INTANGIBLE PLANT	DX303	D303	P303	0	0	0	0
	TRANSMISSION PLANT							
2	350-LAND & LAND RIGHTS	DX350	D350	P350	0	0	0	0
3	352-STRUCT & IMPROVEMENTS	DX352	D352	P352	0	0	0	0
4	353-STATION EQUIPMENT	DX353	D353	P353	0	0	0	0
5	354-TOWERS & FIXTURES	DX354	D354	P354	0	0	0	0
6	355-POLES & FIXTURES	DX355	D355	P355	0	0	0	0
7	356-OH COND & DEVICES	DX356	D356	P356	0	0	0	0
8	359-ROADS & TRAILS	DX359	D359	P359	0	0	0	0
9	TOTAL TRANSMISSION PLANT	DXTRAN		0	0	0	0	0
	DISTRIBUTION PLANT							
10	360-LAND & LAND RIGHTS	DX360	D360	P360	0	0	0	0
11	361-STRUCT & IMPROVEMENTS	DX361	D361	P361	39,326	13,649	1,130	2,166
12	362-STATION EQUIPMENT	DX362	D362	P362	610,509	211,896	17,535	33,624
13	364-POLES, TOWERS & FIXTURES	DX364	D364	P364	1,951,050	688,565	56,982	109,264
14	365-OH COND & DEVICES	DX365	D365	P365	1,702,175	606,764	50,212	96,283
15	366-UNDERGROUND CONDUIT	DX366	D366	P366	161,579	57,021	4,719	9,048
16	367-UG COND & DEVICES	DX367	D367	P367	831,867	293,274	24,270	46,538
17	368-LINE TRANSFORMERS	DX368	D368	P368	1,728,356	630,389	52,167	100,032
18	369-SERVICES	DX369	D369	P369	633,862	488,429	51,241	12,379
19	370-METERS	DX370	D370	P370	363,852	122,693	15,295	9,214
20	371-INSTALL ON CUST PREM	DX371	D371	P371	0	0	0	0
21	372-LEASED PROP ON CUST PREM	DX372	D372	P372	0	0	0	0
22	373-ST LGHT & SIGNAL SYST	DX373	D373	P373	743,183	0	0	0
23	TOTAL DISTRIBUTION PLANT	DXDIST		8,765,759	3,112,680	273,549	418,549	2,461
	GENERAL PLANT							
24	389-LAND & LAND RIGHTS	DX389	D389	P389	0	0	0	0
25	390-STRUCT & IMPROVEMENTS	DX390	D390	P390	774,717	313,729	30,455	33,678
26	391-OFFICE FURN & EQUIP	DX391	D391	P391	43,186	17,489	1,698	1,877
27	392-TRANSPORTATION EQUIP	DX392	D392	P392	0	0	0	0
28	393-STORES EQUIPMENT	DX393	D393	P393	6,313	2,337	207	311
29	394-TOOLS, SHOP & GARAGE EQUIP	DX394	D394	P394	22,073	8,939	868	960
30	395-LABORATORY EQUIPMENT	DX395	D395	P395	14,145	4,770	595	358
31	396-POWER OPERATED EQUIPMENT	DX396	D396	P396	0	0	0	0
32	397-COMMUNICATIONS EQUIPMENT	DX397	D397	P397	30,584	12,385	1,202	1,330
33	398-MISCELLANEOUS EQUIPMENT	DX398	D398	P398	16,788	6,795	660	729
34	399-OTHER TANGIBLE PROPERTY	DX399	D399	P399	0	0	0	0
35	TOTAL GENERAL PLANT	DXGEN		907,798	366,444	35,683	39,243	350
36	TOTAL DEPRECIATION EXPENSES	DX403		9,673,557	3,479,124	309,233	457,791	2,811
37	ADJUST FOR NEW DEPREC RATES	DXADJ	DMDJ	DX403	0	0	0	0
38	ADJUSTED DEPRECIATION EXPENSE	ADX403		9,673,557	3,479,124	309,233	457,791	2,811

ATTACHMENT 1

Run# 5404 PAGE 15- 2

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWM COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 7 - DEPRECIATION AND AMORTIZATION EXPENSE

				T O T A L C O M P A N Y					
				GENERAL SERVICE					
				SM.GEN.SVC	MD.GEN.SVC	LG.GEN.SVC	PRI GEN SVC	PRI GEN SVC	TOU
				RATE G-1	RATE G-2	RATE G-4	RATE G-5	RATE G-6	RATE T-2
	Out	In	Alloc						
DEPRECIATION EXPENSES									
1 303-INTANGIBLE PLANT	DX303	D303	P303	0	0	0	0	0	0
TRANSMISSION PLANT									
2 350-LAND & LAND RIGHTS	DX350	D350	P350	0	0	0	0	0	0
3 352-STRUCT & IMPROVEMENTS	DX352	D352	P352	0	0	0	0	0	0
4 353-STATION EQUIPMENT	DX353	D353	P353	0	0	0	0	0	0
5 354-TOWERS & FIXTURES	DX354	D354	P354	0	0	0	0	0	0
6 355-POLES & FIXTURES	DX355	D355	P355	0	0	0	0	0	0
7 356-OH COND & DEVICES	DX356	D356	P356	0	0	0	0	0	0
8 359-ROADS & TRAILS	DX359	D359	P359	0	0	0	0	0	0
9 TOTAL TRANSMISSION PLANT	DXTRAN			0	0	0	0	0	0
DISTRIBUTION PLANT									
10 360-LAND & LAND RIGHTS	DX360	D360	P360	0	0	0	0	0	0
11 361-STRUCT & IMPROVEMENTS	DX361	D361	P361	1,692	11,848	3,558	453	2,307	652
12 362-STATION EQUIPMENT	DX362	D362	P362	26,261	183,938	55,238	7,028	35,812	10,126
13 364-POLES,TOWERS&FIXTURES	DX364	D364	P364	85,338	598,661	179,654	17,568	91,447	32,906
14 365-OH COND & DEVICES	DX365	D365	P365	75,200	528,263	158,489	12,827	67,244	28,997
15 366-UNDERGROUND CONDUIT	DX366	D366	P366	7,067	49,546	14,864	1,430	7,669	2,725
16 367-UG COND & DEVICES	DX367	D367	P367	36,347	254,797	77,484	7,350	38,454	14,015
17 368-LINE TRANSFORMERS	DX368	D368	P368	78,128	551,574	192,287	761	18,954	30,126
18 369-SERVICES	DX369	D369	P369	47,263	25,160	243	4,339	4,611	84
19 370-METERS	DX370	D370	P370	43,582	66,477	1,085	5,022	4,875	886
20 371-INSTALL ON CUST PREM	DX371	D371	P371	0	0	0	0	0	0
21 372-LEASED PROP ON CUST PREM	DX372	D372	P372	0	0	0	0	0	0
22 373-ST LGHT & SIGNAL SYST	DX373	D373	P373	0	0	0	0	0	0
23 TOTAL DISTRIBUTION PLANT	DXDIST			400,877	2,270,264	682,901	56,778	271,333	120,518
GENERAL PLANT									
24 389-LAND & LAND RIGHTS	DX389	D389	P389	0	0	0	0	0	0
25 390-STRUCT & IMPROVEMENTS	DX390	D390	P390	62,135	171,700	43,752	5,411	21,727	8,085
26 391-OFFICE FURN & EQUIP	DX391	D391	P391	3,464	9,571	2,439	302	1,211	451
27 392-TRANSPORTATION EQUIP	DX392	D392	P392	0	0	0	0	0	0
28 393-STORES EQUIPMENT	DX393	D393	P393	308	1,688	499	46	213	89
29 394-TOOLS,SHOP&GARAGE EQUIP	DX394	D394	P394	1,770	4,892	1,247	154	619	230
30 395-LABORATORY EQUIPMENT	DX395	D395	P395	1,694	2,584	42	195	190	34
31 396-POWER OPERATED EQUIPMENT	DX396	D396	P396	0	0	0	0	0	0
32 397-COMMUNICATIONS EQUIPMENT	DX397	D397	P397	2,453	6,778	1,727	214	858	319
33 398-MISCELLANEOUS EQUIPMENT	DX398	D398	P398	1,346	3,719	948	117	471	175
34 399-OTHER TANGIBLE PROPERTY	DX399	D399	P399	0	0	0	0	0	0
35 TOTAL GENERAL PLANT	DXGEN			73,170	200,932	50,654	6,439	25,287	9,384
36 TOTAL DEPRECIATION EXPENSES	DX403			474,048	2,471,196	733,555	63,217	296,620	129,902
37 ADJUST FOR NEW DEPREC RATES	DXADJ	DADJ	DX403	0	0	0	0	0	0
38 ADJUSTED DEPRECIATION EXPENSE	ADX403			474,048	2,471,196	733,555	63,217	296,620	129,902

ATTACHMENT 1

Run# 5404 PAGE 15- 3

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
H.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 7 - DEPRECIATION AND AMORTIZATION EXPENSE

				-----T O T A L C O M P A N Y-----				
				-----HEATING SERVICE-----		OFF PEAK		
				COM SPC HTG	GEN HTG	STANDBY	WATER HTG	LIGHTING
				RATE H-1	RATE H-2	RATE A-6	RATE W-1	RATE S-1
	Out	In	Alloc					
DEPRECIATION EXPENSES								
1 343-INTANGIBLE PLANT	DX303	D303	P303	0	0	0	0	0
TRANSMISSION PLANT								
2 350-LAND & LAND RIGHTS	DX350	D350	P350	0	0	0	0	0
3 352-STRUCT & IMPROVEMENTS	DX352	D352	P352	0	0	0	0	0
4 353-STATION EQUIPMENT	DX353	D353	P353	0	0	0	0	0
5 354-TOWERS & FIXTURES	DX354	D354	P354	0	0	0	0	0
6 355-POLES & FIXTURES	DX355	D355	P355	0	0	0	0	0
7 356-OH COND & DEVICES	DX356	D356	P356	0	0	0	0	0
8 359-ROADS & TRAILS	DX359	D359	P359	0	0	0	0	0
9 TOTAL TRANSMISSION PLANT	DXTRAN			0	0	0	0	0
DISTRIBUTION PLANT								
10 360-LAND & LAND RIGHTS	DX360	D360	P360	0	0	0	0	0
11 361-STRUCT & IMPROVEMENTS	DX361	D361	P361	551	71	322	503	414
12 362-STATION EQUIPMENT	DX362	D362	P362	8,552	1,101	5,002	7,810	6,421
13 364-POLES, TOWERS & FIXTURES	DX364	D364	P364	27,789	3,576	12,567	25,379	20,864
14 365-OH COND & DEVICES	DX365	D365	P365	24,488	3,151	9,041	22,364	18,386
15 366-UNDERGROUND CONDUIT	DX366	D366	P366	2,301	296	1,018	2,102	1,728
16 367-UG COND & DEVICES	DX367	D367	P367	11,836	1,523	6,059	10,810	8,887
17 368-LINE TRANSFORMERS	DX368	D368	P368	25,441	3,274	2,402	23,235	19,102
18 369-SERVICES	DX369	D369	P369	0	0	0	0	0
19 370-METERS	DX370	D370	P370	061	1,273	148	92,019	0
20 371-INSTALL ON CUST PREM	DX371	D371	P371	0	0	0	0	0
21 372-LEASED PROP ON CUST PREM	DX372	D372	P372	0	0	0	0	0
22 373-ST LGHT & SIGNAL SYST	DX373	D373	P373	0	0	0	0	743,183
23 TOTAL DISTRIBUTION PLANT	DXDIST			101,818	14,266	36,558	184,223	818,983
GENERAL PLANT								
24 389-LAND & LAND RIGHTS	DX389	D389	P389	0	0	0	0	0
25 390-STRUCT & IMPROVEMENTS	DX390	D390	P390	6,846	1,244	2,815	36,220	36,632
26 391-OFFICE FURN & EQUIP	DX391	D391	P391	382	69	157	2,019	2,042
27 392-TRANSPORTATION EQUIP	DX392	D392	P392	0	0	0	0	0
28 393-STORES EQUIPMENT	DX393	D393	P393	75	11	29	160	339
29 394-TOOLS, SHOP & GARAGE EQUIP	DX394	D394	P394	195	35	80	1,032	1,044
30 395-LABORATORY EQUIPMENT	DX395	D395	P395	33	49	6	3,577	0
31 396-POWER OPERATED EQUIPMENT	DX396	D396	P396	0	0	0	0	0
32 397-COMMUNICATIONS EQUIPMENT	DX397	D397	P397	270	49	111	1,430	1,446
33 398-MISCELLANEOUS EQUIPMENT	DX398	D398	P398	148	27	61	784	793
34 399-OTHER TANGIBLE PROPERTY	DX399	D399	P399	0	0	0	0	0
35 TOTAL GENERAL PLANT	DXGEN			7,950	1,486	3,258	45,222	42,296
36 TOTAL DEPRECIATION EXPENSES	DX403			109,767	15,751	39,817	229,445	861,279
37 ADJUST FOR NEW DEPREC RATES	DXADJ	DADJ	DX403	0	0	0	0	0
38 ADJUSTED DEPRECIATION EXPENSE	ADX403			109,767	15,751	39,817	229,445	861,279

ATTACHMENT 1

Run# 5404 PAGE 16- 1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 8 - TAXES OTHER THAN INCOME TAXES

				T O T A L C O M P A N Y				
				TOTAL COMPANY	RESIDENTIAL SERVICE			
					RATE R-1	SSI RATE R-2	SPACE HT RATE R-3	TOU RATE R-4
TAXES OTHER THAN INCOME								
FEDERAL								
1	F.I.C.A. TAXES	OTAX1	TAX1 LABOR	547,001	221,513	21,503	23,779	204
2	UNEMPLOYMENT COMPENSAT	OTAX2	TAX2 LABOR	13,967	5,656	549	607	5
3	TOTAL FEDERAL TAXES	OFT		560,968	227,169	22,052	24,386	210
STATE								
4	STATE EMPLOYMENT SECURITY	OTAX3	TAX3 LABOR	99,694	40,372	3,919	4,334	37
5	MOTOR VEHICLE EXCISE TAX	OTAX3A	TAX3A P392	0	0	0	0	0
6	TOTAL STATE TAXES	OST		99,694	40,372	3,919	4,334	37
LOCAL PROPERTY								
7	TRANSMISSION PLANT	OTAX4	TAX4 PTRAN	0	0	0	0	0
8	DISTRIBUTION PLANT	OTAX5	TAX5 PDIST1	2,690,584	996,182	88,174	132,411	821
9	GENERAL PLANT	OTAX6	TAX6 PGEN	171,296	68,889	6,737	7,348	69
10	TOTAL LOCAL PROPERTY	LOTAX		2,861,880	1,065,071	94,912	139,759	890
ADD:								
11	EUASC ADVISORY TAX	OTAX7	TAX7 LABOR	948,986	384,301	37,305	41,254	355
12	TOTAL NON INCOME TAXES	OTTAX		4,471,528	1,716,913	158,188	209,732	1,492
ADJUSTMENTS TO OTHER TAXES								
ADD:								
13	EEOC INCREASED FICA	AOTAX1	ATAX1 LABOR	0	0	0	0	0
14	EUASC INCREASED FICA	AOTAX2	ATAX2 LABOR	0	0	0	0	0
15	ADJUSTMENT PROPERTY TAX	AOTAX3	ATAX3 PEPIS1	0	0	0	0	0
16	TOTAL ADDITIONS	OTADD		0	0	0	0	0
17	NET ADJUSTMENTS	MAOT	OTADD	0	0	0	0	0
18	TOTAL ADJUSTED OTHER TAXES	AOTTAX		4,471,528	1,716,913	158,188	209,732	1,492

ATTACHMENT I

Run# 5404 PAGE 16- 2

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 8 - TAXES OTHER THAN INCOME TAXES

				T O T A L C O M P A N Y						
				GENERAL SERVICE						
				SM.GEN.SVC	MD.GEN.SVC	LG.GEN.SVC	PRI GEN SVC	PRI GEN SVC	TQU	
				RATE G-1	RATE G-2	RATE G-4	RATE G-5	RATE G-6	RATE T-2	
TAXES OTHER THAN INCOME				Out	In	Alloc				
FEDERAL										
1	F.I.C.A. TAXES	OTAX1	TAX1	LABOR	43,872	121,231	30,892	3,821	15,340	5,709
2	UNEMPLOYMENT COMPENSAT	OTAX2	TAX2	LABOR	1,120	3,095	789	98	392	146
3	TOTAL FEDERAL TAXES	OFT			44,992	124,327	31,680	3,918	15,732	5,854
STATE										
4	STATE EMPLOYMENT SECURITY	OTAX3	TAX3	LABOR	7,996	22,095	5,630	696	2,796	1,040
5	MOTOR VEHICLE EXCISE TAX	OTAX3A	TAX3A	P392	0	0	0	0	0	0
6	TOTAL STATE TAXES	OST			7,996	22,095	5,630	696	2,796	1,040
LOCAL PROPERTY										
7	TRANSMISSION PLANT	OTAX4	TAX4	PTRAN	0	0	0	0	0	0
8	DISTRIBUTION PLANT	OTAX5	TAX5	PDIST1	131,274	719,285	212,076	19,523	90,588	37,878
9	GENERAL PLANT	OTAX6	TAX6	PGEN	13,917	37,817	9,393	1,238	4,726	1,746
10	TOTAL LOCAL PROPERTY	LOTAX			145,192	757,102	222,270	20,762	95,314	39,624
ADD:										
11	EUASC ADVISORY TAX	OTAX7	TAX7	LABOR	76,112	210,323	53,594	6,628	26,614	9,904
12	TOTAL NON INCOME TAXES	OTTAX			274,292	1,113,846	313,174	32,004	140,456	56,423
ADJUSTMENTS TO OTHER TAXES										
ADD:										
13	EEOC INCREASED FICA	AOTAX1	ATAX1	LABOR	0	0	0	0	0	0
14	EUASC INCREASED FICA	AOTAX2	ATAX2	LABOR	0	0	0	0	0	0
15	ADJUSTMENT PROPERTY TAX	AOTAX3	ATAX3	PEPIS1	0	0	0	0	0	0
16	TOTAL ADDITIONS	OTADD			0	0	0	0	0	0
17	NET ADJUSTMENTS	NAQT	OTADD		0	0	0	0	0	0
18	TOTAL ADJUSTED OTHER TAXES	AOTTAX			274,292	1,113,846	313,174	32,004	140,456	56,423

ATTACHMENT 1

Run# 5404 PAGE 16- 3

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 8 - TAXES OTHER THAN INCOME TAXES

				T O T A L C O M P A N Y					
				-----HEATING SERVICE-----		OFF PEAK			
				COM SPC HTG	GEN HTG	STANDBY	WATER HTG	LIGHTING	
				RATE H-1	RATE H-2	RATE A-6	RATE W-1	RATE S-1	
				Out	In	Alloc			
TAXES OTHER THAN INCOME									
FEDERAL									
1	F.I.C.A. TAXES	OTAX1	TAX1	LABOR	4,834	879	1,987	25,573	25,865
2	UNEMPLOYMENT COMPENSAT	OTAX2	TAX2	LABOR	123	22	51	653	660
3	TOTAL FEDERAL TAXES	OFT			4,957	901	2,038	26,226	26,525
STATE									
4	STATE EMPLOYMENT SECURITY	OTAX3	TAX3	LABOR	881	160	362	4,661	4,714
5	MOTOR VEHICLE EXCISE TAX	OTAX3A	TAX3A	P392	0	0	0	0	0
6	TOTAL STATE TAXES	OST			881	160	362	4,661	4,714
LOCAL PROPERTY									
7	TRANSMISSION PLANT	OTAX4	TAX4	PTRAM	0	0	0	0	0
8	DISTRIBUTION PLANT	OTAX5	TAX5	PDIST1	32,013	4,617	12,214	68,292	144,434
9	GENERAL PLANT	OTAX6	TAX6	PGEN	1,480	287	605	9,218	7,825
10	TOTAL LOCAL PROPERTY	LOTAX			33,493	4,904	12,819	77,510	152,259
ADD:									
11	EUASC ADVISORY TAX	OTAX7	TAX7	LABOR	8,386	1,524	3,448	44,367	44,872
12	TOTAL NON INCOME TAXES	OTTAX			47,717	7,490	18,667	152,764	228,370
ADJUSTMENTS TO OTHER TAXES									
ADD:									
13	EECD INCREASED FICA	AOTAX1	ATAX1	LABOR	0	0	0	0	0
14	EUASC INCREASED FICA	AOTAX2	ATAX2	LABOR	0	0	0	0	0
15	ADJUSTMENT PROPERTY TAX	AOTAX3	ATAX3	PEPIS1	0	0	0	0	0
16	TOTAL ADDITIONS	OTADD			0	0	0	0	0
17	NET ADJUSTMENTS	NAOT	OTADD		0	0	0	0	0
18	TOTAL ADJUSTED OTHER TAXES	AOTTAX			47,717	7,490	18,667	152,764	228,370

ATTACHMENT I

Run# 5404 PAGE 17- 1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 9 - INCOME TAXES

				T O T A L C O M P A N Y				
				-----RESIDENTIAL SERVICE-----				
	Out	In	Alloc	TOTAL COMPANY	RATE R-1	SSI RATE R-2	SPACE HT RATE R-3	TOU RATE R-4
STATE TAX CALCULATION								
1 OPERATING REVENUE	OPREV			259,705,131	93,472,038	5,257,175	8,800,605	51,896
LESS:								
OPERATING EXPENSES								
2 O & M EXPENSES	SDUC1	AOME		228,097,638	78,448,909	6,857,154	7,976,416	52,961
3 DEPRECIATION EXPENSE	SDUC2	ADX403		9,673,557	3,479,124	309,233	457,791	2,811
4 TAXES EXC STATE & FEDERAL	SDUC3	AOTTFAX		4,471,528	1,716,913	158,188	209,732	1,492
5 OPERATING INCOME BEFORE TAXES	OPBTX			17,462,408	9,827,092	-2,067,400	156,666	-5,366
LESS:								
6 INTEREST CHARGES	SDUC5	DUC5	PEPIS1	6,437,842	2,395,893	213,505	314,389	2,002
PLUS:								
7 MISCELLANEOUS INCOME	SDUC6	DUC6	PEPIS1	0	0	0	0	0
8 NET INCOME BEFORE TAXES	NIBTX			11,024,566	7,431,199	-2,280,905	-157,723	-7,369
ADD:								
UNALLOWABLE DEDUCTIONS								
9 DEPRECIATION ADJUSTMENT	SDUC7	DUC7	PEPIS1	433,438	161,307	14,375	21,167	135
10 EEC0 PORTION OF EUASC TAXES	SDUC7A	DUC7A	PEPIS1	0	0	0	0	0
11 EUASC LIFE INS PREMIUMS	SDUC8	DUC8	LABOR	0	0	0	0	0
12 TOTAL ADDITIONS	SADD			433,438	161,307	14,375	21,167	135
DEDUCT:								
ADDITIONAL DEDUCTIONS								
13 SALVAGE - S/L PROPERTY	SDUC13	DUC13	PEPIS1	0	0	0	0	0
14 LOSS ACRS PROPERTY	SDUC14	DUC14	PEPIS1	0	0	0	0	0
15 DEPRECIATION ADJUSTMENT	SDUC15	DUC15	PEPIS1	0	0	0	0	0
16 SALVAGE - S/L PROPERTY	SDUC16	DUC16	LABOR	0	0	0	0	0
17 SPARE	SDUC17	DUC17	PEPIS1	0	0	0	0	0
18 TOTAL DEDUCTIONS	SDDED			0	0	0	0	0
19 TAXABLE INCOME FOR STATE TAX	SINC			11,458,004	7,592,506	-2,266,531	-136,556	-7,234
20 STATE TAX @ 6.5 PER CENT	STATX			744,770	493,513	-147,324	-8,876	-470
21 ADD: STATE DEFERRED INC TAX	STAX2	STX2	PEPIS1	0	0	0	0	0
22 TOTAL STATE INCOME TAX	STAX			744,770	493,513	-147,324	-8,876	-470
23 TAXABLE INCOME AFTER STATE TX TAXING				10,713,234	7,098,993	-2,119,206	-127,680	-6,764

ATTACHMENT 1

Run# 5404

PAGE 17- 2

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 9 - INCOME TAXES

				T O T A L C O M P A N Y					
				GENERAL SERVICE					
				SM.GEN.SVC RATE G-1	MD.GEN.SVC RATE G-2	LG.GEN.SVC RATE G-4	PRI GEN SVC RATE G-5	PRI GEN SVC RATE G-6	TOU RATE T-2
	Out	In	Alloc						
STATE TAX CALCULATION									
1 OPERATING REVENUE	OPREV			12,706,163	77,948,292	25,909,264	2,608,748	15,042,132	5,450,468
LESS:									
OPERATING EXPENSES									
2 O & M EXPENSES	SDUC1	AOME		10,708,578	65,503,386	24,800,907	2,252,930	13,982,659	5,295,576
3 DEPRECIATION EXPENSE	SDUC2	ADX403		474,048	2,471,196	733,555	63,217	296,620	129,902
4 TAXES EXC STATE & FEDERAL	SDUC3	AOTTAX		274,292	1,113,846	313,174	32,004	140,456	56,423
5 OPERATING INCOME BEFORE TAXES	OPBTX			1,249,246	8,859,864	61,628	260,597	622,396	-31,433
LESS:									
6 INTEREST CHARGES	SDUC5	DUC5	PEPIS1	326,611	1,703,112	499,999	46,703	214,411	89,135
PLUS:									
7 MISCELLANEOUS INCOME	SDUC6	DUC6	PEPIS1	0	0	0	0	0	0
8 NET INCOME BEFORE TAXES	NIBTX			922,635	7,156,752	-438,372	213,894	407,985	-120,569
ADD:									
UNALLOWABLE DEDUCTIONS									
9 DEPRECIATION ADJUSTMENT	SDUC7	DUC7	PEPIS1	21,990	114,665	33,663	3,144	14,436	6,001
10 EECO PORTION OF EUASC TAXES	SDUC7A	DUC7A	PEPIS1	0	0	0	0	0	0
11 EUASC LIFE INS PREMIUMS	SDUC8	DUC8	LABOR	0	0	0	0	0	0
12 TOTAL ADDITIONS	SADD			21,990	114,665	33,663	3,144	14,436	6,001
DEDUCT:									
ADDITIONAL DEDUCTIONS									
13 SALVAGE - S/L PROPERTY	SDUC13	DUC13	PEPIS1	0	0	0	0	0	0
14 LOSS ACRS PROPERTY	SDUC14	DUC14	PEPIS1	0	0	0	0	0	0
15 DEPRECIATION ADJUSTMENT	SDUC15	DUC15	PEPIS1	0	0	0	0	0	0
16 SALVAGE - S/L PROPERTY	SDUC16	DUC16	LABOR	0	0	0	0	0	0
17 SPARE	SDUC17	DUC17	PEPIS1	0	0	0	0	0	0
18 TOTAL DEDUCTIONS	SDED			0	0	0	0	0	0
19 TAXABLE INCOME FOR STATE TAX	SINC			944,625	7,271,417	-404,708	217,038	422,421	-114,568
20 STATE TAX @ 6.5 PER CENT	STATX			61,401	472,642	-26,306	14,107	27,457	-7,447
21 ADD: STATE DEFERRED INC TAX	STAX2	STX2	PEPIS1	0	0	0	0	0	0
22 TOTAL STATE INCOME TAX	STAX			61,401	472,642	-26,306	14,107	27,457	-7,447
23 TAXABLE INCOME AFTER STATE TX	TAXINC			883,224	6,798,775	-378,402	202,930	394,963	-107,121

ATTACHMENT 1

Run# 5404 PAGE 17- 3

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E5550 & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLY ON MCP
369 & 370 DIR CUST

DIST. REV. REQHT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 9 - INCOME TAXES

				T O T A L C O M P A N Y				
				-----HEATING SERVICE-----		OFF PEAK		
				COM SPC HTG	GEN HTG	STANDBY	WATER HTG	LIGHTING
				RATE H-1	RATE H-2	RATE A-6	RATE W-1	RATE S-1
	Out	In	Alloc					
STATE TAX CALCULATION								
1 OPERATING REVENUE	OPREV			1,850,845	294,653	609,522	5,176,791	4,526,537
LESS:								
OPERATING EXPENSES								
2 O & M EXPENSES	SDUC1	ADME		1,665,576	272,077	559,322	5,542,307	4,178,879
3 DEPRECIATION EXPENSE	SDUC2	ADX403		109,767	15,751	39,817	229,445	861,279
4 TAXES EXC STATE & FEDERAL	SDUC3	AOTTAX		47,717	7,490	18,667	152,764	228,370
5 OPERATING INCOME BEFORE TAXES	OPBTX			27,785	-665	-8,284	-747,725	-741,992
LESS:								
6 INTEREST CHARGES	SDUC5	DUC5	PEPIS1	75,343	11,032	28,836	174,360	342,509
PLUS:								
7 MISCELLANEOUS INCOME	SDUC6	DUC6	PEPIS1	0	0	0	0	0
8 NET INCOME BEFORE TAXES	NIBTX			-47,558	-11,697	-37,121	-922,086	-1,084,508
ADD:								
UNALLOWABLE DEDUCTIONS								
9 DEPRECIATION ADJUSTMENT	SDUC7	DUC7	PEPIS1	5,073	743	1,941	11,739	23,060
10 EECB PORTION OF EUASC TAXES	SDUC7A	DUC7A	PEPIS1	0	0	0	0	0
11 EUASC LIFE INS PREMIUMS	SDUC8	DUC8	LABOR	0	0	0	0	0
12 TOTAL ADDITIONS	SADD			5,073	743	1,941	11,739	23,060
DEDUCT:								
ADDITIONAL DEDUCTIONS								
13 SALVAGE - S/L PROPERTY	SDUC13	DUC13	PEPIS1	0	0	0	0	0
14 LOSS ACRS PROPERTY	SDUC14	DUC14	PEPIS1	0	0	0	0	0
15 DEPRECIATION ADJUSTMENT	SDUC15	DUC15	PEPIS1	0	0	0	0	0
16 SALVAGE - S/L PROPERTY	SDUC16	DUC16	LABOR	0	0	0	0	0
17 SPARE	SDUC17	DUC17	PEPIS1	0	0	0	0	0
18 TOTAL DEDUCTIONS	SDED			0	0	0	0	0
19 TAXABLE INCOME FOR STATE TAX SINC				-42,486	-10,955	-35,179	-910,347	-1,061,440
20 STATE TAX @ 6.5 PER CENT	STATX			-2,762	-712	-2,287	-59,173	-68,994
21 ADD: STATE DEFERRED INC TAX	STAX2	STX2	PEPIS1	0	0	0	0	0
22 TOTAL STATE INCOME TAX	STAX			-2,762	-712	-2,287	-59,173	-68,994
23 TAXABLE INCOME AFTER STATE TX TAXINC				-39,724	-10,242	-32,893	-851,174	-992,447

ATTACHMENT 1

Run# 5404 PAGE 18-1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 9 - INCOME TAXES

				T O T A L C O M P A N Y				
				-----RESIDENTIAL SERVICE-----				
	Out	In	Alloc	TOTAL COMPANY	RATE R-1	SSI RATE R-2	SPACE HT RATE R-3	YOU RATE R-4
1 TAXABLE INCOME AFTER STATE TX TAXINC				10,713,234	7,098,993	-2,119,206	-127,680	-6,764
2 FEDERAL TAX DEDUCTIONS	FDUC1	DDUC1	PEPIS1	0	0	0	0	0
3 TAXABLE INC FOR FEDERAL TAXES FINC				10,713,234	7,098,993	-2,119,206	-127,680	-6,764
4 FEDERAL TAX @ 35 PER CENT	FEDTAX			3,749,632	2,484,648	-741,722	-44,688	-2,367
5 LESS: SURTAX CREDIT	FDUC2	DDUC2	PEPIS1	0	0	0	0	0
6 FEDERAL INCOME TAX	FDMTAX			3,749,632	2,484,648	-741,722	-44,688	-2,367
7 LESS: CONSOLIDATED TAX SAVING	FDUC3	DDUC3	PEPIS1	0	0	0	0	0
8 TEST YR ADJ TO CONSOL TAX SAV	FDUC3A			0	0	0	0	0
9 FED TAX CALCULATED	FTAX1			3,749,632	2,484,648	-741,722	-44,688	-2,367
10 ADD:DEFERRED FED INC TX & ITC	FTAX2	FTX2	PEPIS1	-21,489	-7,997	-713	-1,049	-7
11 AMORT OF ITC	FTAX3	FTX3	PEPIS1	-314,076	-116,886	-10,416	-15,338	-98
12 TAXES CHARGED TO OPERATIONS	FTAX			3,414,067	2,359,765	-752,851	-61,075	-2,472
13 TOTAL OPERATING EXPENSE	TOE			246,401,560	86,498,224	6,424,399	8,573,988	54,321
14 OPERATING INCOME	OPINC			13,303,571	6,973,815	-1,167,225	226,617	-2,425

ATTACHMENT I

Run# 5404 PAGE 18- 2

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 9 - INCOME TAXES

				T O T A L C O M P A N Y					
				GENERAL SERVICE					
	Out	In	Alloc	SM.GEN.SVC RATE G-1	MD.GEN.SVC RATE G-2	LG.GEN.SVC RATE G-4	PRI GEN SVC RATE G-5	PRI GEN SVC RATE G-6	TOU RATE T-2
1 TAXABLE INCOME AFTER STATE TX	TAXINC			883,224	6,798,775	-378,402	202,930	394,963	-107,121
2 FEDERAL TAX DEDUCTIONS	FDUC1	DDUC1	PEPIS1	0	0	0	0	0	0
3 TAXABLE INC FOR FEDERAL TAXES	FINC			883,224	6,798,775	-378,402	202,930	394,963	-107,121
4 FEDERAL TAX @ 35 PER CENT	FEDTAX			309,129	2,379,571	-132,441	71,026	138,237	-37,492
5 LESS: SURTAX CREDIT	FDUC2	DDUC2	PEPIS1	0	0	0	0	0	0
6 FEDERAL INCOME TAX	FDNTAX			309,129	2,379,571	-132,441	71,026	138,237	-37,492
7 LESS: CONSOLIDATED TAX SAVING	FDUC3	DDUC3	PEPIS1	0	0	0	0	0	0
8 TEST YR ADJ TO CONSOL TAX SAV	FDUC3A			0	0	0	0	0	0
9 FED TAX CALCULATED	FTAX1			309,129	2,379,571	-132,441	71,026	138,237	-37,492
10 ADD:DEFERRED FED INC TX & ITC	FTAX2	FTX2	PEPIS1	-1,090	-5,685	-1,669	-156	-716	-298
11 AMORT OF ITC	FTAX3	FTX3	PEPIS1	-15,934	-83,088	-24,393	-2,278	-10,460	-4,349
12 TAXES CHARGED TO OPERATIONS	FTAX			292,104	2,290,799	-158,503	68,591	127,061	-42,138
13 TOTAL OPERATING EXPENSE	TOE			11,810,422	71,851,869	25,662,828	2,430,850	14,574,254	5,432,316
14 OPERATING INCOME	OPINC			895,741	6,096,423	246,436	177,898	467,878	18,152

ATTACHMENT I

Run# 5404 PAGE 18- 3

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 9 - INCOME TAXES

					-----T O T A L C O M P A N Y-----				
					----HEATING SERVICE----		OFF PEAK		
					COM SPC HTG	GEN HTG	STANDBY	WATER HTG	LIGHTING
					RATE H-1	RATE H-2	RATE A-6	RATE W-1	RATE S-1
	Out	In	Alloc						
1 TAXABLE INCOME AFTER STATE TX TAXING					-39,724	-10,242	-32,893	-851,174	-992,447
2 FEDERAL TAX DEDUCTIONS	FDUC1	DDUC1	PEPIS1		0	0	0	0	0
3 TAXABLE INC FOR FEDERAL TAXES FINC					-39,724	-10,242	-32,893	-851,174	-992,447
4 FEDERAL TAX @ 35 PER CENT	FEDTAX				-13,903	-3,585	-11,512	-297,911	-347,356
5 LESS: SURTAX CREDIT	FDUC2	DDUC2	PEPIS1		0	0	0	0	0
6 FEDERAL INCOME TAX	FDNTAX				-13,903	-3,585	-11,512	-297,911	-347,356
7 LESS: CONSOLIDATED TAX SAVING	FDUC3	DDUC3	PEPIS1		0	0	0	0	0
8 TEST YR ADJ TO CONSOL TAX SAV	FDUC3A				0	0	0	0	0
9 FED TAX CALCULATED	FTAX1				-13,903	-3,585	-11,512	-297,911	-347,356
10 ADD:DEFERRED FED INC TX & ITC	FTAX2	FTX2	PEPIS1		-251	-37	-96	-582	-1,143
11 AMORT OF ITC	FTAX3	FTX3	PEPIS1		-3,676	-538	-1,407	-8,506	-16,710
12 TAXES CHARGED TO OPERATIONS	FTAX				-17,831	-4,160	-13,015	-306,999	-365,209
13 TOTAL OPERATING EXPENSE	TOE				1,802,469	290,446	602,504	5,558,344	4,834,326
14 OPERATING INCOME	OPINC				48,377	4,207	7,018	-381,554	-307,789

ATTACHMENT 1

Run# 5404 PAGE 19- 1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLY ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 10 - LABOR ALLOCATOR

-----T O T A L C O M P A N Y-----									
				-----RESIDENTIAL SERVICE-----					
				TOTAL COMPANY	RATE R-1	SSI RATE R-2	SPACE HT RATE R-3	TOU RATE R-4	
	Out	In	Alloc						
DEVELOPMENT OF LABOR									
TRANSMISSION EXPENSE									
OPERATION									
1	560-SUPERV & ENGINEERING	L560	K560	Z560	0	0	0	0	
2	561-LOAD DISPATCHING	L561	K561	DTGUP	0	0	0	0	
3	562-STATION EXPENSES	L562	K562	P3523	0	0	0	0	
4	563-OVERHEAD LINE EXPENSES	L563	K563	P3546	0	0	0	0	
5	565-TRANS OF ELEC BY OTHERS	L565	K565	DTGUP	0	0	0	0	
6		L566	K566	PTRAM	0	0	0	0	
7	TOTAL OPERATIONS	LTO		0	0	0	0	0	
MAINTENANCE									
8	568-SUPERV & ENGINEERING	L568	K568	Z568	0	0	0	0	
9	570-STATION EQUIPMENT	L570	K570	P3523	0	0	0	0	
10	571-OVERHEAD LINE EXPENSE	L571	K571	P3546	0	0	0	0	
11	573-MISCELLANEOUS	L573	K573	PTRAM	0	0	0	0	
12	TOTAL MAINTENANCE	LTM		0	0	0	0	0	
13	TOTAL TRANSMISSION EXPENSE	LTRANS		0	0	0	0	0	
DISTRIBUTION EXPENSES									
OPERATION									
14	580-SUPERV & ENGINEERING	L580	K580	Z580	719	269	26	33	0
15	581-LOAD DISPATCHING	L581	K581	D10	27,783	9,643	798	1,530	7
16	582-STATION EXPENSES	L582	K582	P362	321,693	111,654	9,240	17,718	86
17	583-OVERHEAD LINE EXPENSE	L583	K583	P3645	1,376,876	488,380	40,415	77,498	375
18	584-UNDERGROUND LINE EXP	L584	K584	P3667	403,002	142,118	11,761	22,552	109
19	585-STREET LIGHTING	L585	K585	P373	35,782	0	0	0	0
20	586-METER EXPENSES	L586	K586	P370	1,169,037	394,207	49,141	29,604	1,363
	587-CUSTOMER INSTALLATION EXPENSE								
21	WATER HEATERS	L587W	K587W	C372	0	0	0	0	0
22	OTHER	L587O	K587O	C12	273,144	206,217	21,737	9,884	67
23	TOTAL ACCOUNT 587	L587			273,144	206,217	21,737	9,884	67
24	588-MISCELLANEOUS	L588	K588	PDIST1	1,440,243	533,247	47,199	70,878	440
25	TOTAL OPERATIONS	LDO		5,048,279	1,885,733	180,316	229,696	2,448	
MAINTENANCE									
26	590-SUPERV & ENGINEERING	L590	K590	Z590	0	0	0	0	0
27	591-STRUCTURES	L591	K591	P361	4,756	1,651	137	262	1
28	592-STATION EQUIPMENT	L592	K592	P362	114,377	39,698	3,285	6,299	31
29	593-OVERHEAD LINE EXPENSE	L593	K593	P3645	1,397,010	495,521	41,006	78,631	381
30	594-UNDERGROUND LINE EXP	L594	K594	P3667	277,626	97,904	8,102	15,536	75
31	595-LINE TRANSFORMERS	L595	K595	P368	74,034	27,003	2,235	4,285	21
32	596-ST LT & SIGNAL SYSTEMS	L596	K596	P373	202,487	0	0	0	0
33	597-METER EXPENSE	L597	K597	P370	0	0	0	0	0
34	598-MISCELLANEOUS	L598	K598	PDIST1	1,970	729	65	97	1
35	TOTAL MAINTENANCE	LDM		2,072,260	662,506	54,829	105,110	509	
36	TOTAL DISTRIBUTION EXPENSE	LDIST		7,120,539	2,548,240	235,146	334,806	2,958	

ATTACHMENT 1

Run# 5404 PAGE 19- 2

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT P00
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 10 - LABOR ALLOCATOR

				T O T A L C O M P A N Y					
				GENERAL SERVICE					
				SM.GEN.SVC	MD.GEN.SVC	LG.GEN.SVC	PRI GEN SVC	PRI GEN SVC	TOU
				RATE G-1	RATE G-2	RATE G-4	RATE G-5	RATE G-6	RATE T-2
	Out	In	Alloc						
DEVELOPMENT OF LABOR									
TRANSMISSION EXPENSE									
OPERATION									
1	560-SUPERV & ENGINEERING	L560	K560	Z560	0	0	0	0	0
2	561-LOAD DISPATCHING	L561	K561	DTGUP	0	0	0	0	0
3	562-STATION EXPENSES	L562	K562	P3523	0	0	0	0	0
4	563-OVERHEAD LINE EXPENSES	L563	K563	P3546	0	0	0	0	0
5	565-TRANS OF ELEC BY OTHERS	L565	K565	DTGUP	0	0	0	0	0
6		L566	K566	PTRAM	0	0	0	0	0
7	TOTAL OPERATIONS	LTO			0	0	0	0	0
MAINTENANCE									
8	568-SUPERV & ENGINEERING	L568	K568	Z568	0	0	0	0	0
9	570-STATION EQUIPMENT	L570	K570	P3523	0	0	0	0	0
10	571-OVERHEAD LINE EXPENSE	L571	K571	P3546	0	0	0	0	0
11	573-MISCELLANEOUS	L573	K573	PTRAM	0	0	0	0	0
12	TOTAL MAINTENANCE	LTM			0	0	0	0	0
13	TOTAL TRANSMISSION EXPENSE	LTRANS			0	0	0	0	0
DISTRIBUTION EXPENSES									
OPERATION									
14	580-SUPERV & ENGINEERING	L580	K580	Z580	47	180	45	6	23
15	581-LOAD DISPATCHING	L581	K581	D10	1,195	8,371	2,514	320	1,630
16	582-STATION EXPENSES	L582	K582	P362	13,838	96,922	29,106	3,703	18,870
17	583-OVERHEAD LINE EXPENSE	L583	K583	P3645	60,528	424,907	127,496	11,382	59,423
18	584-UNDERGROUND LINE EXP	L584	K584	P3667	17,613	123,476	37,407	3,562	18,770
19	585-STREET LIGHTING	L585	K585	P373	0	0	0	0	0
20	586-METER EXPENSES	L586	K586	P370	140,026	213,586	3,485	16,136	15,662
587-CUSTOMER INSTALLATION EXPENSE									
21	WATER HEATERS	L587W	K587W	C372	0	0	0	0	0
22	OTHER	L587O	K587O	C12	24,892	9,836	127	51	49
23	TOTAL ACCOUNT 587	L587			24,892	9,836	127	51	49
24	588-MISCELLANEOUS	L588	K588	PDIST1	70,270	385,026	113,951	10,451	48,491
25	TOTAL OPERATIONS	LDO			328,409	1,262,304	314,130	45,611	162,918
MAINTENANCE									
26	590-SUPERV & ENGINEERING	L590	K590	Z590	0	0	0	0	0
27	591-STRUCTURES	L591	K591	P361	205	1,433	430	55	279
28	592-STATION EQUIPMENT	L592	K592	P362	4,920	34,460	10,349	1,317	6,709
29	593-OVERHEAD LINE EXPENSE	L593	K593	P3645	61,413	431,121	129,360	11,548	60,292
30	594-UNDERGROUND LINE EXP	L594	K594	P3667	12,134	85,062	25,769	2,454	12,930
31	595-LINE TRANSFORMERS	L595	K595	P368	3,347	23,627	8,237	33	812
32	596-ST LT & SIGNAL SYSTEMS	L596	K596	P373	0	0	0	0	0
33	597-METER EXPENSE	L597	K597	P370	0	0	0	0	0
34	598-MISCELLANEOUS	L598	K598	PDIST1	96	527	156	14	66
35	TOTAL MAINTENANCE	LDM			82,114	576,229	174,301	15,420	81,089
36	TOTAL DISTRIBUTION EXPENSE	LDIST			410,523	1,838,533	488,431	61,032	244,008

ATTACHMENT 1

Run# 5404 PAGE 19- 3

EASTERN EDISON COMPANY ANNUAL COST OF SERVICE STUDY TWELVE MONTHS ENDING JUNE 30, 1996 M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 10 - LABOR ALLOCATOR

				T O T A L C O M P A N Y-----				
				-----HEATING SERVICE-----		OFF PEAK		
				COM SPC HTG	GEM HTG	STANDBY	WATER HTG	LIGHTING
				RATE H-1	RATE H-2	RATE A-6	RATE W-1	RATE S-1
		Out	In	Alloc				
DEVELOPMENT OF LABOR								
TRANSMISSION EXPENSE								
OPERATION								
1	560-SUPERV & ENGINEERING	L560	K560	Z560	0	0	0	0
2	561-LOAD DISPATCHING	L561	K561	DTGUP	0	0	0	0
3	562-STATION EXPENSES	L562	K562	P3523	0	0	0	0
4	563-OVERHEAD LINE EXPENSES	L563	K563	P3546	0	0	0	0
5	565-TRANS OF ELEC BY OTHERS	L565	K565	DTGUP	0	0	0	0
6		L566	K566	PTRAN	0	0	0	0
7	TOTAL OPERATIONS	LTO			0	0	0	0
MAINTENANCE								
8	568-SUPERV & ENGINEERING	L568	K568	Z568	0	0	0	0
9	570-STATION EQUIPMENT	L570	K570	P3523	0	0	0	0
10	571-OVERHEAD LINE EXPENSE	L571	K571	P3546	0	0	0	0
11	573-MISCELLANEOUS	L573	K573	PTRAN	0	0	0	0
12	TOTAL MAINTENANCE	LTM			0	0	0	0
13	TOTAL TRANSMISSION EXPENSE	LTRANS			0	0	0	0
DISTRIBUTION EXPENSES								
OPERATION								
14	580-SUPERV & ENGINEERING	L580	K580	Z580	7	1	3	51
15	581-LOAD DISPATCHING	L581	K581	D10	389	50	228	355
16	582-STATION EXPENSES	L582	K582	P362	4,506	580	2,636	4,115
17	583-OVERHEAD LINE EXPENSE	L583	K583	P3645	19,710	2,537	8,087	18,001
18	584-UNDERGROUND LINE EXP	L584	K584	P3667	5,736	738	2,824	5,238
19	585-STREET LIGHTING	L585	K585	P373	0	0	0	0
20	586-METER EXPENSES	L586	K586	P370	2,765	4,090	475	295,653
	587-CUSTOMER INSTALLATION EXPENSE							
21	WATER HEATERS	L587W	K587W	C372	0	0	0	0
22	OTHER	L587O	K587O	C12	177	0	0	0
23	TOTAL ACCOUNT 587	L587			177	0	0	0
24	588-MISCELLANEOUS	L588	K588	PDIST1	17,136	2,472	6,538	36,556
25	TOTAL OPERATIONS	LDO			50,425	10,468	20,790	359,970
MAINTENANCE								
26	590-SUPERV & ENGINEERING	L590	K590	Z590	0	0	0	0
27	591-STRUCTURES	L591	K591	P361	67	9	39	61
28	592-STATION EQUIPMENT	L592	K592	P362	1,602	206	937	1,463
29	593-OVERHEAD LINE EXPENSE	L593	K593	P3645	19,998	2,574	8,205	18,264
30	594-UNDERGROUND LINE EXP	L594	K594	P3667	3,951	509	1,945	3,609
31	595-LINE TRANSFORMERS	L595	K595	P368	1,090	140	103	995
32	596-ST LT & SIGNAL SYSTEMS	L596	K596	P373	0	0	0	0
33	597-METER EXPENSE	L597	K597	P370	0	0	0	0
34	598-MISCELLANEOUS	L598	K598	PDIST1	23	3	9	50
35	TOTAL MAINTENANCE	LDM			26,731	3,441	11,238	24,442
36	TOTAL DISTRIBUTION EXPENSE	LDIST			77,157	13,909	32,028	384,413

ATTACHMENT 1

Run# 5404 PAGE 20- 1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E OM KWH COST
DIST PLT OM MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G OM REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 10 - LABOR ALLOCATOR

					T O T A L C O M P A N Y			
					RESIDENTIAL SERVICE			
					TOTAL COMPANY	SS1	SPACE HT	TOU
					RATE R-1	RATE R-2	RATE R-3	RATE R-4
Out	In	Alloc						
CUSTOMER ACCOUNTS EXPENSES								
1	901-SUPERVISION	L901 K901 Z901		35,859	23,096	2,513	1,107	8
2	902-METER READING	L902 K902 CW902		1,058,602	700,223	73,811	33,563	252
3	903-CUSTOMER RECORDS	L903 K903 CW903		385,487	229,883	27,411	11,019	75
4	TOTAL CUSTOMER ACCOUNTS	LCUST		1,479,948	953,202	103,735	45,688	335
CUSTOMER SERVICE AND INFORMATION EXPENSES								
5	907-SUPERVISION	L907 K907 Z907		0	0	0	0	0
6	908-CUSTOMER ASSISTANCE	L908 K908 CW908		221,887	67,011	7,064	3,212	22
7	909-INFO & INSTRUCTIONAL	L909 K909 CW909		14,706	12,747	1,344	611	4
8	910-MISCELLANEOUS	L910 K910 L9089		21,077	7,105	749	341	2
9	TOTAL CUST SERV & INFO	LSERV		257,670	86,863	9,156	4,163	28
SALES EXPENSES								
10	911-SUPERVISION	L911 K911 Z911		0	0	0	0	0
11	912-DEMO & SELLING	L912 K912 CW912		0	0	0	0	0
12	913-ADVERTISING	L913 K913 CW913		0	0	0	0	0
13	916-MISCELLANEOUS	L916 K916 CW916		0	0	0	0	0
14	TOTAL SALES	LSALES		0	0	0	0	0
ADMINISTRATION & GENERAL EXPENSES								
OPERATION								
15	920-SALARIES	L920 K920 Z920		22,469	8,969	904	1,025	7
16	921-OFFICE SUPPLIES&EXP	L921 K921 AGRR		1,471	586	59	68	0
17	922-A EXP TRANS CR	L922 K922 AGRR		0	0	0	0	0
18	924-PROPERTY INSURANCE	L924 K924 TD1		0	0	0	0	0
19	925-INJURIES & DAMAGES	L925 K925 AGRR		10,292	4,100	416	473	3
20	926-EMPLOYEE PENS & BENEFIT	L926 K926 LABOR1		3,611	1,463	142	157	1
21	930 -GENERAL ADVERTISING	L930 K930 AGRR		14,334	5,710	579	659	4
22	931-RENTS	L931 K931 AGRR		17	7	1	1	0
23	TOTAL OPERATIONS	LAGO		52,194	20,835	2,101	2,382	17
MAINTENANCE								
24	935-MAINT. OF GENERAL PLANT	L935 K935 AGRR		122,894	48,957	4,964	5,646	38
25	TOTAL ADMIN & GENERAL EXPENSE	LAG		175,088	69,792	7,065	8,028	55
26	SUM OF ALLOCATED LABOR	LABOR		9,033,245	3,658,097	355,101	392,686	3,375

ATTACHMENT 1

Run# 5404 PAGE 20- 2

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 10 - LABOR ALLOCATOR

				-----T D T A L C O M P A N Y-----					
				-----GENERAL SERVICE-----					
				SM.GEN.SVC	MD.GEN.SVC	LG.GEN.SVC	PRI GEN SVC	PRI GEN SVC	TOU
				RATE G-1	RATE G-2	RATE G-4	RATE G-5	RATE G-6	RATE T-2
	Out	In	Alloc						
CUSTOMER ACCOUNTS EXPENSES									
1 901-SUPERVISION	L901	K901	Z901	4,977	2,050	27	15	14	22
2 902-METER READING	L902	K902	CW902	169,044	70,140	907	536	520	747
3 903-CUSTOMER RECORDS	L903	K903	CW903	31,389	12,404	160	64	62	132
4 TOTAL CUSTOMER ACCOUNTS	LCUST			205,410	84,594	1,094	615	597	901
CUSTOMER SERVICE AND INFORMATION EXPENSES									
5 907-SUPERVISION	L907	K907	Z907	0	0	0	0	0	0
6 908-CUSTOMER ASSISTANCE	L908	K908	CW908	89,277	35,279	8,405	183	3,263	376
7 909-INFO & INSTRUCTIONAL	L909	K909	CW909	0	0	0	0	0	0
8 910-MISCELLANEOUS	L910	K910	L9089	7,953	3,143	749	16	291	33
9 TOTAL CUST SERV & INFO	LSERV			97,231	38,422	9,154	199	3,554	409
SALES EXPENSES									
10 911-SUPERVISION	L911	K911	Z911	0	0	0	0	0	0
11 912-DENO & SELLING	L912	K912	CW912	0	0	0	0	0	0
12 913-ADVERTISING	L913	K913	CW913	0	0	0	0	0	0
13 916-MISCELLANEOUS	L916	K916	CW916	0	0	0	0	0	0
14 TOTAL SALES	LSALES			0	0	0	0	0	0
ADMINISTRATION & GENERAL EXPENSES									
OPERATION									
15 920-SALARIES	L920	K920	Z920	1,486	5,175	1,454	160	661	272
16 921-OFFICE SUPPLIES&EXP	L921	K921	AGRR	94	341	97	10	44	18
17 922-A EXP TRANS CR	L922	K922	AGRR	0	0	0	0	0	0
18 924-PROPERTY INSURANCE	L924	K924	TDI	0	0	0	0	0	0
19 925-INJURIES & DAMAGES	L925	K925	AGRR	660	2,383	678	73	305	127
20 926-EMPLOYEE PENS & BENEFIT	L926	K926	LABORI	291	800	203	25	101	38
21 930-GENERAL ADVERTISING	L930	K930	AGRR	920	3,319	944	102	425	177
22 931-RENTS	L931	K931	AGRR	1	4	1	0	1	0
23 TOTAL OPERATIONS	LAGO			3,452	12,022	3,377	371	1,536	631
MAINTENANCE									
24 935-MAINT. OF GENERAL PLANT	L935	K935	AGRR	7,885	28,456	8,093	877	3,640	1,515
25 TOTAL ADMIN & GENERAL EXPENSE	LAG			11,337	40,478	11,470	1,248	5,175	2,147
26 SUM OF ALLOCATED LABOR	LABOR			724,501	2,802,027	510,150	63,094	253,334	94,274

ATTACHMENT 1

Run# 5404 PAGE 20- 3

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 10 - LABOR ALLOCATOR

-----T O T A L C O M P A N Y-----									
				-----HEATING SERVICE-----		OFF PEAK			
				COM SPC HTG	GEN HTG	STANDBY	WATER HTG	LIGHTING	
				RATE H-1	RATE H-2	RATE A-6	RATE W-1	RATE S-1	
	Out	In	Alloc						
CUSTOMER ACCOUNTS EXPENSES									
1	901-SUPERVISION	L901	K901	Z901	7	8	0	774	1,241
2	902-METER READING	L902	K902	CW902	60	89	16	8,694	0
3	903-CUSTOMER RECORDS	L903	K903	CW903	223	231	2	22,458	49,974
4	TOTAL CUSTOMER ACCOUNTS	LCUST			290	329	18	31,926	51,215
CUSTOMER SERVICE AND INFORMATION EXPENSES									
5	907-SUPERVISION	L907	K907	Z907	0	0	0	0	0
6	908-CUSTOMER ASSISTANCE	L908	K908	CW908	634	0	99	0	7,063
7	909-INFO & INSTRUCTIONAL	L909	K909	CW909	0	0	0	0	0
8	910-MISCELLANEOUS	L910	K910	L9089	56	0	9	0	629
9	TOTAL CUST SERV & INFO	LSERV			690	0	108	0	7,692
SALES EXPENSES									
10	911-SUPERVISION	L911	K911	Z911	0	0	0	0	0
11	912-DEMO & SELLING	L912	K912	CW912	0	0	0	0	0
12	913-ADVERTISING	L913	K913	CW913	0	0	0	0	0
13	916-MISCELLANEOUS	L916	K916	CW916	0	0	0	0	0
14	TOTAL SALES	LSALES			0	0	0	0	0
ADMINISTRATION & GENERAL EXPENSES									
OPERATION									
15	920-SALARIES	L920	K920	Z920	215	35	85	793	1,226
16	921-OFFICE SUPPLIES&EXP	L921	K921	AGRR	14	2	6	50	82
17	922-A EXP TRANS CR	L922	K922	AGRR	0	0	0	0	0
18	924-PROPERTY INSURANCE	L924	K924	TD1	0	0	0	0	0
19	925-INJURIES & DAMAGES	L925	K925	AGRR	99	16	39	347	572
20	926-EMPLOYEE PENS &BENEFIT	L926	K926	LABOR1	32	6	13	170	170
21	930 -GENERAL ADVERTISING	L930	K930	AGRR	139	22	55	483	797
22	931-RENTS	L931	K931	AGRR	0	0	0	1	1
23	TOTAL OPERATIONS	LAGO			499	81	198	1,843	2,849
MAINTENANCE									
24	935-MAINT. OF GENERAL PLANT	L935	K935	AGRR	1,188	190	470	4,140	6,835
25	TOTAL ADMIN &GENERAL EXPENSE	LAG			1,687	271	668	5,983	9,684
26	SUM OF ALLOCATED LABOR	LABOR			79,823	14,509	32,821	422,322	427,131

ATTACHMENT I

Run# 5404 PAGE 21- 1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 11 - ALLOCATION FACTORS

				T O T A L C O M P A N Y				
				RESIDENTIAL SERVICE				
				TOTAL COMPANY	RATE R-1	SSI RATE R-2	SPACE HT RATE R-3	TOU RATE R-4
Externally Developed Allocation Factors								
CAPACITY RELATED								
1	NON-COINCIDENT PEAKS	D10	D10	678.426	235.469	19.486	37.365	0.181
2	SINGLE UNIT PROB OF DISPATCH	D20	D20	0.00000	0.00000	0.00000	0.00000	0.00000
3	GENERATION DEMAND PERCENTAGE	DTGUP		100.00000	32.80329	2.67778	3.29047	0.02161
4	DISTRIBUTION PLT - PRI	D30	D30	53.165	0.000	0.000	0.000	0.000
5	DISTRIBUTION PLT - SEC	D32	D32	625.261	235.469	19.486	37.365	0.181
6	DIST TRANSFORMERS	D33	D33	625.261	235.469	19.486	37.365	0.181
7	12 CP	D40	D40	457.956	164.101	12.682	15.860	0.088
8	AVERAGE & EXCESS	D50	D50	100.000	33.517	2.762	4.896	0.025
9	C & LM DIRECT ASSIGNMENT	D90	D90	0	0	0	0	0
10	BILLING DEMAND IN KILOWATTS	D99	D99	16,292,693	8,918,052	616,139	703,962	4,926
11	TOTAL GENERATION DEMAND	DTGU		135,384,476	44,410,566	3,625,302	4,454,779	29,258
12	DEDICATED PRIMARY PLANT - 364	DP364	DP364	62,874	0	0	0	0
13	DEDICATED PRIMARY PLANT - 365	DP365	DP365	109,553	0	0	0	0
14	DEDICATED PRIMARY PLANT - 366	DP366	DP366	25,130	0	0	0	0
15	DEDICATED PRIMARY PLANT - 367	DP367	DP367	93,719	0	0	0	0
16	DEDICATED PRIMARY PLANT - 368	DP368	DP368	1,092,025	0	0	0	0
ENERGY RELATED								
17	MEGAWATTHOUR SALES AT CUST	E99P	E99	2,607,473.0	855,187.0	69,317.0	87,057.0	563.0
18	MEGAWATTHOUR SALES AT GEN	E10P	E10	2,735,444.0	900,955.0	73,081.0	90,605.0	592.0
19	ENERGY COST RESPONSIBILITY	ECOST	ECOST	1.00000	0.32947	0.02660	0.03298	0.00021

ATTACHMENT I

Run# 5404 PAGE 21- 2

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLY ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 11 - ALLOCATION FACTORS

			T O T A L C O M P A N Y					
			GENERAL SERVICE					
			SM.GEN.SVC RATE G-1	MD.GEN.SVC RATE G-2	LG.GEN.SVC RATE G-4	PRI GEN SVC RATE G-5	PRI GEN SVC RATE G-6	TOU RATE T-2
Externally Developed Allocation Factors								
CAPACITY RELATED								
1 NON-COINCIDENT PEAKS	D10	D10	29.183	204.401	61.383	7.810	39.796	11.253
2 SINGLE UNIT PROB OF DISPATCH	D20	D20	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3 GENERATION DEMAND PERCENTAGE	DTGUP		4.09440	30.25173	12.02385	1.04309	6.92481	2.60294
4 DISTRIBUTION PLY - PRI	D30	D30	0.000	0.000	0.000	7.810	39.796	0.000
5 DISTRIBUTION PLY - SEC	D32	D32	29.183	204.401	61.383	0.000	0.000	11.253
6 DIST TRANSFORMERS	D33	D33	29.183	204.401	61.383	0.000	0.000	11.253
7 12 CP	D40	D40	20.202	146.302	49.731	4.576	26.091	9.351
8 AVERAGE & EXCESS	D50	D50	4.157	29.481	9.478	1.102	5.945	1.822
9 C & LM DIRECT ASSIGNMENT	D90	D90	0	0	0	0	0	0
10 BILLING DEMAND IN KILOWATTS	D99	D99	742,750	2,823,625	762,756	86,784	489,456	143,079
11 TOTAL GENERATION DEMAND	DTGU		5,543,186	40,956,143	16,278,426	1,412,176	9,375,114	3,523,982
12 DEDICATED PRIMARY PLANT - 364	DP364	DP364	0	18,384	3,040	403	38,758	0
13 DEDICATED PRIMARY PLANT - 365	DP365	DP365	0	35,044	7,094	3,965	62,635	0
14 DEDICATED PRIMARY PLANT - 366	DP366	DP366	0	2,828	0	0	22,302	0
15 DEDICATED PRIMARY PLANT - 367	DP367	DP367	0	6,323	29,892	659	32,412	0
16 DEDICATED PRIMARY PLANT - 368	DP368	DP368	0	89,028	570,867	12,670	372,452	0
ENERGY RELATED								
17 MEGAWATTHOUR SALES AT CUST	E99P	E99	106,102.0	792,271.0	312,894.0	27,529.0	179,933.0	67,781.0
18 MEGAWATTHOUR SALES AT GEN	E10P	E10	112,079.0	829,896.0	326,582.0	28,648.0	187,020.0	70,303.0
19 ENERGY COST RESPONSIBILITY	ECOST	ECOST	0.04131	0.30613	0.11877	0.01056	0.06749	0.02527

ATTACHMENT 1

Run# 5404 PAGE 21- 3

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 11 - ALLOCATION FACTORS

			-----T O T A L C O M P A N Y-----					
			-----HEATING SERVICE-----		OFF PEAK			
			COM SPC HTG	GEN HTG	STANDBY	WATER HTG	LIGHTING	
			RATE H-1	RATE H-2	RATE A-6	RATE W-1	RATE S-1	
	Out	In	Alloc					
EXTERNALLY DEVELOPED ALLOCATION FACTORS								
CAPACITY RELATED								
1	NON-COINCIDENT PEAKS	D10	D10	9.503	1.223	5.559	8.679	7.135
2	SINGLE UNIT PROB OF DISPATCH	D20	D20	0.00000	0.00000	0.00000	0.00000	0.00000
3	GENERATION DEMAND PERCENTAGE	DTGUP		0.70533	0.11340	0.22565	2.12633	1.09531
4	DISTRIBUTION PLT - PRI	D30	D30	0.000	0.000	5.559	0.000	0.000
5	DISTRIBUTION PLT - SEC	D32	D32	9.503	1.223	0.000	8.679	7.135
6	DIST TRANSFORMERS	D33	D33	9.503	1.223	0.000	8.679	7.135
7	12 CP	D40	D40	2.690	0.606	1.051	0.610	4.015
8	AVERAGE & EXCESS	D50	D50	1.216	0.161	0.669	3.748	1.021
9	C & LH DIRECT ASSIGNMENT	D90	D90	0	0	0	0	0
10	BILLING DEMAND IN KILOWATTS	D99	D99	82,233	19,674	46,348	775,888	77,021
11	TOTAL GENERATION DEMAND	DTGU		954,914	153,528	305,497	2,878,723	1,482,883
12	DEDICATED PRIMARY PLANT - 364	DP364	DP364	0	0	1,489	0	0
13	DEDICATED PRIMARY PLANT - 365	DP365	DP365	0	0	815	0	0
14	DEDICATED PRIMARY PLANT - 366	DP366	DP366	0	0	0	0	0
15	DEDICATED PRIMARY PLANT - 367	DP367	DP367	0	0	24,433	0	0
16	DEDICATED PRIMARY PLANT - 368	DP368	DP368	0	0	47,008	0	0
ENERGY RELATED								
17	MEGAWATTHOUR SALES AT CUST	E99P	E99	18,324.0	2,956.0	5,717.0	54,988.0	26,854.0
18	MEGAWATTHOUR SALES AT GEN	E10P	E10	19,454.0	3,110.0	6,108.0	58,992.0	28,019.0
19	ENERGY COST RESPONSIBILITY	ECOST	ECOST	0.00710	0.00115	0.00220	0.02135	0.00940

ATTACHMENT 1

Run# 5404 PAGE 22- 1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 11 - ALLOCATION FACTORS

				T O T A L C O M P A N Y				
				RESIDENTIAL SERVICE				
				TOTAL COMPANY	RATE R-1	SSI RATE R-2	SPACE HT RATE R-3	TOU RATE R-4
CUSTOMER RELATED								
	Out	In	Alloc					
1 SERVICES	CP369	CP369	99.9999	77.0560	8.0839	1.9530	0.0179	
2 METERS	CP370	CP370	99.9999	33.7206	4.2035	2.5323	0.1166	
3 AVG ANNUAL CUSTOMERS	C10	C10	237,774	137,738	14,519	6,602	45	
4 WEIGHTED ANNUAL CUSTOMERS	C11		237,774	137,738	14,519	6,602	45	
5 587-OTHER CUST INST	C12	C12	182,440	137,738	14,519	6,602	45	
6 CUSTOMERS - PRIMARY	C30	C30	68	0	0	0	0	
7 CUSTOMERS - SECONDARY	C32	C32	237,706	137,738	14,519	6,602	45	
8 CUSTOMERS - MASSAVE	C33	C33	182,441	137,738	14,519	6,602	45	
9 RESIDENTIAL CUST ONLY	CRES	CRES	158,904	137,738	14,519	6,602	45	
10 RESIDENTIAL & COMM CUST	CRESCM	CRESCM	182,373	137,738	14,519	6,602	45	
11 DIR ASSIGN - PVT LIGHTING	C371	C371	1	0	0	0	0	
12 DIR ASSIGN - WTR HTR	C372	C372	1	0	0	0	0	
13 DIR ASSIGN - ST LIGHTING	C373	C373	1	0	0	0	0	
14 RCUST WTG - METER READING	CW902R	CW902R	22.00	1.00	1.00	1.00	1.10	
15 RCUST WTG - CUST RECORDS	CW903R	CW903R	299.26	19.26	21.78	19.26	19.26	
16 RCUST WTG - CUST ASST	CW908R	CW908R	968.55	1.45	1.45	1.45	1.45	
17 RCUST WTG - INFO & INSTRUCT	CW909R	CW909R	4.00	1.00	1.00	1.00	1.00	
18 RCUST WTG - DEMO & SELLING	CW912R	CW912R	2,084.10	0.00	0.00	0.00	0.00	
19 RCUST WTG - ADVERTISING	CW913R	CW913R	0.00	0.00	0.00	0.00	0.00	
20 RCUST WTG - MISCELLANEOUS	CW916R	CW916R	21.74	1.80	1.80	1.80	1.78	
21 CUST WTG - METER READING	CW902		208,233	137,738	14,519	6,602	50	
22 CUST WTG - CUST RECORDS	CW903		4,447,564	2,652,283	316,253	127,128	867	
23 CUST WTG - UNCOLLECT ACCTS	CW904	CW904	1,777,794	861,062	260,969	120,655	0	
24 CUST WTG - CUST ASSIST	CW908		659,949	199,307	21,009	9,553	65	
25 CUST WTG - INFO & INSTRUCT	CW909		158,904	137,738	14,519	6,602	45	
26 CUST WTG - DEMO & SELLING	CW912		82,669	0	0	0	0	
27 CUST WTG - ADVERTISING	CW913		0	0	0	0	0	
28 CUST WTG - MISCELLANEOUS	CW916		328,392	247,928	26,134	11,884	80	
29 CUSTOMER DEPOSITS	CDREV	CDREV	1,100,631	300	0	0	0	
30 FORFEITED DISCOUNTS	R450	R450	143,008,362	0	0	0	0	
INTERNALLY DEVELOPED ALLOCATION FACTORS								
31 SUM OF ACCTS 352 & 353	P3523		0	0	0	0	0	
32 SUM OF ACCTS 354 & 355 & 356	P3546		0	0	0	0	0	
33 SUM OF ACCTS 361 & 362	P3612		22,777,159	7,905,527	654,214	1,254,475	6,077	
34 SUM OF ACCTS 364 & 365	P3645		76,260,966	27,049,873	2,238,485	4,292,363	20,793	
35 SUM OF TRANS & DIST PLANTS	TD		207,213,060	76,720,141	6,790,659	10,197,522	63,259	
36 TOTAL LABOR BEFORE A & G	LABOR1		8,858,157	3,588,305	348,037	384,658	3,321	
37 REV REQMT A&G ALLOC	AGRR		62,996,947	25,095,910	2,544,353	2,894,411	19,483	
38 T&D PLT W/O RENT WTR HEATERS	TD1		207,213,060	76,720,141	6,790,659	10,197,522	63,259	
39 DIST PLT W/O RENT WTR HEATERS	PDIST1		207,213,060	76,720,141	6,790,659	10,197,522	63,259	
40 PLT IN SER W/O RENT WTR HEAT	PEPIS1		220,405,307	82,025,561	7,309,542	10,763,385	68,549	

ATTACHMENT I

Run# 5404 PAGE 22- 2

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE II - ALLOCATION FACTORS

			T O T A L C O M P A N Y					
			GENERAL SERVICE					
			SM.GEN.SVC	MD.GEN.SVC	LG.GEN.SVC	PRI GEN SVC	PRI GEN SVC	TOU
			RATE G-1	RATE G-2	RATE G-4	RATE G-5	RATE G-6	RATE T-2
CUSTOMER RELATED	Out	In	Alloc					
1 SERVICES	CP369	CP369	7.4564	3.9693	0.0383	0.6845	0.7274	0.0132
2 METERS	CP370	CP370	11.9779	18.2702	0.2981	1.3803	1.3397	0.2434
3 AVG ANNUAL CUSTOMERS	C10	C10	16,626	6,570	85	34	33	70
4 WEIGHTED ANNUAL CUSTOMERS	C11		16,626	6,570	85	34	33	70
5 587-OTHER CUST INST	C12	C12	16,626	6,570	85	34	33	70
6 CUSTOMERS - PRIMARY	C30	C30	0	0	0	34	33	0
7 CUSTOMERS - SECONDARY	C32	C32	16,626	6,570	85	0	0	70
8 CUSTOMERS - MASSAVE	C33	C33	16,626	6,570	85	34	33	70
9 RESIDENTIAL CUST ONLY	CRES	CRES	0	0	0	0	0	0
10 RESIDENTIAL & COMM CUST	CRESCH	CRESCH	16,626	6,570	85	0	0	70
11 DIR ASSIGN - PVT LIGHTING	C371	C371	0	0	0	0	0	0
12 DIR ASSIGN - WTR HTR	C372	C372	0	0	0	0	0	0
13 DIR ASSIGN - ST LIGHTING	C373	C373	0	0	0	0	0	0
14 RCUST WTG - METER READING	CW902R	CW902R	2.00	2.10	2.10	3.10	3.10	2.10
15 RCUST WTG - CUST RECORDS	CW903R	CW903R	21.78	21.78	21.78	21.78	21.78	21.78
16 RCUST WTG - CUST ASST	CW908R	CW908R	15.97	15.97	294.12	15.97	294.12	15.97
17 RCUST WTG - INFO & INSTRUCT	CW909R	CW909R	0.00	0.00	0.00	0.00	0.00	0.00
18 RCUST WTG - DEMO & SELLING	CW912R	CW912R	0.00	0.00	694.70	0.00	694.70	0.00
19 RCUST WTG - ADVERTISING	CW913R	CW913R	0.00	0.00	0.00	0.00	0.00	0.00
20 RCUST WTG - MISCELLANEOUS	CW916R	CW916R	1.80	1.80	1.80	1.77	1.79	1.80
21 CUST WTG - METER READING	CW902		33,252	13,797	179	105	102	147
22 CUST WTG - CUST RECORDS	CW903		362,148	143,108	1,851	741	719	1,525
23 CUST WTG - UNCOLLECT ACCTS	CW904	CW904	63,792	308,655	51,293	44,203	0	49,668
24 CUST WTG - CUST ASSIST	CW908		265,534	104,929	25,000	543	9,706	1,118
25 CUST WTG - INFO & INSTRUCT	CW909		0	0	0	0	0	0
26 CUST WTG - DEMO & SELLING	CW912		0	0	59,050	0	22,925	0
27 CUST WTG - ADVERTISING	CW913		0	0	0	0	0	0
28 CUST WTG - MISCELLANEOUS	CW916		29,927	11,826	153	60	59	126
29 CUSTOMER DEPOSITS	CDREV	CDREV	314,101	697,930	0	33,000	51,700	0
30 FORFEITED DISCOUNTS	R450	R450	12,842,164	78,822,763	26,262,776	2,606,463	15,078,292	5,526,870
INTERNALLY DEVELOPED ALLOCATION FACTORS								
31 SUM OF ACCTS 352 & 353	P3523		0	0	0	0	0	0
32 SUM OF ACCTS 354 & 355 & 356	P3546		0	0	0	0	0	0
33 SUM OF ACCTS 361 & 362	P3612		979,776	6,862,464	2,060,844	262,209	1,336,092	377,803
34 SUM OF ACCTS 364 & 365	P3645		3,352,443	23,534,315	7,061,603	630,387	3,291,283	1,292,706
35 SUM OF TRANS & DIST PLANTS	TD		10,109,976	55,395,099	16,394,495	1,503,564	6,976,592	2,917,146
36 TOTAL LABOR BEFORE A & G	LABOR1		713,163	1,961,549	498,680	61,846	248,158	92,127
37 REV REQMT A&G ALLOC	ACRR		4,041,942	14,587,109	4,148,621	449,402	1,865,678	776,803
38 T&D PLT W/O RENT WTR HEATERS	TD1		10,109,976	55,395,099	16,394,495	1,503,564	6,976,592	2,917,146
39 DIST PLT W/O RENT WTR HEATERS	PDIST1		10,109,976	55,395,099	16,394,495	1,503,564	6,976,592	2,917,146
40 PLT IN SER W/O RENT WTR HEAT	PEPIS1		11,181,817	58,307,563	17,117,922	1,598,935	7,340,561	3,051,631

ATTACHMENT 1

Run# 5404 PAGE 22- 3

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.162

TABLE 11 - ALLOCATION FACTORS

			-----T O T A L C O M P A N Y-----				
			-----HEATING SERVICE-----		OFF PEAK		
			COM SPC HTG	GEN HTG	STANDBY	WATER HTG	LIGHTING
			RATE H-1	RATE H-2	RATE A-6	RATE W-1	RATE S-1
	Out	In	Alloc				
CUSTOMER RELATED							
1 SERVICES	CP369	CP369		0.0000	0.0000	0.0000	0.0000
2 METERS	CP370	CP370		0.2365	0.3499	0.0406	25.2903
3 AVG ANNUAL CUSTOMERS	C10	C10		118	176	1	17,102
4 WEIGHTED ANNUAL CUSTOMERS	C11			118	176	1	17,102
5 587-OTHER CUST INST	C12	C12		118	0	0	0
6 CUSTOMERS - PRIMARY	C30	C30		0	0	1	0
7 CUSTOMERS - SECONDARY	C32	C32		118	176	0	17,102
8 CUSTOMERS - MASSAVE	C33	C33		118	0	1	0
9 RESIDENTIAL CUST ONLY	CRES	CRES		0	0	0	0
10 RESIDENTIAL & COMM CUST	CRESCM	CRESCM		118	0	0	0
11 DIR ASSIGN - PVT LIGHTING	C371	C371		0	0	0	0
12 DIR ASSIGN - WTR HTR	C372	C372		0	0	0	1
13 DIR ASSIGN - ST LIGHTING	C373	C373		0	0	0	0
14 RCUST WTG - METER READING	CW902R	CW902R		0.10	0.10	3.10	0.10
15 RCUST WTG - CUST RECORDS	CW903R	CW903R		21.78	15.15	21.78	15.15
16 RCUST WTG - CUST ASST	CW908R	CW908R		15.97	0.00	294.12	0.00
17 RCUST WTG - INFO & INSTRUCT	CW909R	CW909R		0.00	0.00	0.00	0.00
18 RCUST WTG - DEMO & SELLING	CW912R	CW912R		0.00	0.00	694.70	0.00
19 RCUST WTG - ADVERTISING	CW913R	CW913R		0.00	0.00	0.00	0.00
20 RCUST WTG - MISCELLANEOUS	CW916R	CW916R		1.81	0.00	2.00	0.00
21 CUST WTG - METER READING	CW902			12	18	3	1,710
22 CUST WTG - CUST RECORDS	CW903			2,570	2,667	22	259,112
23 CUST WTG - UNCOLLECT ACCTS	CW904	CW904		0	990	0	16,507
24 CUST WTG - CUST ASSIST	CW908			1,885	0	294	0
25 CUST WTG - INFO & INSTRUCT	CW909			0	0	0	0
26 CUST WTG - DEMO & SELLING	CW912			0	0	695	0
27 CUST WTG - ADVERTISING	CW913			0	0	0	0
28 CUST WTG - MISCELLANEOUS	CW916			213	0	2	0
29 CUSTOMER DEPOSITS	CDREV	CDREV		0	0	0	3,600
30 FORFEITED DISCOUNTS	R450	R450		1,869,034	0	0	0
INTERNALLY DEVELOPED ALLOCATION FACTORS							
31 SUM OF ACCTS 352 & 353	P3523			0	0	0	0
32 SUM OF ACCTS 354 & 355 & 356	P3546			0	0	0	0
33 SUM OF ACCTS 361 & 362	P3612			319,049	41,060	186,635	291,385
34 SUM OF ACCTS 364 & 365	P3645			1,091,672	140,494	447,892	997,014
35 SUM OF TRANS & DIST PLANTS	TD			2,465,424	355,612	940,671	5,259,457
36 TOTAL LABOR BEFORE A & G	LABOR1			78,137	14,238	32,153	416,339
37 REV REQMT A&G ALLOC	AGRR			608,840	97,457	240,815	2,122,443
38 T&D PLT W/O RENT WTR HEATERS	TD1			2,465,424	355,612	940,671	5,259,457
39 DIST PLT W/O RENT WTR HEATERS	PDIST1			2,465,424	355,612	940,671	5,259,457
40 PLT IN SER W/O RENT WTR HEAT	PEPIS1			2,579,434	377,702	987,232	5,969,384

ATTACHMENT I

Run# 5404 PAGE 23- 1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 12 - REVENUE REQUIREMENTS

				T O T A L C O M P A N Y				
				RESIDENTIAL SERVICE				
			TOTAL COMPANY	SSI RATE R-2	SPACE HT RATE R-3	TOU RATE R-4		
Out	In	Alloc		RATE R-1				
1 RATE OF RETURN	RATE		10.16	10.16	10.16	10.16		10.16
RETAIL JURISDICTION								
2 COST TO SERVE	COST		259,705,058	90,388,961	7,936,031	9,501,983		62,841
3 PRESENT TOTAL REVENUES	TPRERV R00		259,705,131	93,472,038	5,257,175	8,800,605		51,896
4 REV DEF FROM PRES COST OF SER REVDEF			-73	-3,083,077	2,678,856	701,379		10,945
5 PERCENT INCREASE REQUIRED	INCRA		-0.00	-3.30	50.96	7.97		21.09

ATTACHMENT 1

Run# 5404 PAGE 23- 2

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 12 - REVENUE REQUIREMENTS

		-----T O T A L C O M P A N Y-----					
		-----GENERAL SERVICE-----					
		SM.GEN.SVC RATE G-1	MD.GEN.SVC RATE G-2	LG.GEN.SVC RATE G-4	PRI GEN SVC RATE G-5	PRI GEN SVC RATE G-6	TOU RATE T-2
Out	In Alloc						
1 RATE OF RETURN	RATE	10.16	10.16	10.16	10.16	10.16	10.16
RETAIL JURISDICTION							
2 COST TO SERVE	COST	12,337,988	73,587,924	27,189,932	2,475,018	15,004,812	5,722,771
3 PRESENT TOTAL REVENUES	TPRERV R00	12,706,163	77,948,292	25,909,264	2,608,748	15,042,132	5,450,468
4 REV DEF FROM PRES COST OF SER REVDEF		-368,176	-4,360,369	1,280,668	-133,730	-37,320	272,303
5 PERCENT INCREASE REQUIRED	INCRA	-2.90	-5.59	4.94	-5.13	-0.25	5.00

ATTACHMENT I

Run# 5484 PAGE 23- 3

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 12 - REVENUE REQUIREMENTS

			-----T O T A L C O M P A N Y-----				
			-----HEATING SERVICE-----		OFF PEAK		
			COM SPC HTG	GEN HTG	STANDBY	WATER HTG	LIGHTING
			RATE H-1	RATE H-2	RATE A-6	RATE W-1	RATE S-1
Out	In	Alloc					
1 RATE OF RETURN	RATE		10.16	10.16	10.16	10.16	10.16
RETAIL JURISDICTION							

2 COST TO SERVE	COST		2,025,547	325,407	697,565	6,428,914	6,019,363
3 PRESENT TOTAL REVENUES	TPRERV R00		1,850,845	294,653	609,522	5,176,791	4,526,537
4 REV DEF FROM PRES COST OF SER REVDEF			174,701	30,754	88,043	1,252,123	1,492,826
5 PERCENT INCREASE REQUIRED	INCRA		9.44	10.44	14.44	24.19	32.98

ATTACHMENT I

Run# 5404 PAGE 24- 1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 13 - RETAIL UNIT COSTS

-----T O T A L C O M P A N Y-----									
			TOTAL	-----RESIDENTIAL SERVICE-----					
			COMPANY		SSI	SPACE HT	TOU		
Out	In	Alloc		RATE R-1	RATE R-2	RATE R-3	RATE R-4		
DEVELOPMENT OF RETAIL REVENUE REQUIREMENTS									

1	RATE OF RETURN		RATE	10.16	10.16	10.16	10.16	10.16	10.16
2	PRESENT TOTAL OPERATING REVENUE	PREV	R00	259,705,131	93,472,038	5,257,175	8,800,605	51,896	
3	TOTAL REVENUE REQUIREMENT	RETRVR	COST	259,705,058	90,388,961	7,936,031	9,501,983	62,841	
4	REVENUE DEFICIENCY	REVRET	REVDEF	-73	-3,083,077	2,678,856	701,379	10,945	
CUSTOMER COMPONENT									

5	TOTAL CUSTOMER REV REQUIREMENT	REVRQC		24,913,034	11,970,496	1,531,218	659,819	9,454	
6	REV DEF FROM PRES COST OF SER	RVDEFC		1,194,233	-408,302	516,872	48,704	1,647	
7	AVG ANNUAL CUSTOMERS	C10	C10	237,774	137,738	14,519	6,602	45	
8	TOTAL REV REQUIRED \$/MO/CUST	REV1		8.73	7.24	8.79	8.33	17.51	
9	REVENUE REQUIRED \$/CUSTOMER	REV1A		104.78	86.91	105.46	99.94	210.08	
COMMODITY COMPONENT									

10	TOTAL ENERGY REV REQUIREMENT	REVRQE		47,543,361	15,676,573	1,265,732	1,569,361	10,220	
11	REV DEF FROM PRES COST OF SER	RVDEFE		-265,161	-534,712	427,256	115,841	1,780	
12	MEGAWATTHOUR SALES AT CUST	E99P	E99	2,607,473	855,187	69,317	87,057	563	
13	TOTAL REV REQUIRED(CENTS/KWH)	REV2		1.82	1.83	1.83	1.80	1.82	
CAPACITY COMPONENT									

14	TOTAL DEMAND REV REQUIREMENT	REVRQD		187,248,662	62,741,891	5,139,080	7,272,803	43,167	
15	REV DEF FROM PRES COST OF SER	RVDEFD		-929,145	-2,140,063	1,734,728	536,834	7,518	
16	BILLING DEMAND IN KILOWATTS	D99	D99	16,292,693	8,918,052	616,139	703,962	4,926	
17	TOTAL REV REQ (\$/KW)	REV3		11.49	7.04	8.34	10.33	8.76	
18	REVENUE REQUIRED IN CENTS/KWH	REV3A		7.18	7.34	7.41	8.35	7.67	
19	ENERGY & CAPACITY CENTS /KWH	REV3B		9.00	9.17	9.24	10.16	9.48	

ATTACHMENT I

Run# 5404 PAGE 24- 2

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 13 - RETAIL UNIT COSTS

			T O T A L C O M P A N Y					
			-----GENERAL SERVICE-----					
			SM.GEN.SVC RATE G-1	MD.GEN.SVC RATE G-2	LG.GEN.SVC RATE G-4	PRI GEN SVC RATE G-5	PRI GEN SVC RATE G-6	TOU RATE T-2
Out	In	Alloc						
DEVELOPMENT OF RETAIL REVENUE REQUIREMENTS								
1	RATE OF RETURN	RATE	10.16	10.16	10.16	10.16	10.16	10.16
2	PRESENT TOTAL OPERATING REVENUE	PREV R00	12,706,163	77,948,292	25,909,264	2,608,748	15,042,132	5,450,468
3	TOTAL REVENUE REQUIREMENT	RETRVR COST	12,337,988	73,587,924	27,189,932	2,475,018	15,004,812	5,722,771
4	REVENUE DEFICIENCY	REVRET REVDEF	-368,176	-4,360,369	1,280,668	-133,730	-37,320	272,303
CUSTOMER COMPONENT								
5	TOTAL CUSTOMER REV REQUIREMENT	REVRQC	2,602,331	2,150,397	208,471	151,256	150,870	75,624
6	REV DEF FROM PRES COST OF SER	RVDFC	-77,656	-127,419	9,819	-8,173	-375	3,598
7	AVG ANNUAL CUSTOMERS	C10 C10	16,626	6,570	85	34	33	70
8	TOTAL REV REQUIRED \$/MO/CUST	REV1	13.04	27.28	204.38	370.73	380.99	90.03
9	REVENUE REQUIRED \$/CUSTOMER	REV1A	156.52	327.31	2,452.60	4,448.70	4,571.82	1,080.34
COMMODITY COMPONENT								
10	TOTAL ENERGY REV REQUIREMENT	REVRQE	1,956,331	14,540,812	5,650,988	501,015	3,209,331	1,202,540
11	REV DEF FROM PRES COST OF SER	RVDFE	-58,379	-861,599	266,166	-27,071	-7,982	57,220
12	MEGAWATTHOUR SALES AT CUST	E99P E99	106,102	792,271	312,894	27,529	179,933	67,781
13	TOTAL REV REQUIRED(CENTS/KWH)	REV2	1.84	1.84	1.81	1.82	1.78	1.77
CAPACITY COMPONENT								
14	TOTAL DEMAND REV REQUIREMENT	REVRQD	7,779,326	56,896,715	21,330,474	1,822,746	11,644,611	4,444,608
15	REV DEF FROM PRES COST OF SER	RVDFD	-232,141	-3,371,350	1,004,683	-98,487	-28,963	211,485
16	BILLING DEMAND IN KILOWATTS	D99 D99	742,750	2,823,625	762,756	86,784	489,456	143,079
17	TOTAL REV REQ (\$/KWH)	REV3	10.47	20.15	27.97	21.00	23.79	31.06
18	REVENUE REQUIRED IN CENTS/KWH	REV3A	7.33	7.18	6.82	6.62	6.47	6.56
19	ENERGY & CAPACITY CENTS /KWH	REV3B	9.18	9.02	8.62	8.44	8.26	8.33

ATTACHMENT 1

Run# 5404 PAGE 24- 3

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 13 - RETAIL UNIT COSTS

			-----T O T A L C O M P A N Y-----				
			-----HEATING SERVICE----		OFF PEAK		
			COM SPC HTG	GEN HTG	STANDBY	WATER HTG	LIGHTING
			RATE H-1	RATE H-2	RATE A-6	RATE W-1	RATE S-1
Out	In	Alloc					
DEVELOPMENT OF RETAIL REVENUE REQUIREMENTS							

1	RATE OF RETURN	RATE	10.16	10.16	10.16	10.16	10.16
2	PRESENT TOTAL OPERATING REVENUE	PREV R00	1,850,845	294,653	609,522	5,176,791	4,526,537
3	TOTAL REVENUE REQUIREMENT	RETRVR COST	2,025,547	325,407	697,565	6,428,914	6,019,363
4	REVENUE DEFICIENCY	REVRET REVDEF	174,701	30,754	88,043	1,252,123	1,492,826
CUSTOMER COMPONENT							

5	TOTAL CUSTOMER REV REQUIREMENT	REVRQC	22,025	24,683	3,898	1,015,310	3,537,182
6	REV DEF FROM PRES COST OF SER	RVDFC	1,900	2,333	492	353,558	877,235
7	AVG ANNUAL CUSTOMERS	C10 C10	118	176	1	17,102	38,055
8	TOTAL REV REQUIRED \$/MO/CUST	REV1	15.55	11.69	324.87	8.85	7.75
9	REVENUE REQUIRED \$/CUSTOMER	REV1A	186.66	140.24	3,898.40	106.15	92.95
COMMODITY COMPONENT							

10	TOTAL ENERGY REV REQUIREMENT	REVRQE	337,944	54,633	104,659	1,015,884	447,336
11	REV DEF FROM PRES COST OF SER	RVDEFE	29,147	5,163	13,210	197,858	110,941
12	MEGAWATT/THOUR SALES AT CUST	E99P E99	18,324	2,956	5,717	54,988	26,854
13	TOTAL REV REQUIRED(CENTS/KWH)	REV2	1.84	1.85	1.83	1.85	1.67
CAPACITY COMPONENT							

14	TOTAL DEMAND REV REQUIREMENT	REVRQD	1,665,577	246,092	589,007	3,597,721	2,034,845
15	REV DEF FROM PRES COST OF SER	RVDEFD	143,654	23,258	74,342	700,708	504,650
16	BILLING DEMAND IN KILOWATTS	D99 D99	82,233	19,674	46,348	775,888	77,021
17	TOTAL REV REQ (\$/KWH)	REV3	28.25	12.51	12.71	4.64	26.42
18	REVENUE REQUIRED IN CENTS/KWH	REV3A	9.09	8.33	10.30	6.54	7.58
19	ENERGY & CAPACITY CENTS /KWH	REV3B	10.93	10.17	12.13	8.39	9.24

ATTACHMENT 1

Run# 5404 PAGE 25- 1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 14 - FUNCTIONALIZATION

				T O T A L C O M P A N Y				
				-----RESIDENTIAL SERVICE-----				
				TOTAL COMPANY	RATE R-1	SSI RATE R-2	SPACE HT RATE R-3	TOU RATE R-4
Out	In	Alloc						
1	RATE OF RETURN	RATE		10.16	10.16	10.16	10.16	10.16
2	TOTAL REVENUE REQUIREMENT	TOTREV COST		259,705,058	90,388,961	7,936,031	9,501,983	62,841
FUNCTIONALIZATION OF CAPACITY COMPONENT OF COST								
3	TOTAL DEMAND REV REQUIREMENT	REVRQD		187,248,662	62,741,891	5,139,080	7,272,803	43,167
PRODUCTION FUNCTION								
4	DEMAND REVENUE REQUIRED-PROD	REVP		139,209,827	45,671,365	3,727,006	4,580,975	30,079
5	BILLING DEMAND IN KILOWATTS	D99 D99		16,292,693	8,918,052	616,139	703,962	4,926
6	UNIT COST IN \$/KW	REV3PA		8.54	5.12	6.05	6.51	6.11
7	MEGAWATTHOUR SALES AT CUST	E99P E99		2,607,473.0	855,187.0	69,317.0	87,057.0	563.0
8	ENERGY COST RESPONSIBILITY	ECOST ECOST		1.00000	0.32947	0.02660	0.03298	0.00021
9	EQUIV COST IN CENTS/KWH	REV3PB		5.34	5.34	5.38	5.26	5.34
TRANSMISSION FUNCTION								
10	DEMAND REVENUE REQUIRED-TRAN	REVT		0	0	0	0	0
11	BILLING DEMAND IN KILOWATTS	D99 D99		16,292,693	8,918,052	616,139	703,962	4,926
12	UNIT COST IN \$/KW	REV3TA		0.00	0.00	0.00	0.00	0.00
13	MEGAWATTHOUR SALES AT CUST	E99P E99		2,607,473.0	855,187.0	69,317.0	87,057.0	563.0
14	EQUIV COST IN CENTS/KWH	REV3TB		0.00	0.00	0.00	0.00	0.00
DISTRIBUTION FUNCTION								
15	DEMAND REVENUE REQUIRED-DIST	REVD		48,038,835	17,070,527	1,412,074	2,691,828	13,088
16	BILLING DEMAND IN KILOWATTS	D99 D99		16,292,693	8,918,052	616,139	703,962	4,926
17	UNIT COST IN \$/KW	REV3DA		2.95	1.91	2.29	3.82	2.66
18	MEGAWATTHOUR SALES AT CUST	E99P E99		2,607,473.0	855,187.0	69,317.0	87,057.0	563.0
19	EQUIV COST IN CENTS/KWH	REV3DB		1.84	2.00	2.04	3.09	2.32
FUNCTIONALIZATION OF CUSTOMER COMPONENT OF COST								
20	TOTAL CUSTOMER REV REQUIREMENT	REVRQC		24,913,034	11,970,496	1,531,218	659,819	9,454
21	AVG ANNUAL CUSTOMERS	C10 C10		237,774	137,738	14,519	6,602	45
22	TOTAL REV REQUIRED \$/MO/CUST	REV1		8.73	7.24	8.79	8.33	17.51
23	REVENUE REQUIRED \$/CUSTOMER	REV1A		104.78	86.91	105.46	99.94	210.08
FUNCTIONALIZATION OF ENERGY COMPONENT OF COST								
24	TOTAL ENERGY REV REQUIREMENT	REVRQE		47,543,361	15,676,573	1,265,732	1,569,361	10,220
25	MEGAWATTHOUR SALES AT CUST	E99P E99		2,607,473	855,187	69,317	87,057	563
26	TOTAL REV REQUIRED(CENTS/KWH)	REV2		1.82	1.83	1.83	1.80	1.82

ATTACHMENT I

Run# 5404 PAGE 25- 2

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 14 - FUNCTIONALIZATION

				-----T O T A L C O M P A N Y-----					
				-----GENERAL SERVICE-----					
				SM.GEN.SVC RATE G-1	MD.GEN.SVC RATE G-2	LG.GEN.SVC RATE G-4	PRI GEN SVC RATE G-5	PRI GEN SVC RATE G-6	TOU RATE T-2
	Out	In	Alloc						
1 RATE OF RETURN	RATE			10.16	10.16	10.16	10.16	10.16	10.16
2 TOTAL REVENUE REQUIREMENT	TOTREV COST			12,337,988	73,587,924	27,189,932	2,475,018	15,004,812	5,722,771
FUNCTIONALIZATION OF CAPACITY COMPONENT OF COST									
3 TOTAL DEMAND REV REQUIREMENT	REVRQD			7,779,326	56,896,715	21,330,474	1,822,746	11,644,611	4,444,608
PRODUCTION FUNCTION									
4 DEMAND REVENUE REQUIRED-PROD	REVP			5,701,332	42,128,327	16,732,279	1,452,593	9,632,746	3,620,423
5 BILLING DEMAND IN KILOWATTS	D99 D99			742,750	2,823,625	762,756	86,784	489,456	143,079
6 UNIT COST IN \$/KW	REV3PA			7.68	14.92	21.94	16.74	19.68	25.30
7 MEGAWATTHOUR SALES AT CUST	E99P E99			106,102.0	792,271.0	312,894.0	27,529.0	179,933.0	67,781.0
8 ENERGY COST RESPONSIBILITY	ECOST ECOST			0.04131	0.30613	0.11877	0.01056	0.06749	0.02527
9 EQUIV COST IN CENTS/KWH	REV3PB			5.37	5.32	5.35	5.28	5.35	5.34
TRANSMISSION FUNCTION									
10 DEMAND REVENUE REQUIRED-TRAN	REVT			0	0	0	0	0	0
11 BILLING DEMAND IN KILOWATTS	D99 D99			742,750	2,823,625	762,756	86,784	489,456	143,079
12 UNIT COST IN \$/KW	REV3TA			0.00	0.00	0.00	0.00	0.00	0.00
13 MEGAWATTHOUR SALES AT CUST	E99P E99			106,102.0	792,271.0	312,894.0	27,529.0	179,933.0	67,781.0
14 EQUIV COST IN CENTS/KWH	REV3TB			0.00	0.00	0.00	0.00	0.00	0.00
DISTRIBUTION FUNCTION									
15 DEMAND REVENUE REQUIRED-DIST	REVD			2,077,993	14,768,388	4,598,195	370,153	2,011,865	824,185
16 BILLING DEMAND IN KILOWATTS	D99 D99			742,750	2,823,625	762,756	86,784	489,456	143,079
17 UNIT COST IN \$/KW	REV3DA			2.80	5.23	6.03	4.27	4.11	5.76
18 MEGAWATTHOUR SALES AT CUST	E99P E99			106,102.0	792,271.0	312,894.0	27,529.0	179,933.0	67,781.0
19 EQUIV COST IN CENTS/KWH	REV3DB			1.96	1.86	1.47	1.34	1.12	1.22
FUNCTIONALIZATION OF CUSTOMER COMPONENT OF COST									
20 TOTAL CUSTOMER REV REQUIREMENT	REVRQC			2,602,331	2,150,397	208,471	151,256	150,870	75,624
21 AVG ANNUAL CUSTOMERS	C10 C10			16,626	6,570	85	34	33	70
22 TOTAL REV REQUIRED \$/MO/CUST	REV1			13.04	27.28	204.38	370.73	380.99	90.03
23 REVENUE REQUIRED \$/CUSTOMER	REV1A			156.52	327.31	2,452.60	4,448.70	4,571.82	1,080.34
FUNCTIONALIZATION OF ENERGY COMPONENT OF COST									
24 TOTAL ENERGY REV REQUIREMENT	REVRQE			1,956,331	14,540,812	5,650,988	501,015	3,209,331	1,202,540
25 MEGAWATTHOUR SALES AT CUST	E99P E99			106,102	792,271	312,894	27,529	179,933	67,781
26 TOTAL REV REQUIRED(CENTS/KWH)	REV2			1.84	1.84	1.81	1.82	1.78	1.77

ATTACHMENT 1

Run# 5404 PAGE 25- 3

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

ES55D & TRANS MULTI-UNIT POD
ES55E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 14 - FUNCTIONALIZATION

				T O T A L C O M P A N Y				
				-----HEATING SERVICE-----		OFF PEAK		
				COM SPC HTG	GEN HTG	STANDBY	WATER HTG	LIGHTING
				RATE H-1	RATE H-2	RATE A-6	RATE W-1	RATE S-1
1	RATE OF RETURN	Out	In Alloc	10.16	10.16	10.16	10.16	10.16
2	TOTAL REVENUE REQUIREMENT	RATE		2,025,547	325,407	697,565	6,428,914	6,019,363
	FUNCTIONALIZATION OF CAPACITY COMPONENT OF COST	TOTREV COST						
3	TOTAL DEMAND REV REQUIREMENT	REVROD		1,665,577	246,892	589,007	3,597,721	2,034,845
	PRODUCTION FUNCTION							
4	DEMAND REVENUE REQUIRED-PROD	REVP		982,099	157,925	313,893	2,960,424	1,518,361
5	BILLING DEMAND IN KILOWATTS	D99 D99		82,233	19,674	46,348	775,888	77,021
6	UNIT COST IN \$/KW	REV3PA		11.94	8.03	6.77	3.82	19.71
7	MEGAWATTHOUR SALES AT CUST	E99P E99		18,324.0	2,956.0	5,717.0	54,988.0	26,854.0
8	ENERGY COST RESPONSIBILITY	ECOST ECOST		0.00710	0.00115	0.00220	0.02135	0.00940
9	EQUIV COST IN CENTS/KWH	REV3PB		5.36	5.34	5.49	5.38	5.65
TRANSMISSION FUNCTION								
10	DEMAND REVENUE REQUIRED-TRAM	REVT		0	0	0	0	0
11	BILLING DEMAND IN KILOWATTS	D99 D99		82,233	19,674	46,348	775,888	77,021
12	UNIT COST IN \$/KW	REV3TA		0.00	0.00	0.00	0.00	0.00
13	MEGAWATTHOUR SALES AT CUST	E99P E99		18,324.0	2,956.0	5,717.0	54,988.0	26,854.0
14	EQUIV COST IN CENTS/KWH	REV3TB		0.00	0.00	0.00	0.00	0.00
DISTRIBUTION FUNCTION								
15	DEMAND REVENUE REQUIRED-DIST	REVD		683,478	88,167	275,114	637,297	516,483
16	BILLING DEMAND IN KILOWATTS	D99 D99		82,233	19,674	46,348	775,888	77,021
17	UNIT COST IN \$/KW	REV3DA		8.31	4.48	5.94	0.82	6.71
18	MEGAWATTHOUR SALES AT CUST	E99P E99		18,324.0	2,956.0	5,717.0	54,988.0	26,854.0
19	EQUIV COST IN CENTS/KWH	REV3DB		3.73	2.98	4.81	1.16	1.92
FUNCTIONALIZATION OF CUSTOMER COMPONENT OF COST								
20	TOTAL CUSTOMER REV REQUIREMENT	REVRQC		22,025	24,683	3,898	1,815,310	3,537,182
21	AVG ANNUAL CUSTOMERS	C10 C10		118	176	1	17,102	38,055
22	TOTAL REV REQUIRED \$/MO/CUST	REV1		15.55	11.69	324.87	8.85	7.75
23	REVENUE REQUIRED \$/CUSTOMER	REV1A		186.66	140.24	3,898.40	106.15	92.95
FUNCTIONALIZATION OF ENERGY COMPONENT OF COST								
24	TOTAL ENERGY REV REQUIREMENT	REVRQE		337,944	54,633	104,659	1,015,884	447,334
25	MEGAWATTHOUR SALES AT CUST	E99P E99		18,324	2,956	5,717	54,988	26,854
26	TOTAL REV REQUIRED(CENTS/KWH)	REV2		1.84	1.85	1.83	1.85	1.67

ATTACHMENT I

Run# 5404 PAGE 26- 1

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON NCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&C ON REV REQ ALLOC
LEVELIZED ROR @ 10.162

TABLE 14B FUNCTIONAL BREAK-OUT

				T O T A L C O M P A N Y				
				-----RESIDENTIAL SERVICE-----				
				TOTAL COMPANY	SS1 RATE R-1	SPACE HT RATE R-2	TOU RATE R-3	TOU RATE R-4
1	RATE OF RETURN	Out RATE	In Alloc	10.16	10.16	10.16	10.16	10.16
2	MEGAWATTHOURS AT CUSTOMER	E99	E99	2,607,473.000	855,187.000	69,317.000	87,057.000	563.000
DISTRIBUTION FUNCTION								

3	ENERGY REVENUE REQUIRED-DIST DREV1A			-37,695	-10	0	0	0
4	DEMAND REVENUE REQUIRED-DIST REVD			48,038,835	17,070,527	1,412,074	2,691,828	13,088
5	TOTAL CUSTOMER REV REQUIREMENT REVROC			24,913,034	11,970,496	1,531,218	659,819	9,454
LESS:								
6	OTHER OP REV W/O PUCH PWR ADJ DREV1B			1,844,819	497,394	43,529	49,021	318
7	S.O.E. DIST REV. REQMT. DREV1			71,069,356	28,543,620	2,899,763	3,302,627	22,224
8	REVENUE REQMT. CENTS/KWH DREV2			2.73	3.34	4.18	3.79	3.95

ATTACHMENT I

Run# 5404 PAGE 26- 2

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
A&G ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 14B FUNCTIONAL BREAK-OUT

				-----T O T A L C O M P A N Y-----					
				-----GENERAL SERVICE-----					
				SM.GEN.SVC RATE G-1	MD.GEN.SVC RATE G-2	LG.GEN.SVC RATE G-4	PRI GEN SVC RATE G-5	PRI GEN SVC RATE G-6	TOU RATE T-2
	Out	In	Alloc						
	RATE								
1 RATE OF RETURN				10.16	10.16	10.16	10.16	10.16	10.16
2 MEGAWATTHOURS AT CUSTOMER	E99	E99		106,102.000	792,271.000	312,894.000	27,529.000	179,933.000	67,781.000
DISTRIBUTION FUNCTION									

3 ENERGY REVENUE REQUIRED-DIST DREV1A				-9,304	-24,981	0	-1,217	-2,115	0
4 DEMAND REVENUE REQUIRED-DIST REVD				2,077,993	14,768,388	4,598,195	370,153	2,011,865	824,185
5 TOTAL CUSTOMER REV REQUIREMENT REVRQC				2,602,331	2,150,397	208,471	151,256	150,870	75,624
LESS:									
6 OTHER OP REV W/O PUCH PWR ADJ DREV18				81,808	529,594	186,778	50,350	270,858	38,666
7 S.O.E. DIST REV. REQMT. DREV1				4,589,212	16,364,209	4,619,887	469,842	1,889,763	861,143
8 REVENUE REQMT. CENTS/KWH DREV2				4.33	2.07	1.48	1.71	1.05	1.27

ATTACHMENT 1

Run# 5404 PAGE 26- 3

EASTERN EDISON COMPANY
ANNUAL COST OF SERVICE STUDY
TWELVE MONTHS ENDING JUNE 30, 1996
M.D.P.U. DOCKET 96 - 24

E555D & TRANS MULTI-UNIT POD
E555E ON KWH COST
DIST PLT ON MCP
369 & 370 DIR CUST

DIST. REV. REQMT. (REV - 01)
RATE BASE = 6/30/96
AAG ON REV REQ ALLOC
LEVELIZED ROR @ 10.16%

TABLE 148 FUNCTIONAL BREAK-OUT

				-----T O T A L C O M P A N Y-----				
				-----HEATING SERVICE-----				
				COM SPC HTG	GEN HTG	OFF PEAK	WATER HTG	LIGHTING
				RATE H-1	RATE H-2	STANDBY	RATE W-1	RATE S-1
						RATE A-6		
1 RATE OF RETURN	Out RATE	In	Alloc	10.16	10.16	10.16	10.16	10.16
2 MEGAWATTHOURS AT CUSTOMER	E99	E99		18,324.000	2,956.000	5,717.000	54,988.000	26,854.000
DISTRIBUTION FUNCTION								

3 ENERGY REVENUE REQUIRED-DIST	DREV1A			0	0	0	0	-68
4 DEMAND REVENUE REQUIRED-DIST	REVD			683,478	88,167	275,114	637,297	516,483
5 TOTAL CUSTOMER REV REQUIREMENT	REVRQC			22,025	24,683	3,898	1,815,310	3,537,182
LESS:								
6 OTHER OP REV W/O PUCH PWR ADJ	DREV1B			14,326	1,557	26,889	27,282	26,448
7 S.O.E. DIST REV. REQMT.	DREV1			691,177	111,293	252,123	2,425,324	4,027,149
8 REVENUE REQMT. CENTS/KWH	DREV2			3.77	3.76	4.41	4.41	15.00

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24

ATTACHMENT 1
UNBUNDLED RATES AND SUPPORTING DOCUMENTATION

VERIFICATION OF PRESENT RATE REVENUES

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 36-24
Verification of Present Rate Revenues
Year Ending June 30, 1996

	Rate R-1	Rate R-2	Rate R-3	Rate R-4	Rate G-1	Rate G-2
PRESENT RATES:						
1. Customer Charge	1.50	0.98	2.00	8.82	1.50	8.06
2. Customer Charge (Rates RT/RU)				0.01		
3. Demand Charge						12.08
4. Production Demand						
5. Distribution Demand						
6. Maintenance Demand						
7. Energy Charge	0.09226	0.05923	0.08012		0.10041	0.03758
8. Peak Energy Charge				0.19795		
9. Peak Energy Charge (Rates RT/RU)				0.24589		
10. Off-Peak Energy Charge				0.05070		
11. Off-Peak Energy Charge (Rates RT/RU)				0.02342		
12. FCA Charge	0.01888	0.01884	0.01841	0.01875	0.01885	0.01894
13. PPCA Charge	(0.00493)	(0.00503)	(0.00515)	(0.00497)	(0.00500)	(0.00495)
14. CCA Charge	0.00135	0.00169	0.00704	0.00089	0.00362	0.00536
15. Total Energy Charge	0.10756	0.07473	0.10042		0.11788	0.05693
16. Total Peak Energy Charge				0.21262		
17. Total Off-Peak Energy Charge				0.06537		
UNITS:						
18. Bills	1,652,850	174,228	79,228	517	199,517	78,842
19. Bills (Rates RT/RU)				17		
20. Billed kW						2,736,329.0
21. Production Demand						
22. Distribution Demand						
23. Maintenance Demand						
24. Total kWhs	855,187,451	69,317,290	87,057,294	563,121	106,102,102	792,270,951
25. Peak kWhs				77,644		
26. Off-Peak kWhs				472,694		
27. Peak kWhs (Rate RT)				2,506		
28. Off-Peak kWhs (Rate RU)				10,277		
REVENUES:						
29. Customer	2,479,275	170,743	158,456	4,560	299,276	635,467
30. Demand						33,054,854
31. Production Demand						
32. Distribution Demand						
33. Maintenance Demand						
34. Energy	78,899,594	4,105,663	6,975,030	40,192	10,653,712	29,773,542
35. FCA	16,143,404	1,205,995	1,603,087	10,559	2,000,014	15,004,156
36. PPCA	(4,214,323)	(348,424)	(448,503)	(2,798)	(530,165)	(3,918,000)
37. CCA	1,153,147	117,037	612,829	502	384,221	4,245,557
38. Total Revenue	94,461,097	5,351,015	8,900,899	53,015	12,807,058	78,795,576
39. Booked Revenue	94,473,056	5,334,628	8,901,588	52,555	12,812,236	78,810,937
40. Ratio of Booked Rev to Calculated Rev	1.00012660	0.99693768	1.00007736	0.99132240	1.00040434	1.00019495

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24
Verification of Present Rate Revenues
Year Ending June 30, 1996

	Rate T-2	Rate G-4	Rate G-5	Rate G-6	Rate H-1
PRESENT RATES:					
1. Customer Charge	14.28	19.81	48.76	48.76	6.00
2. Customer Charge (Rates RT/RU)					
3. Demand Charge	12.49	12.00	9.50	9.50	
4. Production Demand					
5. Distribution Demand					
6. Maintenance Demand					
7. Energy Charge					0.08321
8. Peak Energy Charge	0.04430	0.04631	0.05310	0.05310	
9. Peak Energy Charge (Rates RT/RU)					
10. Off-Peak Energy Charge	0.03530	0.03731	0.04500	0.04500	
11. Off-Peak Energy Charge (Rates RT/RU)					
12. FCA Charge	0.01897	0.01896	0.01903	0.01897	0.01838
13. PPCA Charge	(0.00493)	(0.00501)	(0.00494)	(0.00496)	(0.00511)
14. CCA Charge	0.00536	0.00243	0.00517	0.00207	0.00518
15. Total Energy Charge					0.10165
16. Total Peak Energy Charge	0.06369	0.06270	0.07236	0.06918	
17. Total Off-Peak Energy Charge	0.05469	0.05370	0.06426	0.06108	
UNITS:					
18. Bills	837	1,022	402	395	1,418
19. Bills (Rates RT/RU)					
20. Billed kW	135,697.0	735,800.0	80,295.0	398,472.0	
21. Production Demand					
22. Distribution Demand					
23. Maintenance Demand					
24. Total kWhs	67,781,110	312,893,861	27,528,799	179,933,046	18,324,087
25. Peak kWhs	12,855,274	70,584,524	6,819,669	36,844,867	
26. Off-Peak kWhs	54,925,836	242,309,337	20,709,130	143,088,179	
27. Peak kWhs (Rate RT)					
28. Off-Peak kWhs (Rate RU)					
REVENUES:					
29. Customer	11,952	20,246	19,602	19,260	8,508
30. Demand	1,694,856	8,829,600	762,803	3,785,484	
31. Production Demand					
32. Distribution Demand					
33. Maintenance Demand					
34. Energy	2,508,371	12,309,331	1,294,035	8,395,430	1,524,747
35. FCA	1,285,473	5,933,873	523,838	3,412,660	336,753
36. PPCA	(334,094)	(1,566,955)	(135,922)	(892,743)	(93,715)
37. CCA	363,136	760,319	142,307	372,519	94,901
38. Total Revenue	5,529,694	26,286,413	2,606,662	15,092,611	1,871,194
39. Booked Revenue	5,526,744	26,262,623	2,606,403	15,078,233	1,868,821
40. Ratio of Booked Rev to Calculated Rev	0.99946660	0.99909495	0.99990053	0.99904737	0.99873168

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24
Verification of Present Rate Revenues
Year Ending June 30, 1996

	Rate H-2	Rate W-1	Rate A-6	Rate S-1	Total
PRESENT RATES:					
1. Customer Charge	1.50	1.00	52.90		
2. Customer Charge (Rates RT/RU)					
3. Demand Charge			9.50		
4. Production Demand			7.17		
5. Distribution Demand			2.33		
6. Maintenance Demand			2.33		
7. Energy Charge	0.08488	0.07889		0.15547	
8. Peak Energy Charge			0.05310		
9. Peak Energy Charge (Rates RT/RU)					
10. Off-Peak Energy Charge			0.04500		
11. Off-Peak Energy Charge (Rates RT/RU)					
12. FCA Charge	0.01839	0.01877	0.01916	0.01897	0.01889
13. PPCA Charge	(0.00508)	(0.00515)	(0.00456)	(0.00487)	(0.00496)
14. CCA Charge	0.00154	(0.00084)	0.00045	0.00000	0.00315
15. Total Energy Charge	0.09973	0.09166		0.16957	
16. Total Peak Energy Charge			0.06815		
17. Total Off-Peak Energy Charge			0.06005		
UNITS:					
18. Bills	2,107	205,223	12	456,659	2,853,257
19. Bills (Rates RT/RU)					17
20. Billed kW			15,368.0		4,101,961.0
21. Production Demand			3,972.0		3,972.0
22. Distribution Demand			27,832.0		27,832.0
23. Maintenance Demand			101.1		101.1
24. Total kWhs	2,956,142	54,988,259	5,716,787	26,854,339	2,607,474,639
25. Peak kWhs			1,129,485		128,311,463
26. Off-Peak kWhs			4,587,302		466,092,478
27. Peak kWhs (Rate RT)					2,506
28. Off-Peak kWhs (Rate RU)					10,277
REVENUES:					
29. Customer	3,161	205,223	635		4,036,363
30. Demand			145,996		48,273,592
31. Production Demand			28,479		28,479
32. Distribution Demand			64,849		64,849
33. Maintenance Demand			236		
34. Energy	250,917	4,338,024	266,404	4,175,044	165,510,038
35. FCA	54,372	1,031,949	109,558	509,395	49,265,086
36. PPCA	(15,011)	(283,463)	(26,080)	(130,859)	(12,941,055)
37. CCA	4,545	(46,053)	2,557	0	8,207,524
38. Total Revenue	297,984	5,245,680	592,633	4,553,580	262,444,876
39. Booked Revenue	298,318	5,246,610	592,636	4,542,853	262,408,241
40. Ratio of Booked Rev to Calculated Rev	1.00112143	1.00017734	1.00000438	0.99764425	0.99986041

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24
Verification of Present Rate Revenues
Test Year Ending June 30, 1996

Verification of Present Rates:														June Adjustment Factor=		\$0.016
														Average Annual Adjustment Factor=		\$0.014
LIGHTING CODE	MONTHLY ANNUAL ENERGY ENERGY		MONTHLY PRICE	ANNUAL PRICE	FIXTURE COUNT	MONTHLY ENERGY	MONTHLY BASE REVENUE	MONTHLY ADJUSTMENT REVENUE	MONTHLY TOTAL REVENUE	ANNUAL ENERGY	ANNUAL BASE REVENUE	ANNUAL ADJUSTMENT REVENUE	ANNUAL TOTAL REVENUE			
	PER FIXTURE	PER FIXTURE														
0061-3-110	15	240	5.25	63.02	4,424	66,360	23,235	1,072	24,307	1,061,760	278,818	14,971	293,7			
0061-3-210	15	240	11.97	143.68	0	0	0	0	0	0	0	0	0			
0061-3-211	15	240	5.25	63.02	5	75	26	1	27	1,200	315	17	3			
0061-3-214	15	240	5.25	63.02	0	0	0	0	0	0	0	0	0			
0061-3-710	15	240	16.05	192.56	0	0	0	0	0	0	0	0	0			
0061-3-711	15	240	6.12	73.38	0	0	0	0	0	0	0	0	0			
0061-3-714	15	240	6.12	73.38	0	0	0	0	0	0	0	0	0			
0061-3-810	15	240	20.09	241.13	0	0	0	0	0	0	0	0	0			
0061-3-811	15	240	5.65	67.78	0	0	0	0	0	0	0	0	0			
0061-3-940	15	240	11.49	137.87	0	0	0	0	0	0	0	0	0			
0061-3-941	15	240	5.18	62.17	2	30	10	0	11	480	124	7	1			
0085-3-110	20	334	5.88	70.55	14,001	280,020	82,312	4,525	86,837	4,676,334	987,743	65,936	1,053,6			
0085-3-120	20	334	7.04	84.42	92	1,840	647	30	677	30,728	7,767	433	8,20			
0085-3-210	20	334	12.50	151.2	0	0	0	0	0	0	0	0	0			
0085-3-211	20	334	5.88	70.55	16	320	94	5	99	5,344	1,129	75	1,20			
0085-3-214	20	334	5.88	70.55	0	0	0	0	0	0	0	0	0			
0085-3-220	20	334	13.76	165.06	0	0	0	0	0	0	0	0	0			
0085-3-221	20	334	7.04	84.42	2	40	14	1	15	668	169	9	1			
0085-3-224	20	334	7.04	84.42	0	0	0	0	0	0	0	0	0			
0085-3-440	20	334	12.02	144.22	0	0	0	0	0	0	0	0	0			
0085-3-441	20	334	5.71	68.51	65	1,300	371	21	392	21,710	4,453	306	4,75			
0085-3-460	20	334	18.02	216.24	0	0	0	0	0	0	0	0	0			
0085-3-461	20	334	9.56	114.74	90	1,800	861	29	890	30,060	10,327	424	10,75			
0085-3-641	20	334	5.71	68.51	0	0	0	0	0	0	0	0	0			
0085-3-710	20	334	16.67	200.09	0	0	0	0	0	0	0	0	0			
0085-3-711	20	334	6.74	80.92	7	140	47	2	49	2,338	566	33	55			
0085-3-714	20	334	6.74	80.92	0	0	0	0	0	0	0	0	0			
0085-3-720	20	334	17.83	213.95	0	0	0	0	0	0	0	0	0			
0085-3-721	20	334	7.90	94.78	0	0	0	0	0	0	0	0	0			
0085-3-724	20	334	7.90	94.78	0	0	0	0	0	0	0	0	0			
0085-3-810	20	334	20.72	248.66	0	0	0	0	0	0	0	0	0			
0085-3-811	20	334	6.28	75.3	191	3,820	1,199	62	1,260	63,794	14,382	899	15,28			
0085-3-940	20	334	12.02	144.22	0	0	0	0	0	0	0	0	0			
0085-3-941	20	334	5.71	68.51	220	4,400	1,256	71	1,327	73,480	15,072	1,036	16,10			
0103-1-110	25	405	5.53	66.4	4	100	22	2	24	1,620	266	23	28			
0121-3-110	29	476	6.85	82.24	7,300	211,700	50,027	3,421	53,448	3,474,800	600,323	48,995	649,31			
0121-3-120	29	476	8.01	96.1	0	0	0	0	0	0	0	0	0			
0121-3-130	29	476	7.31	87.72	359	10,411	2,624	168	2,793	170,884	31,491	2,409	33,90			
0121-3-210	29	476	13.57	162.88	0	0	0	0	0	0	0	0	0			
0121-3-211	29	476	6.85	82.24	63	1,827	432	30	461	29,988	5,181	423	5,60			
0121-3-214	29	476	6.85	82.24	0	0	0	0	0	0	0	0	0			
0121-3-220	29	476	14.73	176.74	0	0	0	0	0	0	0	0	0			
0121-3-221	29	476	8.01	96.1	0	0	0	0	0	0	0	0	0			
0121-3-224	29	476	8.01	96.1	0	0	0	0	0	0	0	0	0			
0121-3-230	29	476	14.03	168.35	1	29	14	0	14	476	168	7	17			
0121-3-231	29	476	7.31	87.72	41	1,189	300	19	319	19,516	3,597	275	3,87			
0121-3-234	29	476	7.31	87.72	0	0	0	0	0	0	0	0	0			
0121-3-440	29	476	13.11	157.31	0	0	0	0	0	0	0	0	0			
0121-3-441	29	476	6.80	81.62	42	1,218	286	20	305	19,992	3,428	282	3,71			
0121-3-460	29	476	19.84	238.02	4	116	79	2	81	1,904	952	27	97			
0121-3-461	29	476	11.38	136.5	16	464	182	7	189	7,616	2,184	107	2,29			
0121-3-610	29	476	21.69	260.33	29	841	629	14	643	13,804	7,550	195	7,74			
0121-3-611	29	476	7.97	95.59	0	0	0	0	0	0	0	0	0			
0121-3-614	29	476	7.97	95.59	0	0	0	0	0	0	0	0	0			
0121-3-620	29	476	21.77	261.19	0	0	0	0	0	0	0	0	0			
0121-3-621	29	476	8.04	96.46	0	0	0	0	0	0	0	0	0			
0121-3-624	29	476	8.04	96.46	0	0	0	0	0	0	0	0	0			
0121-3-631	29	476	8.17	98.08	3	87	25	1	26	1,428	294	20	31			
0121-3-641	29	476	6.80	81.62	31	899	211	15	225	14,756	2,530	208	2,73			
0121-3-651	29	476	8.54	102.52	21	609	179	10	189	9,996	2,153	141	2,29			
0121-3-710	29	476	17.65	211.76	0	0	0	0	0	0	0	0	0			
0121-3-711	29	476	7.72	92.58	24	696	185	11	196	11,424	2,222	161	2,38			
0121-3-714	29	476	7.72	92.58	0	0	0	0	0	0	0	0	0			
0121-3-720	29	476	18.80	225.62	0	0	0	0	0	0	0	0	0			
0121-3-721	29	476	8.87	106.44	0	0	0	0	0	0	0	0	0			
0121-3-724	29	476	8.87	106.44	0	0	0	0	0	0	0	0	0			

ATTACHMENT 1

EASTERN EDISON COMPANY

D.P.U. 96-24

Verification of Present Rate Revenues

Test Year Ending June 30, 1996

Verification of Present Rates:

June Adjustment Factors=

\$0.016

Average Annual Adjustment Factor=

\$0.014

MONTHLY ANNUAL ENERGY													ANNUAL			ANNUAL		
LIGHTING CODE	PER FIXTURE	PER FIXTURE	MONTHLY PRICE	ANNUAL PRICE	FIXTURE COUNT	MONTHLY ENERGY	MONTHLY BASE REVENUE	MONTHLY ADJUSTMENT REVENUE	MONTHLY TOTAL REVENUE	ANNUAL ENERGY	ANNUAL BASE REVENUE	ANNUAL ADJUSTMENT REVENUE	ANNUAL TOTAL REVENUE					
0121-3-730	29	476	18.10	217.25	0	0	0	0	0	0	0	0	0					
0121-3-731	29	476	8.17	98.08	0	0	0	0	0	0	0	0	0					
0121-3-734	29	476	8.17	98.08	0	0	0	0	0	0	0	0	0					
0121-3-810	29	476	21.72	260.58	0	0	0	0	0	0	0	0	0					
0121-3-811	29	476	7.27	87.22	40	1,160	291	19	309	19,040	3,489	268	3,757					
0121-3-940	29	476	13.11	157.31	3	87	39	1	41	1,428	472	20	49					
0121-3-941	29	476	6.80	81.62	280	8,120	1,905	131	2,036	133,280	22,855	1,879	24,734					
0130-2-110	31	511	7.36	88.34	282	8,742	2,076	141	2,217	144,102	24,913	2,032	26,944					
0130-2-211	31	511	7.36	88.34	0	0	0	0	0	0	0	0	0					
0130-2-641	31	511	7.11	85.28	3	93	21	2	23	1,533	256	22	27					
0130-2-810	31	511	22.20	266.45	15	465	333	8	341	7,665	3,997	108	4,110					
0130-2-811	31	511	7.76	93.1	2	62	16	1	17	1,022	186	14	20					
0130-2-941	31	511	7.11	85.28	6	186	43	3	46	3,066	512	43	55					
0176-3-110	42	692	8.30	99.54	116	4,872	962	79	1,041	80,272	11,547	1,132	12,679					
0176-3-120	42	692	9.53	114.35	65	2,730	619	44	664	44,980	7,433	634	8,067					
0176-3-210	42	692	15.02	180.18	0	0	0	0	0	0	0	0	0					
0176-3-211	42	692	8.30	99.54	8	336	66	5	72	5,536	796	78	87					
0176-3-214	42	692	8.30	99.54	0	0	0	0	0	0	0	0	0					
0176-3-220	42	692	16.25	194.99	2	84	32	1	34	1,384	390	20	40					
0176-3-221	42	692	9.53	114.35	2	84	19	1	20	1,384	229	20	24					
0176-3-224	42	692	9.53	114.35	0	0	0	0	0	0	0	0	0					
0176-3-440	42	692	14.55	174.62	0	0	0	0	0	0	0	0	0					
0176-3-441	42	692	8.24	98.93	0	0	0	0	0	0	0	0	0					
0176-3-610	42	692	23.14	277.64	29	1,218	671	20	691	20,068	8,052	283	8,333					
0176-3-611	42	692	9.41	112.9	2	84	19	1	20	1,384	226	20	24					
0176-3-614	42	692	9.41	112.9	15	630	141	10	151	10,380	1,693	146	1,849					
0176-3-620	42	692	24.68	296.17	0	0	0	0	0	0	0	0	0					
0176-3-621	42	692	10.95	131.44	0	0	0	0	0	0	0	0	0					
0176-3-624	42	692	10.95	131.44	0	0	0	0	0	0	0	0	0					
0176-3-710	42	692	19.73	236.75	0	0	0	0	0	0	0	0	0					
0176-3-711	42	692	9.80	117.56	0	0	0	0	0	0	0	0	0					
0176-3-714	42	692	9.80	117.56	0	0	0	0	0	0	0	0	0					
0176-3-720	42	692	20.32	243.88	0	0	0	0	0	0	0	0	0					
0176-3-721	42	692	10.39	124.7	0	0	0	0	0	0	0	0	0					
0176-3-724	42	692	10.39	124.7	0	0	0	0	0	0	0	0	0					
0176-3-940	42	692	14.55	174.62	0	0	0	0	0	0	0	0	0					
0176-3-941	42	692	8.24	98.93	0	0	0	0	0	0	0	0	0					
0202-1-110	49	794	8.13	97.58	1	49	8	1	9	794	98	11	10					
0209-2-110	50	822	9.44	113.27	42	2,100	396	34	430	34,524	4,757	487	5,241					
0209-2-130	50	822	9.98	119.71	253	12,650	2,524	204	2,728	207,966	30,287	2,932	33,218					
0209-2-211	50	822	9.44	113.27	1	50	9	1	10	822	113	12	12					
0209-2-231	50	822	9.98	119.71	8	400	80	6	86	6,576	958	93	1,051					
0209-2-541	50	822	9.18	110.2	37	1,850	340	30	370	30,414	4,077	429	4,506					
0209-2-610	50	822	24.28	291.37	5	250	121	4	125	4,110	1,457	58	1,511					
0209-2-631	50	822	10.10	121.15	0	0	0	0	0	0	0	0	0					
0209-2-641	50	822	9.18	110.2	0	0	0	0	0	0	0	0	0					
0209-2-651	50	822	10.98	131.7	0	0	0	0	0	0	0	0	0					
0209-2-941	50	822	9.18	110.2	0	0	0	0	0	0	0	0	0					
0242-3-612	58	952	29.41	352.93	0	0	0	0	0	0	0	0	0					
0242-3-613	58	952	15.94	191.29	0	0	0	0	0	0	0	0	0					
0300-2-110	72	1180	12.40	148.82	2	144	25	2	27	2,360	298	33	33					
0324-3-110	78	1274	12.76	153.1	2,086	162,708	26,613	2,629	29,243	2,657,564	319,358	37,472	356,830					
0324-3-120	78	1274	13.42	161	958	74,724	12,853	1,208	14,061	1,220,492	154,242	17,209	171,451					
0324-3-124	78	1274	13.42	161	1	78	13	1	15	1,274	161	18	17					
0324-3-210	78	1274	19.48	233.74	0	0	0	0	0	0	0	0	0					
0324-3-211	78	1274	12.76	153.1	47	3,666	600	59	659	59,878	7,196	844	8,041					
0324-3-214	78	1274	12.76	153.1	0	0	0	0	0	0	0	0	0					
0324-3-220	78	1274	20.14	241.64	1	78	20	1	21	1,274	242	18	26					
0324-3-221	78	1274	13.42	161	60	4,680	805	76	881	76,440	9,660	1,078	10,738					
0324-3-224	78	1274	13.42	161	0	0	0	0	0	0	0	0	0					
0324-3-610	78	1274	27.60	331.19	690	53,820	19,043	870	19,913	879,060	228,520	12,395	240,914					
0324-3-611	78	1274	13.87	166.46	9	702	125	11	136	11,466	1,498	162	1,660					
0324-3-614	78	1274	13.87	166.46	0	0	0	0	0	0	0	0	0					

ATTACHMENT I

EASTERN EDISON COMPANY
D.P.U. 96-24
Verification of Present Rate Revenues
Test Year Ending June 30, 1996

Verification of Present Rates:											June Adjustment Factor=		\$0.016
											Average Annual Adjustment Factor=		\$0.014
MONTHLY ANNUAL ENERGY ENERGY		MONTHLY BASE REVENUE	MONTHLY ADJUSTMENT REVENUE	MONTHLY TOTAL REVENUE	ANNUAL ENERGY	ANNUAL BASE REVENUE	ANNUAL ADJUSTMENT REVENUE	ANNUAL TOTAL REVENUE					
LIGHTING CODE	PER FIXTURE	PER FIXTURE	MONTHLY PRICE	ANNUAL PRICE	FIXTURE COUNT	MONTHLY ENERGY	MONTHLY BASE REVENUE	MONTHLY ADJUSTMENT REVENUE	MONTHLY TOTAL REVENUE	ANNUAL ENERGY	ANNUAL BASE REVENUE	ANNUAL ADJUSTMENT REVENUE	ANNUAL TOTAL REVENUE
0324-3-620	78	1274	28.57	342.82	0	0	0	0	0	0	0	0	0
0324-3-621	78	1274	14.84	178.08	1	78	15	1	16	1,274	178	18	1
0324-3-624	78	1274	14.84	178.08	9	702	134	11	145	11,466	1,603	162	1,5
0324-3-710	78	1274	23.55	282.64	0	0	0	0	0	0	0	0	0
0324-3-711	78	1274	13.62	163.44	1	78	14	1	15	1,274	163	18	1
0324-3-714	78	1274	13.62	163.44	0	0	0	0	0	0	0	0	0
0324-3-720	78	1274	24.21	290.53	0	0	0	0	0	0	0	0	0
0324-3-721	78	1274	14.28	171.35	0	0	0	0	0	0	0	0	0
0324-3-724	78	1274	14.28	171.35	0	0	0	0	0	0	0	0	0
0474-2-110	114	1864	17.11	205.28	16	1,824	274	29	303	29,824	3,285	421	3,2
0474-2-120	114	1864	17.32	207.78	205	23,370	3,550	378	3,927	382,120	42,595	5,388	47,9
0474-2-130	114	1864	17.45	209.36	44	5,016	768	81	849	82,016	9,212	1,156	10,3
0474-2-211	114	1864	17.11	205.28	7	798	120	13	133	13,048	1,437	184	1,6
0474-2-221	114	1864	17.32	207.78	55	6,270	952	101	1,054	102,520	11,428	1,446	12,6
0474-2-231	114	1864	17.45	209.36	0	0	0	0	0	0	0	0	0
0474-2-310	114	1864	30.46	365.54	0	0	0	0	0	0	0	0	0
0474-2-314	114	1864	17.83	213.94	0	0	0	0	0	0	0	0	0
0474-2-612	114	1864	36.30	435.65	0	0	0	0	0	0	0	0	0
0474-2-614	114	1864	18.74	224.9	0	0	0	0	0	0	0	0	0
0474-2-711	114	1864	18.74	224.9	0	0	0	0	0	0	0	0	0
0500-1-120	121	1966	18.42	221.08	0	0	0	0	0	0	0	0	0
0500-3-110	121	1966	17.80	213.64	582	70,422	10,361	1,138	11,499	1,144,212	124,336	16,133	140,4
0500-3-120	121	1966	18.55	222.56	3,908	472,868	72,482	7,642	80,123	7,683,128	869,780	108,332	978,3
0500-3-124	121	1966	18.55	222.56	0	0	0	0	0	0	0	0	0
0500-3-210	121	1966	24.52	294.28	3	363	74	6	79	5,898	883	83	8
0500-3-211	121	1966	17.80	213.64	82	9,922	1,460	160	1,620	161,212	17,518	2,273	19,7
0500-3-214	121	1966	17.80	213.64	0	0	0	0	0	0	0	0	0
0500-3-220	121	1966	25.27	303.2	38	4,598	960	74	1,034	74,708	11,522	1,053	12,5
0500-3-221	121	1966	18.55	222.56	447	54,087	8,291	874	9,165	878,802	99,486	12,391	111,4
0500-3-224	121	1966	18.55	222.56	1	121	19	2	21	1,966	223	28	2
0500-3-610	121	1966	32.64	391.73	144	17,424	4,701	282	4,982	283,104	56,409	3,992	60,4
0500-3-611	121	1966	18.92	227	0	0	0	0	0	0	0	0	0
0500-3-614	121	1966	18.92	227	7	847	132	14	146	13,762	1,589	194	1,7
0500-3-620	121	1966	33.70	404.38	28	3,388	944	55	998	55,048	11,323	776	12,1
0500-3-621	121	1966	19.97	239.63	8	968	160	16	175	15,728	1,917	222	2,2
0500-3-624	121	1966	19.97	239.63	98	11,858	1,957	192	2,149	192,668	23,484	2,717	26,3
0500-3-710	121	1966	28.60	343.18	0	0	0	0	0	0	0	0	0
0500-3-711	121	1966	18.67	223.99	0	0	0	0	0	0	0	0	0
0500-3-714	121	1966	18.67	223.99	0	0	0	0	0	0	0	0	0
0500-3-720	121	1966	29.34	352.09	0	0	0	0	0	0	0	0	0
0500-3-721	121	1966	19.41	232.91	1	121	19	2	21	1,966	233	28	2
0500-3-724	121	1966	19.41	232.91	0	0	0	0	0	0	0	0	0
0648-3-612	156	2548	41.98	503.8	61	9,516	2,561	154	2,715	155,428	30,732	2,192	32,3
0648-3-613	156	2548	28.51	342.16	0	0	0	0	0	0	0	0	0
1135-2-120	274	4463	36.19	434.22	0	0	0	0	0	0	0	0	0
1135-2-221	274	4463	36.19	434.22	0	0	0	0	0	0	0	0	0
Total - Annualized to Year End 6/96					37,870	1,631,872	346,042	26,371	372,413	26,708,810	4,152,502	376,594	4,529,9
Average Revenue:								\$0.01616		\$0.15547	\$0.01410	\$0.16	

ATTACHMENT 1

EASTERN EDISON COMPANY

D.P.U. 96-24

ATTACHMENT 1

UNBUNDLED RATES AND SUPPORTING DOCUMENTATION

TEST YEAR SALES AND REVENUES

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24
TEST YEAR SALES AND REVENUES
YEAR ENDING JUNE 30, 1996

SALES OF ELECTRICITY ANNUAL SUMMARY

RATE CLASS	TEST YEAR BILLS	TEST YEAR KWHS	TEST YEAR TOTAL REVENUES	TEST YEAR CSC	TEST YEAR NET REVENUES	TEST YEAR FUEL	TEST YEAR PPCA	TEST YEAR CCA	TEST YEAR BASE REVENUES
R-1	1,652,850	855,187,451	\$94,720,983	\$247,927	\$94,473,056	\$16,143,404	(\$4,214,323)	\$1,153,147	\$81,390,828
R-2	174,228	69,317,290	5,360,762	26,134	5,334,628	1,305,995	(348,424)	117,037	4,260,020
R-3	79,228	87,057,294	8,913,472	11,884	8,901,588	1,603,087	(448,503)	612,829	7,134,175
R-4	534	563,121	52,635	80	52,555	10,559	(2,798)	502	44,292
G-1	199,517	106,102,102	12,842,164	29,928	12,812,236	2,000,014	(530,165)	384,221	10,958,166
G-2	78,842	792,270,951	78,822,763	11,826	78,810,937	15,004,156	(3,918,000)	4,245,557	63,479,224
G-4	1,022	312,893,861	26,262,776	153	26,262,623	5,933,873	(1,566,955)	760,319	21,135,386
G-5	402	27,528,799	2,606,463	60	2,606,403	523,838	(135,922)	142,307	2,076,180
G-6	395	179,933,046	15,078,292	59	15,078,233	3,412,660	(892,743)	372,519	12,185,797
T-2	837	67,781,110	5,526,870	126	5,526,744	1,285,473	(334,094)	363,136	4,212,229
A-6	12	5,716,787	592,638	2	592,636	109,558	(26,080)	2,557	506,601
H-1	1,418	18,324,087	1,869,034	213	1,868,821	336,753	(93,715)	94,901	1,530,882
H-2	2,107	2,956,142	298,318	0	298,318	54,372	(15,011)	4,545	254,412
W-1	205,223	54,988,259	5,246,610	0	5,246,610	1,031,949	(283,463)	(46,053)	4,544,177
S-1	456,659	26,854,339	4,542,853	0	4,542,853	509,395	(130,859)	0	4,164,317
	2,853,274	2,607,474,639	\$262,736,634	\$328,392	\$262,408,242	\$49,265,086	(\$12,941,055)	\$8,207,524	\$217,876,687

SALES OF ELECTRICITY ANNUAL SUMMARY - AVERAGES

RATE CLASS	NUMBER OF CUSTOMERS	KWHS PER BILL	BASE REVENUE PER BILL	BASE REVENUE PER KWHR	AVERAGE CSC FACTOR	AVERAGE FUEL FACTOR	AVERAGE PPCA FACTOR	AVERAGE CCA FACTOR	AVERAGE TOTAL REVENUE
R-1	137,738	517	\$49.24	\$0.09517	\$0.00029	\$0.01888	(\$0.00493)	\$0.00135	\$0.11076
R-2	14,519	398	24.45	0.06146	0.00038	0.01884	(0.00503)	0.00169	0.07734
R-3	6,602	1,099	90.05	0.08195	0.00014	0.01841	(0.00515)	0.00704	0.10239
R-4	45	1,055	82.94	0.07865	0.00014	0.01875	(0.00497)	0.00089	0.09347
G-1	16,626	532	54.92	0.10328	0.00028	0.01885	(0.00500)	0.00362	0.12104
G-2	6,570	10,049	805.14	0.08012	0.00001	0.01894	(0.00495)	0.00536	0.09949
G-4	85	306,158	20,680.42	0.06755	0.00000	0.01896	(0.00501)	0.00243	0.08394
G-5	34	68,480	5,164.63	0.07542	0.00000	0.01903	(0.00494)	0.00517	0.09468
G-6	33	455,527	30,850.12	0.06772	0.00000	0.01897	(0.00496)	0.00207	0.08380
T-2	70	80,981	5,032.53	0.06214	0.00000	0.01897	(0.00493)	0.00536	0.08154
A-6	1	476,399	42,216.75	0.08862	0.00000	0.01916	(0.00456)	0.00045	0.10367
H-1	118	12,922	1,079.61	0.08354	0.00001	0.01838	(0.00511)	0.00518	0.10200
H-2	176	1,403	120.75	0.08606	0.00000	0.01839	(0.00508)	0.00154	0.10091
W-1	17,102	268	22.14	0.08264	0.00000	0.01877	(0.00515)	(0.00084)	0.09541
S-1	38,055	59	9.12	0.15507	0.00000	0.01897	(0.00487)	0.00000	0.16917
	237,773	914	\$76.36	\$0.08356	\$0.00013	\$0.01889	(\$0.00496)	\$0.00315	\$0.10076

Note: CCA Factors for Rates H-1 and H-2 were incorrectly billed from January 1, 1996 through June 30, 1996. Total Test Year Revenues have been adjusted to reflect the correct factors.

ATTACHMENT 1

EASTERN EDISON COMPANY
D.P.U. 96-24

ATTACHMENT 1
UNBUNDLED RATES AND SUPPORTING DOCUMENTATION

ILLUSTRATIVE CUSTOMER BILL



Make check
payable to:

Eastern Edison Company
PO Box 15619
Worcester MA 01615-0619

***C012

SAMPLE 97 UNBUNDLED
97 UNBUNDLED DRIVE
WHITMAN MA 02382-2478



732 30405060700 000005605 000000000

Please return this portion with your payment. Bill is payable when rendered. Thank You.

**OUR POWER OUTAGE NUMBER
IS 1-800-242-3850.
CALL US TO REPORT ANY OUTAGE
OR DOWNED WIRE.**

NEXT METER READ DATE

FEB 13, 1997

ACCOUNT NUMBER

54 2-3040-506070-0

BILLING DATE

JAN 15, 1997

SAMPLE 97 UNBUNDLED
227 UNBUNDLED DRIVE
WHITMAN MA 02382
PREVIOUS BALANCE .00

MA 02382

METER NUMBER	RATE	FROM	TO	PREV. READ	PRES. READ	CONSTANT	KWH USE	DEMAND	BALANCE
123456	R1	DEC 13	JAN 15	3681	4181	1	500		00.00
PLEASE PAY THIS AMOUNT									56.05
									56.05

COST OF ELECTRICITY

RATE R-1

DELIVERY SERVICES

CUSTOMER CHARGE

DISTRIBUTION/ACCESS ENERGY CHARGE \$.07858 X 500 KWH = \$1.63

TRANSMISSION CHARGE \$.00225 X 500 KWH = \$1.13

SUPPLIER SERVICES

GENERATION CHARGE \$.02800 X 500 KWH = \$14.00

TOTAL COST OF ELECTRICITY* \$56.05

* INCLUDES A FUEL ADJUSTMENT KWH CHARGE OF \$.01889

Average kWh And kW Billed Per Day For Last 13 Months														Energy Conservation Report			
Usage	Jan 97	Dec	Nov	Oct	Sep	Aug	Jul	Jun	May	Apr	Mar	Feb	Jan 96	Bill Term	Bill Days	kWh Use	kWh/Day
kWh	15	14	16	15	14	16	14	13	15	14	15	17	13	This Year	33	500	15
kW	00	00	00	00	00	00	00	00	00	00	00	00	00	Last Year	33	455	13

Eastern Edison Company PO Box 15619 Worcester MA 01615-0619 TELEPHONE (SEE REVERSE SIDE) 2191 (297)

ATTACHMENT 2

**EASTERN EDISON COMPANY
RETAIL DELIVERY RATES AND SUPPORTING DOCUMENTATION**

EASTERN EDISON COMPANY
D.P.U. 96-24

ATTACHMENT 2
RETAIL DELIVERY RATES AND SUPPORTING DOCUMENTATION

TABLE OF CONTENTS

	<u>PAGE</u>
Overview	1
Proposed Retail Delivery Tariffs	4
Red-Lined Tariffs	47
Summary Proposed Rate Changes	86
Typical Bill Comparisons	94
Proposed Retail Delivery Rate Design	118
Illustrative Customer Bill	125

ATTACHMENT 2

EASTERN EDISON COMPANY
D.P.U. 96-24

ATTACHMENT 2 RETAIL DELIVERY RATES AND SUPPORTING DOCUMENTATION

OVERVIEW

OVERVIEW

SUMMARY OF PROPOSED RETAIL DELIVERY RATES

The documents contained in this Attachment include the proposed Retail Delivery tariffs, a “red-lined” copy of the tariffs which shows the changes between the unbundled tariffs and the retail delivery tariffs, workpapers supporting the retail delivery rate design, typical bill comparisons and an illustrative customer bill.

A comparison of the unbundled and retail delivery rate charges is on pages 86 to 93. The proposed Retail Delivery rates consist of a Customer Charge, Distribution/Access Charges and Transmission Charge. The Fuel Cost Adjustment (“FCA”) clause is eliminated, but allows for reconciliation of any balance as of the date of Retail Access. The proposed effective date for these rates is January 1, 1998 or the date when retail access is made available to all customers of the investor-owned electric utilities in Massachusetts.

The Company’s rate design proposal contains the following major elements:

- The proposed rates are designed to provide a 10% rate reduction to all customers.
- The 10% reduction is based on a Fuel cost of \$.01889 and a Standard Offer of \$.028 per kilowatthour.
- The Distribution/Access Charge is the sum of individual charges for Access costs, Distribution facilities costs and Conservation costs.
- An Access Cost Adjustment Clause, (“ACA”), M.D.P.U. No. 339, is established to recover Access charges as they change from the initial charge.
- A Transmission Cost Adjustment Clause, (“TCA”), M.D.P.U. No. 338, is established.
- A provision has been added to the Medium and Large General Service Tariffs which requires a Term of Contract of one year.

PROPOSED RATES

Standard Offer. The Standard Offer is fixed during the transition period through 12/31/2004 subject to a Standard Offer Fuel Index and a Standard Offer Revenue Reconciliation Adjustment. Initially, the charge will be \$.028 per kilowatthour. Standard Offer Service will be offered to customers under a separate tariff, M.D.P.U. No. 340.

Transmission Charges. The Transmission charges are the charges developed in the rate unbundling process and are not discounted. The Company is proposing a Transmission Cost Adjustment Clause (“TCA”), M.D.P.U. No. 338, which will recover, on a fully reconciling basis, all transmission charges billed to Eastern Edison Company by Montaup

Electric Company, or by or for the benefit of a Regional Transmission Group, an Independent System Operator, any other transmission provider, or any regional entity that may be created or allowed to implement rates and tariffs for transmission services or reliability operating services under FERC accepted tariffs. The Transmission Charge will vary by rate class.

Distribution/Access Charges. Distribution charges will collect access costs, distribution facilities costs and conservation costs.

Access Costs. The Company is proposing an Access Cost Adjustment Clause ("ACA"), M.D.P.U. No. 339, which will recover, on a fully reconciling basis, the contract termination charges billed to Eastern Edison by Montaup Electric Company under the wholesale rate settlement. The Access charge is fixed initially at \$.0304 per kilowatthour and will be in effect through December 31, 2000, subject to the ACA Clause.

Distribution Facilities and Conservation Costs. The distribution charges collect all remaining test year distribution facilities and conservation costs, and are calculated by subtracting the sum of the fixed Standard Offer and the Transmission Charge from the demand and energy charges which are reduced by 10%.

ILLUSTRATIVE CUSTOMER BILL

A copy of an illustrative customer bill is shown on page 126.

ATTACHMENT 2

EASTERN EDISON COMPANY
D.P.U. 96-24

ATTACHMENT 2
RETAIL DELIVERY RATES AND SUPPORTING DOCUMENTATION

PROPOSED RETAIL DELIVERY TARIFFS

ATTACHMENT 2

EASTERN EDISON COMPANY

RATE SCHEDULE INDEX

<u>RATE DESCRIPTION</u>	<u>COMPANY IDENTIFIER</u>	<u>M.D.P.U. NUMBER</u>
Transmission Cost Adjustment Clause	TCA	338
Access Cost Adjustment Clause	ACA	339
Standard Offer Service	---	340
Terms and Conditions for Electric Retail Delivery Service	---	341
Residential Retail Delivery Service	R-1	342
Low Income Residential Retail Delivery Service	R-2	343
Residential Space Heating Retail Delivery Service	R-3	344
TOU Residential Retail Delivery Service	R-4	345
Small Secondary Voltage General Retail Delivery Service	G-1	346
Medium Secondary Voltage General Retail Delivery Service	G-2	347
Large Secondary Voltage General Retail Delivery Service	G-4	348
Medium Primary Voltage General Retail Delivery Service	G-5	349
Large Primary Voltage General Retail Delivery Service	G-6	350
Medium TOU Secondary Voltage General Retail Delivery Service	T-2	351
Large Primary Voltage Auxiliary General Retail Delivery Service	A-6	352
General Space Heating Retail Delivery Service	H-1	353
General Heating Retail Delivery Service	H-2	354
Controlled Water Heating Retail Delivery Service	W-1	355
Lighting Retail Delivery Service	S-1	356

Date Filed, May 16, 1997

Date Effective, Retail Access Date

EASTERN EDISON COMPANY
TRANSMISSION COST ADJUSTMENT CLAUSE

The Transmission Cost Adjustment ("TCA") shall recover on a fully-reconciling basis the transmission charges billed to Eastern Edison Company ("Eastern" or the "Company") by Montaup together with the charges, if any, billed to Eastern by or for the benefit of a Regional Transmission Group, an Independent System Operator, any other transmission provider, or any regional entity that may be created or allowed to implement rates and tariffs for transmission services or reliability operating services under tariffs approved by the Federal Energy Regulatory Commission.

The transmission cost adjustment shall be calculated separately for each of the Company's rate classes and shall be a uniform cents per kilowatthour factor applicable to all kilowatthours delivered by the Company to customers taking transmission service under each of Eastern's rates. The factor shall be established annually based on a forecast of transmission costs, and shall include a full reconciliation and adjustment for any over- or under-recoveries occurring under the prior year's adjustment. If actual costs and revenues are unavailable for any month, said costs or revenues shall be estimated, subject to later adjustment, for purposes of the foregoing calculation.

The Company may file to change the adjustment factor at any time should significant over- or under-recoveries occur. Any adjustment of the Transmission Cost Adjustment factor shall be in accordance with a notice filed with the Department of Public Utilities setting forth the amount of the proposed new factor, the amount of the increase or decrease, and the effective delivery charge in the Company's rates as adjusted to reflect the new factor. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Department may authorize.

EASTERN EDISON COMPANY
ACCESS COST ADJUSTMENT CLAUSE

The Access Cost Adjustment shall be a pass through of the cents per kilowatthour termination charge that Montaup Electric Company ("MEC") bills to Eastern Edison Company ("Company"). The access cost adjustment factor shall be \$0.03040/kWh through 2000. Thereafter, the factor shall be adjusted each time that the termination charge that MEC bills to the Company changes. The termination charge shall be computed to the nearest thousandth of a cent.

Each adjustment of the prices under the Company's applicable rates shall be in accordance with a notice filed with the Department of Public Utilities ("the Department") setting forth the amount of the applicable Access Cost Adjustment, the amount of the increase or decrease and the effective delivery charge in the Company's rates as adjusted to reflect the new Access Cost Adjustment amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Department may authorize.

The operation of this Access Cost Adjustment clause is subject to Chapter 164 of the General Laws.

EASTERN EDISON COMPANY
STANDARD OFFER SERVICE

AVAILABILITY:

This Rate Schedule for Standard Offer Service is available to all Customers taking electric service from the Company before January 1, 1998, and who have not elected to receive electric power service from a Supplier other than the Company on or after January 1, 1998.

APPLICABILITY:

Electricity supplied under this Rate Schedule shall be used solely by the Customer on the Customer's own premises for all purposes.

CHARACTER OF SERVICE:

Electric service supplied hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available primary or secondary distribution voltage.

RATE:

The Rate shall consist of the following charge:

<u>Year</u>	<u>Charge</u>
1998	\$0.02800 per kWh
1999	\$0.03100 per kWh
2000	\$0.03400 per kWh
2001	\$0.03800 per kWh
2002	\$0.04200 per kWh
2003	\$0.04700 per kWh
2004	\$0.05100 per kWh

The foregoing Rate shall be adjusted in accordance with the provisions of the Standard Offer Fuel Index and the Standard Offer Revenue Reconciliation Adjustments described below:

STANDARD OFFER FUEL INDEX:

The Standard Offer Charge in effect for a billing month is multiplied by a Fuel Adjustment that is set equal to 1.0 unless the Market Gas Price plus Market Oil Price for the billing month exceeds the Fuel Trigger Point then in effect, where:

Market Gas Price is the average of the values of Gas Index for the most recent six months through and including the billing month, where:

Gas Index is the average of the daily settlement prices for the last three days that the NYMEX Contract (as defined below) for the month of delivery trades as reported in the

Wall Street Journal, expressed in dollars per MMBTU. NYMEX Contract shall mean the New York Mercantile Exchange Natural Gas Futures Contract as approved by the Commodity Futures Trading Commission for the purchase and sale of natural gas at Henry Hub;

Market Oil Price is the average of the values of Oil Index for the most recent six months through and including the billing month, where:

Oil Index is the average for the month of the daily low quotations for cargo delivery of 1.0% sulfur No. 6 residual fuel oil into New York harbor, as reported in Platt's Oilgram U.S. Marketscan in dollars per barrel and converted to dollars per MMBTU by dividing by 6.3; and if the indices referred to above should become obsolete or no longer suitable, the distribution company shall file alternate indices with the Department.

Fuel Trigger Point is the following amounts, expressed in dollars per MMBTU, applicable for all months in the specified calendar year:

<u>Year</u>	<u>Fuel Trigger Point</u>
2000	\$5.35 per MMBTU
2001	\$5.35 per MMBTU
2002	\$6.09 per MMBTU
2003	\$7.01 per MMBTU
2004	\$7.74 per MMBTU

In the event that the Fuel Trigger Point is exceeded, the Fuel Adjustment value for the billing month is determined according to the following formula:

$$\text{Fuel Adjustment} = \frac{(\text{Market Gas Price} + \$0.60/\text{MMBTU}) + (\text{Market Oil Price} + \$0.04/\text{MMBTU})}{\text{Fuel Trigger Point} + \$0.60 + \$0.04/\text{MMBTU}}$$

Where Market Gas Price, Market Oil Price and Fuel Trigger Point are as defined above. The values of \$0.60 and \$0.04/MMBTU represent for gas and oil respectively, estimated basis differentials or market costs of transportation from the point where the index is calculated to a proxy power plant in the New England market.

Incremental revenues received by the Company from the application of the Fuel Adjustment shall be fully allocated to Standard Offer Suppliers in proportion to the Standard Offer energy provided by a Supplier to the Company in the applicable billing month.

STANDARD OFFER REVENUE RECONCILIATION ADJUSTMENTS:

The Company shall reconcile the revenues billed to Customers taking Standard Offer Service against payments to Suppliers of Standard Offer Service and recover or refund any under- or overcollection in accordance with the following terms:

1. Any revenues billed by the Company for Standard Offer Service in excess of payments to Suppliers of that service shall be accumulated in an account and credited with interest calculated using the methodology for calculating interest on customer deposits specified in the Company's terms and conditions. The accumulated balance at the end of each calendar year shall be credited to all of the Company's Retail Delivery Service customers through a uniform cents per kilowatt-hour factor in the following year.
2. In the event that the revenues billed by the Company do not recover the Company's payments to Suppliers or the Company defers expenses to meet the Inflation Cap, the Company shall be authorized to accumulate the deficiencies in the account together with interest calculated as above and recover those amounts by implementing a uniform cents per kilowatt-hour surcharge on the rates for Standard Offer Service, if and to the extent that the access charges billed by the Company to its Retail Delivery Service customers are for any reason below the Unadjusted Contract Termination Charges. Under-recoveries, if any, that remain after the standard offer transition period ends on December 31, 2004 shall be recovered from all Retail Delivery Service customers by a uniform surcharge not exceeding \$0.004 per kilowatt-hour commencing on January 1, 2010.

TERM OF CONTRACT

The Term of Contract for Standard Offer Service shall be for a period of not more than seven (7) years beginning on the date service is first taken and ending on the earlier of December 31, 2004, or the date the Customer terminates service. The Customer may terminate service on five (5) days notice. The Customer shall be ineligible to receive Standard Offer Service thereafter. The foregoing provision shall not apply to Customers who receive service under any of the Company's residential Retail Delivery Service Rates or under Small General Retail Delivery Service Rate G-1. Said Customers may elect to take electric power service from another Supplier during the period beginning January 1, 1998, and ending December 31, 1998, and elect to return to Standard Offer Service within ninety (90) days of commencing service from that Supplier.

TERMS AND CONDITIONS:

"Restructuring Settlement Agreement" shall mean the agreement entitled Restructuring Settlement Agreement, dated May 16, 1997, by and between Eastern Edison Company, Montaup Electric Company, the Office of the Attorney General, and the Department of Energy Resources.

"Inflation Cap" shall mean the inflation cap established in Section I.B.9 of the Restructuring Settlement Agreement.

"Unadjusted Contract Termination Charges" shall mean the unadjusted contract termination charges listed in Attachment 3 of the Restructuring Settlement Agreement.

The Company's various Terms and Conditions in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

EASTERN EDISON COMPANY
RESIDENTIAL RETAIL DELIVERY SERVICE RATE R-1

AVAILABILITY:

This Rate Schedule is available only to residential Customers.

APPLICABILITY:

Electricity delivered under this Rate Schedule shall be used for predominantly domestic purposes in an individual apartment, condominium, private home, other private dwelling or condominium common area.

CHARACTER OF SERVICE:

Electric retail delivery service supplied hereunder shall be single phase or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$1.47	per month
<u>Distribution/Access Energy Charge:</u>	\$0.06770	per kWh

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

Transmission Cost Adjustment
Access Cost Adjustment

BILLING:

The Billing Amount for electric retail delivery service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charge, and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

- 2 -

TERMS AND CONDITIONS:

The Company's Terms and Conditions for Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

EASTERN EDISON COMPANY
LOW INCOME RESIDENTIAL RETAIL DELIVERY SERVICE RATE R-2

AVAILABILITY:

This Rate Schedule is available to any residential Customer who is the head of household or principal wage earner and who meets either of the following criteria:

1. The Customer is presently receiving:
 - (a) Supplemental Security Income from the Social Security Administration, or
 - (b) Aid to Families with Dependent Children; Economic Assistance for the Elderly, Disabled, and Children; Medicaid; Refugee Resettlement assistance; or Food Stamps from the Massachusetts' Department of Public Welfare, or
 - (c) Low Income Heating Energy Assistance ("LIHEAP") from a certified Community Action Program Agency, or
 - (d) Veteran's Service Benefits (Chapter 115) from the Massachusetts' Veteran Services Administration.
2. The Customer had received General Relief from the Massachusetts' Department of Public Welfare at anytime during the period of January 1, 1990, through December 31, 1991.

The Customer will be required to annually certify his or her continued eligibility for this Rate Schedule. Retail delivery service under this Rate Schedule will commence with the first billing period following the date on which the Company receives verification of the Customer's eligibility from the certifying Government Agency.

APPLICABILITY:

Electricity delivered under this Rate Schedule shall be used for predominantly domestic purposes in an individual apartment, condominium, private home, or other private dwelling.

CHARACTER OF SERVICE:

Electric retail delivery service supplied hereunder shall be single phase or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

-2-

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$1.00	per month
<u>Distribution/Access Energy Charge:</u>	\$0.03796	per kWh

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

Transmission Cost Adjustment
Access Cost Adjustment

BILLING:

The Billing Amount for electric retail delivery service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charge, and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERMS AND CONDITIONS:

The Company's Terms and Conditions for Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

EASTERN EDISON COMPANY
RESIDENTIAL SPACE HEATING RETAIL DELIVERY SERVICE RATE R-3

AVAILABILITY:

This Rate Schedule is available only to residential Customers where electricity, or electricity in conjunction with a renewable energy source, is the sole source of energy used for comfort heating and water heating.

APPLICABILITY:

Electricity delivered under this Rate Schedule shall be used for predominantly domestic purposes in an individual apartment, condominium, private home, other private dwelling or condominium common area.

CHARACTER OF SERVICE:

Electric retail delivery service supplied hereunder shall be single phase or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$1.92	per month
<u>Distribution/Access Energy Charge:</u>	\$0.05667	per kWh

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

Transmission Cost Adjustment
Access Cost Adjustment

BILLING:

The Billing Amount for electric retail delivery service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charge, and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

Date Filed, May 16, 1997

Date Effective, Retail Access Date

-2-

TERMS AND CONDITIONS:

The Company's Terms and Conditions for Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

Date Filed, May 16, 1997

Date Effective, Retail Access Date

EASTERN EDISON COMPANY
TIME-OF-USE RESIDENTIAL RETAIL DELIVERY SERVICE RATE R-4AVAILABILITY:

This Rate Schedule is available only to residential Customers.

APPLICABILITY:

Electricity delivered under this Rate Schedule shall be used for predominantly domestic purposes in an individual apartment, condominium, private home, other private dwelling or condominium common area.

CHARACTER OF SERVICE:

Electric retail delivery service supplied hereunder shall be single phase or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$8.06	per month
-------------------------	--------	-----------

Distribution/Access Energy Charge:

kWh used during

<u>Peak Hours:</u>	\$0.16265	per kWh
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<u>Off-Peak Hours:</u>	\$0.03012	per kWh
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Peak Hours

Monday through Friday excluding holidays defined below.

April through September, 11:00 a.m. to 4:00 p.m.

October through March, 8:00 a.m. to 12:00 noon, and
4:00 p.m. to 7:00 p.m.

Off-Peak Hours

All other hours.

Holidays are defined as:

New Year's Day
President's Day
Memorial Day
Independence Day
Labor Day

Columbus Day
Veteran's Day
Thanksgiving Day
Christmas Day

-2-

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

Transmission Cost Adjustment
Access Cost Adjustment

BILLING:

The Billing Amount for electric retail delivery service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charges, and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERMS AND CONDITIONS:

The Company's Terms and Conditions for Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

EASTERN EDISON COMPANY
SMALL SECONDARY VOLTAGE GENERAL RETAIL DELIVERY SERVICE RATE G-1

AVAILABILITY:

This Rate Schedule is available only to Customers whose actual or estimated annual maximum monthly demand is less than 10 kW and whose actual or estimated annual energy consumption is less than 36,000 kWh.

APPLICABILITY:

Electricity delivered under this Rate Schedule shall be used for all purposes.

CHARACTER OF SERVICE:

Electric retail delivery service supplied hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$1.47	per month
<u>Distribution/Access Energy Charge:</u>	\$0.07734	per kWh

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

Transmission Cost Adjustment
Access Cost Adjustment

BILLING:

The Billing Amount for electric retail delivery service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charge, and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERMS AND CONDITIONS:

The Company's Terms and Conditions for Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

Date Filed, May 16, 1997

Date Effective, Retail Access Date

EASTERN EDISON COMPANY
MEDIUM SECONDARY VOLTAGE GENERAL RETAIL DELIVERY SERVICE RATE G-2

AVAILABILITY:

This Rate Schedule is available only to Customers whose actual or estimated annual maximum monthly demand is at least 10 kW but less than 500 kW or whose actual or estimated annual energy consumption is 36,000 kWh or more.

APPLICABILITY:

Electricity delivered under this Rate Schedule shall be used for all purposes.

CHARACTER OF SERVICE:

Electric retail delivery service supplied hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$7.37	per month
<u>Distribution/Access Demand Charge:</u>	\$10.87	per kW
<u>Distribution/Access Energy Charge:</u>	\$0.02091	per kWh

DETERMINATION OF BILLING DEMAND:

The Billing Demand in kilowatts for each billing period will be the lower of the maximum metered 15 minute average load within the billing period or the monthly energy consumption divided by 120.

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

Transmission Cost Adjustment
Access Cost Adjustment

Date Filed, May 16, 1997

Date Effective, Retail Access Date

-2-

BILLING:

The Billing Amount for electric retail delivery service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charges, and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERM OF CONTRACT:

The Term of Contract shall be one year and shall continue thereafter until terminated by the Company or the Customer in accordance with the Company's Terms and Conditions for Electric Retail Delivery Service.

TERMS AND CONDITIONS:

The Company's Terms and Conditions for Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

Date Filed, May 16, 1997

Date Effective, Retail Access Date

ATTACHMENT 2

M.D.P.U. NO. 348
CANCELS NO. 328

EASTERN EDISON COMPANY LARGE SECONDARY VOLTAGE GENERAL RETAIL DELIVERY SERVICE RATE G-4

AVAILABILITY:

This Rate Schedule is mandatory for all Customers whose actual or estimated annual maximum monthly demand is 500 kW or more.

APPLICABILITY:

Electricity delivered under this Rate Schedule shall be used for all purposes.

CHARACTER OF SERVICE:

Electric retail delivery service supplied hereunder shall be three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$17.95	per month
<u>Distribution/Access Demand Charge:</u>	\$10.80	per kW
<u>Distribution/Access Energy Charge:</u>		
kWh used during		
<u>Peak Hours:</u>	\$0.02854	per kWh
<u>Off-Peak Hours:</u>	\$0.02044	per kWh

Peak Hours

Monday through Friday excluding holidays defined below.
April through September, 11:00 a.m. to 4:00 p.m.
October through March, 8:00 a.m. to 12:00 noon, and
4:00 p.m. to 7:00 p.m.

Off-Peak Hours

All other hours.

Holidays are defined as:

New Year's Day	Columbus Day
President's Day	Veteran's Day
Memorial Day	Thanksgiving Day
Independence Day	Christmas Day
Labor Day	

Date Filed, May 16, 1997

Date Effective, Retail Access Date

-2-

DETERMINATION OF BILLING DEMAND:

The Billing Demand in kilowatts for each billing period will be the maximum metered 15 minute average load during Peak Hours within the billing period, except for those Customers that were taking service from the Company under former General Service Rate No. 21 before January 24, 1989, where the Billing Demand in kilowatts for each billing period will be the lower of the maximum metered 15 minute average load during Peak Hours within the billing period or the monthly energy consumption divided by 120.

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

Transmission Cost Adjustment
Access Cost Adjustment

BILLING:

The Billing Amount for electric retail delivery service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charges, and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERM OF CONTRACT:

The Term of Contract shall be one year and shall continue thereafter until terminated by the Company or the Customer in accordance with the Company's Terms and Conditions for Electric Retail Delivery Service.

TERMS AND CONDITIONS:

The Company's Terms and Conditions for Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

EASTERN EDISON COMPANY
MEDIUM PRIMARY VOLTAGE GENERAL RETAIL DELIVERY SERVICE RATE G-5AVAILABILITY:

This Rate Schedule is mandatory for all Customers whose actual or estimated annual maximum monthly demand is at least 100 kW but less than 500 kW.

APPLICABILITY:

Electricity delivered under this Rate Schedule shall be used for all purposes.

CHARACTER OF SERVICE:

Electric retail delivery service supplied hereunder shall be three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available primary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$44.00	per month
<u>Distribution/Access Demand Charge:</u>	\$8.55	per kW
<u>Distribution/Access Energy Charge:</u>		
kWh used during		
<u>Peak Hours:</u>	\$0.03445	per kWh
<u>Off-Peak Hours:</u>	\$0.02716	per kWh

Peak Hours

Monday through Friday excluding holidays defined below.

April through September, 11:00 a.m. to 4:00 p.m.

October through March, 8:00 a.m. to 12:00 noon, and
4:00 p.m. to 7:00 p.m.

Off-Peak Hours

All other hours.

Holidays are defined as:

New Year's Day	Columbus Day
President's Day	Veteran's Day
Memorial Day	Thanksgiving Day
Independence Day	Christmas Day
Labor Day	

-2-

DETERMINATION OF BILLING DEMAND:

The Billing Demand in kilowatts for each billing period will be the maximum metered 15 minute average load during Peak Hours within the billing period.

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

Transmission Cost Adjustment
Access Cost Adjustment

BILLING:

The Billing Amount for electric retail delivery service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charges, and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERM OF CONTRACT:

The Term of Contract shall be one year and shall continue thereafter until terminated by the Company or the Customer in accordance with the Company's Terms and Conditions for Electric Retail Delivery Service.

TERMS AND CONDITIONS:

The Company's Terms and Conditions for Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

EASTERN EDISON COMPANY
LARGE PRIMARY VOLTAGE GENERAL RETAIL DELIVERY SERVICE RATE G-6AVAILABILITY:

This Rate Schedule is mandatory for all Customers whose actual or estimated annual maximum monthly demand is 500 kW or more.

APPLICABILITY:

Electricity delivered under this Rate Schedule shall be used for all purposes.

CHARACTER OF SERVICE:

Electric retail delivery service supplied hereunder shall be three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available primary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$44.00	per month
<u>Distribution/Access Demand Charge:</u>	\$8.55	per kW
<u>Distribution/Access Energy Charge:</u>		
kWh used during		
<u>Peak Hours:</u>	\$0.03428	per kWh
<u>Off-Peak Hours:</u>	\$0.02699	per kWh

Peak Hours

Monday through Friday excluding holidays defined below.
April through September, 11:00 a.m. to 4:00 p.m.
October through March, 8:00 a.m. to 12:00 noon, and
4:00 p.m. to 7:00 p.m.

Off-Peak Hours

All other hours.

Holidays are defined as:

New Year's Day	Columbus Day
President's Day	Veteran's Day
Memorial Day	Thanksgiving Day
Independence Day	Christmas Day
Labor Day	

Date Filed, May 16, 1997

Date Effective, Retail Access Date

- 2 -

DETERMINATION OF BILLING DEMAND:

The Billing Demand in kilowatts for each billing period will be the maximum metered 15 minute average load during Peak Hours within the billing period.

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

Transmission Cost Adjustment
Access Cost Adjustment

BILLING:

The Billing Amount for electric retail delivery service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charges, and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERM OF CONTRACT:

The Term of Contract shall be one year and shall continue thereafter until terminated by the Company or the Customer in accordance with the Company's Terms and Conditions for Electric Retail Delivery Service.

TERMS AND CONDITIONS:

The Company's Terms and Conditions for Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

Date Filed, May 16, 1997

Date Effective, Retail Access Date

EASTERN EDISON COMPANY
MEDIUM TOU SECONDARY VOLTAGE GENERAL RETAIL DELIVERY SERVICE RATE T-2AVAILABILITY:

This Rate Schedule is available only to Customers whose actual or estimated annual maximum monthly demand is at least 10 kW but less than 500 kW or whose actual or estimated annual energy consumption is 36,000 kWh or more.

APPLICABILITY:

Electricity delivered under this Rate Schedule shall be used for all purposes.

CHARACTER OF SERVICE:

Electric retail delivery service supplied hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$12.97	per month
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<u>Distribution/Access Demand Charge:</u>	\$11.24	per kW
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Distribution/Access Energy Charge:

kWh used during

<u>Peak Hours:</u>	\$0.02698	per kWh
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<u>Off-Peak Hours:</u>	\$0.01888	per kWh
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Peak Hours

Monday through Friday excluding holidays defined below.

April through September, 11:00 a.m. to 4:00 p.m.

October through March, 8:00 a.m. to 12:00 noon, and
4:00 p.m. to 7:00 p.m.

Off-Peak Hours

All other hours.

Holidays are defined as:

New Year's Day
President's Day
Memorial Day
Independence Day
Labor Day

Columbus Day
Veteran's Day
Thanksgiving Day
Christmas Day

Date Filed, May 16, 1997

Date Effective, Retail Access Date

-2-

DETERMINATION OF BILLING DEMAND:

The Billing Demand in kilowatts for each billing period will be the maximum metered 15 minute average load during Peak Hours within the billing period.

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

Transmission Cost Adjustment
Access Cost Adjustment

BILLING:

The Billing Amount for electric retail delivery service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charges, and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERM OF CONTRACT:

The Term of Contract shall be one year and shall continue thereafter until terminated by the Company or the Customer in accordance with the Company's Terms and Conditions for Electric Retail Delivery Service.

TERMS AND CONDITIONS:

The Company's Terms and Conditions for Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

EASTERN EDISON COMPANY
LARGE PRIMARY VOLTAGE AUXILIARY
GENERAL RETAIL DELIVERY SERVICE RATE A-6

AVAILABILITY:

Upon execution of a separate written contract for Auxiliary Electric Power Service ("Contract") with the Company, this Rate Schedule is available to any Customer furnishing its own electric power supply ("Facility") for all or part of its total electric retail delivery service requirements provided that:

1. the Customer was taking service under this Rate Schedule, before March 1, 1997;
2. the Customer's total electric retail delivery service requirements are greater than 500 kW, and
3. the Net Capability of the Facility is at least 100 kW but less than 1,000 kW and the Facility is designed to provide at least 20% of the Customer's total electric retail delivery service requirements, or the Net Capability of the Facility is 1,000 kW or more.

APPLICABILITY:

Electricity delivered under this Rate Schedule shall be used for Supplementary Power, Backup Power, and Maintenance Power purposes only.

CHARACTER OF SERVICE:

Electric retail delivery service supplied hereunder shall be three phase, alternating current, at a frequency of sixty Hertz, and at a locally available primary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$47.73	per month
<u>Distribution/Access Usage Demand Charge:</u>	\$6.45	per kW
<u>Distribution/Access Reservation Demand Charge:</u>	\$2.10	per kW
<u>Distribution/Access Energy Charge:</u>		
kWh used during		
<u>Peak Hours</u>	\$0.03433	per kWh
<u>Off-Peak Hours</u>	\$0.02704	per kWh

Date Filed, May 16, 1997

Date Effective, Retail Access Date

-2-

Peak Hours

Monday through Friday excluding holidays defined below.

April through September, 11:00 a.m. to 4:00 p.m.

October through March, 8:00 a.m. to 12:00 noon, and
4:00 p.m. to 7:00 p.m.

Off-Peak Hours

All other hours.

Holidays are defined as:

New Year's Day

Columbus Day

President's Day

Veteran's Day

Memorial Day

Thanksgiving Day

Independence Day

Christmas Day

Labor Day

DETERMINATION OF BILLING PERIODS:

a. Billing Period

The Billing Period consists of the days between consecutive meter readings. Retail delivery service under this Rate Schedule is rendered on a full calendar day basis. The first day of any Billing Period is included in its entirety and the last day of any Billing Period is excluded in its entirety.

b. Backup Billing Period

The Backup Billing Period consists of the Peak Period days within a Billing Period during which Backup Service is rendered. Backup Service is rendered when any part of a forced outage occurs during Peak Period hours and electricity is actually taken.

c. Maintenance Billing Period

The Maintenance Billing Period consists of the Peak Period days within a Billing Period during which Maintenance Service is rendered. Maintenance Service is rendered when any part of a planned outage occurs during Peak Period hours and electric retail delivery service is actually taken.

-3-

DETERMINATION OF BILLING DEMANDS:

a. Supplementary Demand

The Supplementary Demand in kilowatts is the sum of the maximum metered 15 minute average load recorded during Peak Hours within a Billing Period excluding Backup and Maintenance Billing Periods and the maximum metered 15 minute average load recorded during Peak Hours in excess of the Net Capability of the Facility during Backup and Maintenance Billing Periods.

b. Backup Usage Demand

The Backup Usage Demand in kilowatts is the Average Daily Demand in excess of the Supplementary Demand, where the Average Daily Demand is the sum of the daily maximum metered 15 minute average loads recorded during Peak Hours within the Backup Billing Period divided by the number of days in the Backup Billing Period.

c. Backup Reservation Demand

The Backup Reservation Demand in kilowatts is the Contract Demand in excess of the Supplementary Demand.

d. Maintenance Usage Demand

The Maintenance Usage Demand in kilowatts is the maximum metered 15 minute average load recorded during Peak Hours within the Maintenance Billing Period in excess of the sum of the Supplementary Demand and the Backup Reservation Demand.

DETERMINATION OF BILLING DEMAND CHARGES:

a. Supplementary Demand Charge

The Supplementary Demand Charge shall be the Supplementary Demand times the sum of the Distribution/Access Usage Demand Charge and the Distribution/Access Reservation Demand Charge.

b. Backup Usage Demand Charge

The Backup Usage Demand Charge shall be the Backup Usage Demand times the Distribution/Access Usage Demand Charge times the ratio of the number of Backup Billing Period Days to the number of Billing Period Peak days.

c. Backup Reservation Demand Charge

The Backup Reservation Demand Charge shall be the Backup Reservation Demand times the Distribution/Access Reservation Demand Charge.

Date Filed, May 16, 1997

Date Effective, Retail Access Date

-4-

d. Maintenance Usage Demand Charge

The Maintenance Usage Demand Charge shall be the Maintenance Usage Demand times the Distribution/Access Reservation Demand Charge times the ratio of the number of Maintenance Billing Period Days to the number of Billing Period Peak Days.

BACKUP POWER:

The Contract will specify the Customer's maximum Backup Power requirements. Said Backup Power requirements must be determined by the Company to be reasonable given the design specifications and operating characteristics of the Customer's own electrical energy supply source, and other such information the Company considers pertinent to the determination of the appropriate Backup Power requirements of the Customer. The Customer's maximum Backup Power requirements shall be deemed the Contract Demand. The Contract Demand shall not exceed the Net Capability of the Facility.

The Contract Demand will be in effect for a period of one year and shall continue thereafter unless amended in writing by mutual agreement between the Company and the Customer, or automatically amended as hereinafter provided. Each such amended Contract Demand shall be in effect for the period of one year from the date specified in the amended agreement and shall continue thereafter or until superseded by another amended Contract Demand.

In the event the Customer's maximum metered demand exceeds the Contract Demand in any Backup Billing Period, the Contract Demand shall be automatically amended to an amount equal to said metered demand beginning with the Backup Billing Period in which said metered demand occurred. Each such automatically amended Contract Demand shall be in effect for a period of one year and shall continue thereafter or until superseded by another amended Contract Demand.

MAINTENANCE POWER:

The Company agrees to furnish Maintenance Power to the Customer at times convenient to the Company. The Contract will specify the Customer's expected Maintenance Power requirements, expected frequency and duration of Maintenance Power periods, and expected calendar schedule of Maintenance Power periods. Said Maintenance Power requirements, frequency, duration, and schedule must be determined by the Company to be reasonable given the design specifications and operating characteristics of the Customer's own electrical energy source, and other such information the Company considers pertinent to the determination of appropriate Maintenance Power requirements, frequency, duration, and schedule for the Customer. The Customer shall make all requests for Maintenance Power in writing at least fourteen (14) days prior to a planned outage of its electrical energy supply source, and the Company will consent to such requests in writing, which consent shall not be unreasonably withheld.

Date Filed, May 16, 1997

Date Effective, Retail Access Date

-5-

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

Transmission Cost Adjustment
Access Cost Adjustment

BILLING:

The Billing Amount for electric retail delivery service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, Supplementary Demand Charge, the Backup Usage Demand Charge, the Backup Reservation Demand Charge, the Maintenance Usage Demand Charge, the Distribution/Access Energy Charges, and Rate Adjustments. The Minimum Billing Amount shall consist of the sum of the Customer Charge and the Backup Reservation Demand Charge.

Electric retail delivery service charges determined under this Rate Schedule will be calculated separately for each Billing Period using the appropriate billing determinants for the Billing Period. Bills rendered for Short Billing Periods will be prorated on the ratio of the number of days of the Short Billing Period to the number of days of the Normal Billing Period that the Short Billing Period lies within.

The Customer shall notify the Company of all outages of the Facility within three (3) business days following the end of a Billing Period. Where the Customer fails to notify the Company, billing will be rendered as if the Company furnished only Supplementary Power during the entire Billing Period.

INTERCONNECTION REQUIREMENTS:

The Customer will execute a separate written Interconnection Agreement in accordance with the Company's Interconnection Guidelines for Small-Scale Generators in effect from time to time.

TERM OF CONTRACT:

The Term of Contract shall be one year and shall continue thereafter until terminated by either the Company or the Customer by written notice given to the other party at least thirty (30) days prior to the date of termination specified in such notice.

OTHER TERMS AND CONDITIONS:

"Backup Power" means electrical energy and capacity supplied by the Company to replace energy and capacity ordinarily provided by the Facility during an unscheduled outage of the Facility.

Date Filed, May 16, 1997

Date Effective, Retail Access Date

-6-

"Billing Period" means either a Normal Billing Period or a Short Billing Period.

"Maintenance Power" means electrical energy and capacity supplied by the Company to replace energy and capacity ordinarily provided by the Facility during an scheduled outage of the Facility.

"Net Capability" means the design net electrical capability of the Facility under International Standards Organization ("ISO") conditions.

"Normal Billing Period" means the time period between two consecutive billing cycle dates during which electric service is rendered.

"Peak Day" means any day which contains Peak Hours.

"Short Billing Period" means the time period between a starting meter reading date and the next billing cycle date or the time period between a previous billing cycle date and an ending meter reading date during which electric service is rendered.

"Supplementary Power" means electrical energy and capacity supplied by the Company regularly used by the customer in addition to that which is provided by the Facility itself.

The Company's Terms and Conditions for Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

Date Filed, May 16, 1997

Date Effective, Retail Access Date

EASTERN EDISON COMPANY
GENERAL SPACE HEATING RETAIL DELIVERY SERVICE RATE H-1

AVAILABILITY:

This Rate Schedule is available only to non-residential Customers where electricity, or electricity in conjunction with a renewable energy source, is the sole source of energy used for comfort heating and water heating.

APPLICABILITY:

Electricity delivered under this Rate Schedule shall be used for predominantly domestic purposes in buildings used principally for living quarters, and in buildings regularly used for educational and religious purposes.

CHARACTER OF SERVICE:

Electric retail delivery service supplied hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$5.52	per month
<u>Distribution/Access Energy Charge:</u>	\$0.06145	per kWh

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

Transmission Cost Adjustment
Access Cost Adjustment

BILLING:

The Billing Amount for electric retail delivery service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charge, and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERMS AND CONDITIONS:

The Company's Terms and Conditions for Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

Date Filed, May 16, 1997

Date Effective, Retail Access Date

EASTERN EDISON COMPANY
GENERAL HEATING RETAIL DELIVERY SERVICE RATE H-2

AVAILABILITY:

This Rate Schedule is available only to Customers that were taking service from the Company under former General Heating Service Rate No. 35 before January 24, 1989, where electricity, or electricity in conjunction with a renewable energy source, is the source of energy used for the purposes specified below.

APPLICABILITY:

Electricity delivered under this Rate Schedule shall be used for space heating, cooking, air conditioning, and water heating for other than industrial purposes. Electricity delivered hereunder shall be metered separately and electric service for other purposes will be delivered under other applicable Rate Schedules.

CHARACTER OF SERVICE:

Electric retail delivery service supplied hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$1.47	per month
<u>Distribution/Access Energy Charge:</u>	\$0.06236	per kWh

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

Transmission Cost Adjustment
Access Cost Adjustment

BILLING:

The Billing Amount for electric retail delivery service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charge, and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

-2-

TERMS AND CONDITIONS:

The Company's Terms and Conditions for Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

EASTERN EDISON COMPANY
CONTROLLED WATER HEATING RETAIL DELIVERY SERVICE RATE W-1

AVAILABILITY:

This Rate Schedule is available only to Customers that were taking retail delivery service from the Company under former Off-Peak Water Heating Rate No. 41 before January 24, 1989.

APPLICABILITY:

Electricity delivered under this Rate Schedule shall be used for water heating provided that the Customer shall have installed an electric water heater of a type approved by the Company. The Company will, by means of a controlling device, fix the hours when this retail delivery service is available. Electricity delivered hereunder shall be metered separately and electric retail delivery service for other purposes will be delivered under other applicable Rate Schedules.

CHARACTER OF SERVICE:

Electric retail delivery service supplied hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$1.02	per month
<u>Distribution/Access Energy Charge:</u>	\$0.05523	per kWh

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

Transmission Cost Adjustment
Access Cost Adjustment

BILLING:

The Billing Amount for electric retail delivery service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charge, and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

- 2 -

TERMS AND CONDITIONS:

The Company's Terms and Conditions for Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

EASTERN EDISON COMPANY
LIGHTING RETAIL DELIVERY SERVICE RATE S-1AVAILABILITY:

This Rate Schedule is available only to Customers where electricity is supplied to lighting equipment owned and maintained by the Company, on Company owned poles, for dusk-to-dawn operation of approximately 4,000 burning hours per year.

APPLICABILITY:

Electricity delivered under this Rate Schedule shall be used for lighting purposes.

CHARACTER OF SERVICE:

Electric retail delivery service supplied hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at the utilization voltage of the Company's lighting equipment.

RATE:

The Rate shall consist of the following charges:

CUSTOMER AND DISTRIBUTION:

<u>Nominal</u>	<u>Type</u>	<u>Annual Price</u>	<u>Annual Price</u>
<u>Lumens</u>	<u>Fixture</u>	<u>per Luminaire</u>	<u>per Luminaire</u>
		(a)	(b)

A. LIGHTING SUPPLIED BY OVERHEAD CONDUCTORS:

SODIUM VAPOR LAMP

1. For lights on ordinary wood poles:

3,300	Streetlight	\$52.63	\$125.23
5,800	Streetlight	57.81	130.39
5,800	Floodlight	70.29	142.86
9,500	Streetlight	65.90	138.48
9,500	PBU	70.84	143.40
9,500	Floodlight	78.38	150.95
16,000	Streetlight	77.80	150.37
16,000	Floodlight	91.13	163.70
25,000	Streetlight	116.10	188.67
25,000	Floodlight	123.21	195.78
50,000	Streetlight	158.78	231.36
50,000	Floodlight	166.81	239.39

-2-

<u>Nominal</u> <u>Lumens</u>	<u>Type</u> <u>Fixture</u>	<u>Annual Price</u> <u>per Luminaire</u> (a)	<u>Annual Price</u> <u>per Luminaire</u> (b)
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A. LIGHTING SUPPLIED BY OVERHEAD CONDUCTORS: (Cont'd)

MERCURY VAPOR LAMP

2. For lights on ordinary wood poles:

4,200	Streetlight	\$70.80	...
8,600	Streetlight	87.94	...
8,600	PBU	93.74	...
12,100	Streetlight	113.84	...
22,500	Streetlight	153.01	...
22,500	PBU	156.68	...
22,500	Floodlight	155.26	...
63,000	Floodlight	314.78	...

3. For lights on standard metal poles:

22,500	Streetlight	\$160.80	\$297.24
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INCANDESCENT LAMP

4. For lights on ordinary wood poles:

1,000	Streetlight	\$52.86	...
2,500	Streetlight	74.30	...
9,900	Floodlight	165.48	...

METAL HALIDE LAMP

5. For lights on ordinary wood poles:

20,000	Floodlight	\$135.48	\$225.72
40,000	Floodlight	195.33	285.56
115,000	Floodlight	256.53	346.76

-3-

<u>Nominal</u> <u>Lumens</u>	<u>Type</u> <u>Fixture</u>	<u>Annual Price</u> <u>per Luminaire</u> (a)	<u>Annual Price</u> <u>per Luminaire</u> (b)
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B. LIGHTING SUPPLIED BY UNDERGROUND CONDUCTORS:

SODIUM VAPOR LAMP

1. For lights on standard metal poles:

9,500	Streetlight	\$77.92	\$226.18
9,500	Streetlight-Twin	155.94	301.41
9,500	PBU	80.16	...
9,500	Floodlight	78.70	226.96
16,000	Streetlight	89.82	238.09
16,000	Floodlight	106.51	254.77
25,000	Streetlight	128.12	276.38
25,000	Streetlight-Twin	264.55	410.02
25,000	Floodlight	138.58	286.84
50,000	Streetlight	170.81	319.06
50,000	Floodlight	182.17	330.45

2. For lights on poles less than 15 ft. high:

3,300	T&C	\$51.87	\$120.00
5,800	T&C	55.97	124.11
9,500	T&C	65.35	133.47
16,000	T&C	77.25	145.37

3. For lights on poles more than 15 ft. high:

3,300	Streetlight	\$56.92	\$212.93
5,800	Streetlight	62.08	218.10
5,800	Shoe Box	97.58	188.93
9,500	Streetlight	70.39	226.41
9,500	Shoe Box	114.74	206.11

4. For lights on ordinary wood poles:

3,300	Streetlight	\$61.96	\$169.22
5,800	Streetlight	67.14	174.39
5,800	Floodlight	79.61	186.87
9,500	Streetlight	75.21	182.47
9,500	PBU	80.16	187.41
9,500	Floodlight	87.68	194.95
16,000	Streetlight	94.02	201.29
16,000	Floodlight	100.44	207.70
25,000	Streetlight	125.40	232.68
25,000	Floodlight	132.52	239.78
50,000	Streetlight	168.10	275.37
50,000	Floodlight	176.13	283.39

Date Filed, May 16, 1997

Date Effective, Retail Access Date

ATTACHMENT 2

M.D.P.U. NO. 356

-4-

<u>Nominal</u> <u>Lumens</u>	<u>Type</u> <u>Fixture</u>	<u>Annual Price</u> <u>per Luminaire</u> (a)	<u>Annual Price</u> <u>per Luminaire</u> (b)
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B. LIGHTING SUPPLIED BY UNDERGROUND CONDUCTORS: (Cont'd)

MERCURY VAPOR LAMP

5. For lights on standard metal poles:

8,600	Streetlight	...	\$248.23
8,600	PBU	95.03	...
22,500	Streetlight-Twin	...	360.34

6. For lights on poles less than 15 ft. high:

4,200	T&C	\$68.05	...
8,600	T&C	85.18	...
8,600	PMA	104.53	...

7. For lights on poles more than 15 ft. high:

4,200	Streetlight	\$75.08	\$231.10
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8. For lights on ordinary wood poles:

22,500	Streetlight	\$170.67	...
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(a) For fixtures mounted on existing or prepaid lighting poles.

(b) For fixtures mounted on lighting poles.

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

Transmission Cost Adjustment
Access Cost Adjustment

BILLING:

The Billing Amount for retail delivery lighting service supplied under this Rate Schedule shall consist of the sum of one-twelfth of the Annual Price per Luminaire and Rate Adjustments.

Date Filed, May 16, 1997

Date Effective, Retail Access Date

-5-

EQUIPMENT AND INSTALLATION:

The Company will furnish, install, own, and maintain all necessary lighting service equipment including but not limited to luminaires, lamps, brackets, controls, conductors, and poles; and will furnish the electrical energy supply for the lights. For installations supplied by underground conductors, the customer will provide trenching and backfilling, and will furnish, install, and maintain the conduit and base. All lighting service equipment will be of Company standard design and construction. Where additional equipment is required, such as additional poles required to serve the light or transformers installed to provide the electrical energy supply for the lights, the customer will pay for the full cost of such additional equipment in advance of installation. If the lights installed under this rate are to be spaced such that the distance between the lights is to be more than 150 feet, the Customer will pay any additional costs incurred by the Company prior to the installation of the lights.

EXCESSIVE DAMAGE:

Excessive damage due to wanton or malicious acts shall be charged to the customer at the actual cost of labor and material required to repair or replace the unit. Excessive damage is defined as a pole, lamp, fixture, or conductors that is broken or damaged more than once a year. Notifications of excessive damage shall be made to the customer by the Company prior to billing for repairs.

DISCONTINUANCE OF LIGHTS:

Municipalities or other public authorities shall not discontinue service to more than five percent of the number of lights in service in a calendar year, except that any number of lights in excess of the five percent limit may be discontinued by mutual agreement provided that the municipality or other public authority agrees to pay the Company for the undepreciated value of each light in excess of the five percent limit that has been in service for a period of less than ten years.

TERM OF CONTRACT:

The term of contract shall be one year and shall continue thereafter until terminated by the Company or the customer by written notice given to the other party at least sixty (60) days prior to the date of termination given in such notice.

TERMS AND CONDITIONS:

The Company's Terms and Conditions for Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

Date Filed, May 16, 1997

Date Effective, Retail Access Date

ATTACHMENT 2

EASTERN EDISON COMPANY
D.P.U. 96-24

ATTACHMENT 2
RETAIL DELIVERY RATES AND SUPPORTING DOCUMENTATION

RED-LINED TARIFFS

ATTACHMENT 2

EASTERN EDISON COMPANY

RATE SCHEDULE INDEX

<u>RATE DESCRIPTION</u>	<u>COMPANY IDENTIFIER</u>	<u>M.D.P.U. NUMBER</u>
Fuel Cost Adjustment Clause		337
Transmission Cost Adjustment Clause	TCA	338
Access Cost Adjustment Clause	ACA	339
Standard Offer Service	---	340
Terms and Conditions for Electric Retail Delivery Service	---	341
Residential Retail Delivery Service	R-1	322342
Low Income Residential Retail Delivery Service	R-2	323343
Residential Space Heating Retail Delivery Service	R-3	324344
TOU Residential Retail Delivery Service	R-4	325345
Small Secondary Voltage General Retail Delivery Service	G-1	326346
Medium Secondary Voltage General Retail Delivery Service	G-2	327347
Large Secondary Voltage General Retail Delivery Service	G-4	328348
Medium Primary Voltage General Retail Delivery Service	G-5	329349
Large Primary Voltage General Retail Delivery Service	G-6	330350
Medium TOU Secondary Voltage General Retail Delivery Service	T-2	331351
Large Primary Voltage Auxiliary General Retail Delivery Service	A-6	332352
General Space Heating Retail Delivery Service	H-1	333353
General Heating Retail Delivery Service	H-2	334354
Controlled Water Heating Retail Delivery Service	W-1	335355
Lighting Retail Delivery Service	S-1	336356

Date Filed, May 16, 1997

Date Effective, Retail Access Date

EASTERN EDISON COMPANY
UNDUNDED RESIDENTIAL RETAIL DELIVERY SERVICE RATE R-1AVAILABILITY:

This Rate Schedule is available only to residential Customers.

APPLICABILITY:

Electricity ~~furnished delivered~~ under this Rate Schedule shall be used for predominantly domestic purposes in an individual apartment, condominium, private home, other private dwelling or condominium common area.

CHARACTER OF SERVICE:

Electric ~~retail delivery~~ service supplied hereunder shall be single phase or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$1.63 <u>1.47</u>	per month
<u>Distribution/Access Energy Charge:</u>	\$0.078580 <u>0.06770</u>	per kWh
<u>Transmission Charge:</u>	\$0.00225	per kWh
<u>Generation Charge:</u>	\$0.00911	per kWh

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

~~Fuel Cost Adjustment~~
~~Transmission Cost Adjustment~~
~~Access Cost Adjustment~~

BILLING:

The Billing Amount for electric ~~retail delivery~~ service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charge, ~~the Transmission Charge, the Generation Charge~~ and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

Date Filed, May 16, 1997

Date Effective, Retail Access Date

- 2 -

TERMS AND CONDITIONS:

The Company's Terms and Conditions for Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

Date Filed, May 16, 1997

Date Effective, Retail Access Date

EASTERN EDISON COMPANY
UNBUNDLED-LOW INCOME RESIDENTIAL RETAIL DELIVERY SERVICE RATE R-2

AVAILABILITY:

This Rate Schedule is available to any residential Customer who is the head of household or principal wage earner and who meets either of the following criteria:

1. The Customer is presently receiving:
 - (a) Supplemental Security Income from the Social Security Administration, or
 - (b) Aid to Families with Dependent Children; Economic Assistance for the Elderly, Disabled, and Children; Medicaid; Refugee Resettlement assistance; or Food Stamps from the Massachusetts' Department of Public Welfare, or
 - (c) Low Income Heating Energy Assistance ("LIHEAP") from a certified Community Action Program Agency, or
 - (d) Veteran's Service Benefits (Chapter 115) from the Massachusetts' Veteran Services Administration.
2. The Customer had received General Relief from the Massachusetts' Department of Public Welfare at anytime during the period of January 1, 1990, through December 31, 1991.

The Customer will be required to annually certify his or her continued eligibility for this Rate Schedule. Retail delivery service under this Rate Schedule will commence with the first billing period following the date on which the Company receives verification of the Customer's eligibility from the certifying Government Agency.

APPLICABILITY:

Electricity furnished delivered under this Rate Schedule shall be used for predominantly domestic purposes in an individual apartment, condominium, private home, or other private dwelling.

CHARACTER OF SERVICE:

Electric retail delivery service supplied hereunder shall be single phase or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

-2-

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$1.11 1.00	per month
<u>Distribution/Access Energy Charge:</u>	\$0.045540 0.03796	per kWh
<u>Transmission Charge:</u>	\$0.00225	per kWh
<u>Generation Charge:</u>	\$0.00911	per kWh

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

~~Fuel Cost Adjustment~~
~~Transmission Cost Adjustment~~
~~Access Cost Adjustment~~

BILLING:

The Billing Amount for electric ~~retail delivery~~ service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charge, ~~the Transmission Charge, the Generation Charge~~ and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERMS AND CONDITIONS:

The Company's Terms and Conditions for Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

Date Filed, May 16, 1997

Date Effective, Retail Access Date

EASTERN EDISON COMPANY
UNBUNDLED RESIDENTIAL SPACE HEATING RETAIL DELIVERY SERVICE RATE R-3AVAILABILITY:

This Rate Schedule is available only to residential Customers where electricity, or electricity in conjunction with a renewable energy source, is the sole source of energy used for comfort heating and water heating.

APPLICABILITY:

Electricity furnished delivered under this Rate Schedule shall be used for predominantly domestic purposes in an individual apartment, condominium, private home, other private dwelling or condominium common area.

CHARACTER OF SERVICE:

Electric retail delivery service supplied hereunder shall be single phase or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$2.13 1.92	per month
<u>Distribution/Access Energy Charge:</u>	\$0.06632 0.05667	per kWh
<u>Transmission Charge:</u>	\$0.00221	per kWh
<u>Generation Charge:</u>	\$0.00911	per kWh

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

~~Fuel Cost Adjustment~~
~~Transmission Cost Adjustment~~
~~Access Cost Adjustment~~

Date Filed, May 16, 1997

Date Effective, Retail Access Date

-2-

BILLING:

The Billing Amount for electric retail delivery service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charge, ~~the Transmission Charge, the Generation Charge~~ and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERMS AND CONDITIONS:

The Company's Terms and Conditions For Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

Date Filed, May 16, 1997

Date Effective, Retail Access Date

ATTACHMENT 2

M.D.P.U. NO. 345
CANCELS NO. 325

EASTERN EDISON COMPANY UNBUNDLED-TIME-OF-USE RESIDENTIAL RETAIL DELIVERY SERVICE RATE R-4

AVAILABILITY:

This Rate Schedule is available only to residential Customers.

APPLICABILITY:

Electricity ~~furnished delivered~~ under this Rate Schedule shall be used for predominantly domestic purposes in an individual apartment, condominium, private home, other private dwelling or condominium common area.

CHARACTER OF SERVICE:

Electric ~~retail delivery~~ service supplied hereunder shall be single phase or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

Customer Charge: \$~~0.95~~8.06 per month

Distribution/Access Energy Charge:

kWh used during

Peak Hours: \$~~0.1040~~0.16265 per kWh

Off-Peak Hours: \$~~0.0368~~0.03012 per kWh

Transmission Charge: \$0.00225 per kWh

Generation Charge: \$0.00911 per kWh

Peak Hours

Monday through Friday excluding holidays defined below.

April through September, 11:00 a.m. to 4:00 p.m.

October through March, 8:00 a.m. to 12:00 noon, and
4:00 p.m. to 7:00 p.m.

Off-Peak Hours

All other hours.

Holidays are defined as:

New Year's Day
President's Day
Memorial Day

Columbus Day
Veteran's Day
Thanksgiving Day

Date Filed, May 16, 1997

Date Effective, Retail Access Date

-2-

Independence Day
Labor Day

Christmas Day

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

~~Fuel Cost Adjustment~~
~~Transmission Cost Adjustment~~
~~Access Cost Adjustment~~

BILLING:

The Billing Amount for electric ~~retail delivery~~ service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charges, ~~the Transmission Charge, the Generations Charges~~ and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERMS AND CONDITIONS:

The Company's ~~Terms and Conditions for Electric Retail Delivery Service~~ in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

Date Filed, May 16, 1997

Date Effective, Retail Access Date

EASTERN EDISON COMPANY
UNBUNDLED SMALL SECONDARY VOLTAGE GENERAL
RETAIL DELIVERY SERVICE RATE G-1

AVAILABILITY:

This Rate Schedule is available only to Customers whose actual or estimated annual maximum monthly demand is less than 10 kW and whose actual or estimated annual energy consumption is less than 36,000 kWh.

APPLICABILITY:

Electricity furnished ~~delivered~~ under this Rate Schedule shall be used for all purposes.

CHARACTER OF SERVICE:

Electric ~~retail delivery~~ service supplied hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$1.631 .47	per month
<u>Distribution/Access Energy Charge:</u>	\$0.089290 .07734	per kWh
<u>Transmission Charge:</u>	\$0.00226	per kWh
<u>Generation Charge:</u>	\$0.00911	per kWh

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

~~Fuel Cost Adjustment~~
~~Transmission Cost Adjustment~~
~~Access Cost Adjustment~~

-2-

BILLING:

The Billing Amount for electric ~~retail delivery~~ service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charge, ~~the Transmission Charge, the Generation Charge~~ and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERMS AND CONDITIONS:

The Company's Terms and Conditions ~~for Electric Retail Delivery Service~~ in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

Date Filed, May 16, 1997

Date Effective, Retail Access Date

EASTERN EDISON COMPANY
UNBUNDLED MEDIUM SECONDARY VOLTAGE GENERAL
RETAIL DELIVERY SERVICE RATE G-2

AVAILABILITY:

This Rate Schedule is available only to Customers whose actual or estimated annual maximum monthly demand is at least 10 kW but less than 500 kW or whose actual or estimated annual energy consumption is 36,000 kWh or more.

APPLICABILITY:

Electricity ~~furnished~~ ~~delivered~~ under this Rate Schedule shall be used for all purposes.

CHARACTER OF SERVICE:

Electric ~~retail delivery~~ service supplied hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$8.19 37	per month
<u>Distribution/Access Demand Charge:</u>	\$12.08 10.87	per kW
<u>Distribution/Access Energy Charge:</u>	\$0.026590 0.02091	per kWh
Transmission Charge:	\$0.00224	per kWh
Generation Charge:	\$0.00911	per kWh

DETERMINATION OF BILLING DEMAND:

The Billing Demand in kilowatts for each billing period will be the lower of the maximum metered 15 minute average load within the billing period or the monthly energy consumption divided by 120.

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

~~Fuel Cost Adjustment~~
~~Transmission Cost Adjustment~~
~~Access Cost Adjustment~~

BILLING:

Date Filed, May 16, 1997

Date Effective, Retail Access Date

-2-

The Billing Amount for electric ~~retail delivery~~ service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charges, the ~~Transmission Charge, the Generation Charge~~ and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERM OF CONTRACT:

The Term of Contract shall be one year and shall continue thereafter until terminated by the Company or the Customer in accordance with the Company's ~~Terms and Conditions for Electric Retail Delivery Service.~~

TERMS AND CONDITIONS:

The Company's Terms and Conditions for Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

EASTERN EDISON COMPANY
UNDUNDLED LARGE SECONDARY VOLTAGE GENERAL
RETAIL DELIVERY SERVICE RATE G-4

AVAILABILITY:

This Rate Schedule is mandatory for all Customers whose actual or estimated annual maximum monthly demand is 500 kW or more.

APPLICABILITY:

Electricity furnished delivered under this Rate Schedule shall be used for all purposes.

CHARACTER OF SERVICE:

Electric retail delivery service supplied hereunder shall be three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$19.94 17.95	per month
<u>Distribution/Access Demand Charge:</u>	\$12.00 10.80	per kW
<u>Distribution/Access Energy Charge:</u>		
kWh used during		
<u>Peak Hours:</u>	\$0.035070 0.02854	per kWh
<u>Off-Peak Hours:</u>	\$0.026070 0.02044	per kWh
<u>Transmission Charge:</u>	\$0.00225	per kWh
<u>Generation Charge:</u>	\$0.00911	per kWh

Peak Hours

Monday through Friday excluding holidays defined below.

April through September, 11:00 a.m. to 4:00 p.m.

October through March, 8:00 a.m. to 12:00 noon, and
4:00 p.m. to 7:00 p.m.

Off-Peak Hours

All other hours.

Holidays are defined as:

New Year's Day
President's Day
Memorial Day
Independence Day

Columbus Day
Veteran's Day
Thanksgiving Day
Christmas Day

Date Filed, May 16, 1997

Date Effective, Retail Access Date

-2-

Labor Day

DETERMINATION OF BILLING DEMAND:

The Billing Demand in kilowatts for each billing period will be the maximum metered 15 minute average load during Peak Hours within the billing period, except for those Customers that were taking service from the Company under former General Service Rate No. 21 before January 24, 1989, where the Billing Demand in kilowatts for each billing period will be the lower of the maximum metered 15 minute average load during Peak Hours within the billing period or the monthly energy consumption divided by 120.

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

~~_____ Fuel Cost Adjustment~~
~~_____ Transmission Cost Adjustment~~
~~_____ Access Cost Adjustment~~

BILLING:

The Billing Amount for electric ~~retail delivery~~ service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charges, ~~the Transmission Charge, the Generation Charge~~ and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERM OF CONTRACT:

~~The Term of Contract shall be one year and shall continue thereafter until terminated by the Company or the Customer in accordance with the Company's Terms and Conditions for Electric Retail Delivery Service.~~

TERMS AND CONDITIONS:

The Company's Terms and Conditions for Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

EASTERN EDISON COMPANY
UNBUNDLED MEDIUM PRIMARY VOLTAGE GENERAL
RETAIL DELIVERY SERVICE RATE G-5

AVAILABILITY:

This Rate Schedule is mandatory for all Customers whose actual or estimated annual maximum monthly demand is at least 100 kW but less than 500 kW.

APPLICABILITY:

Electricity ~~furnished~~ ~~delivered~~ under this Rate Schedule shall be used for all purposes.

CHARACTER OF SERVICE:

Electric ~~retail delivery~~ service supplied hereunder shall be three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available primary distribution voltage.

RATE:

The Rate shall consist of the following charges:

Customer Charge: \$48.8944.00 per month

Distribution/Access Demand Charge: \$9.588.55 per kW

Distribution/Access Energy Charge:
kWh used during

Peak Hours: \$0.041640.03445 per kWh

Off-Peak Hours: \$0.033540.02746 per kWh

Transmission Charge: \$0.00222 per kWh

Generation Charge: \$0.00911 per kWh

Peak Hours

Monday through Friday excluding holidays defined below.

April through September, 11:00 a.m. to 4:00 p.m.

October through March, 8:00 a.m. to 12:00 noon, and
4:00 p.m. to 7:00 p.m.

Off-Peak Hours

All other hours.

Holidays are defined as:

New Year's Day
President's Day
Memorial Day
Independence Day
Labor Day

Columbus Day
Veteran's Day
Thanksgiving Day
Christmas Day

-2-

DETERMINATION OF BILLING DEMAND:

The Billing Demand in kilowatts for each billing period will be the maximum metered 15 minute average load during Peak Hours within the billing period.

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

~~Fuel Cost Adjustment~~
~~Transmission Cost Adjustment~~
~~Access Cost Adjustment~~

BILLING:

The Billing Amount for electric ~~retail delivery~~ service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charges, the ~~Transmission Charge~~, the ~~Generation Charge~~ and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERM OF CONTRACT:

~~The Term of Contract shall be one year and shall continue thereafter until terminated by the Company or the Customer in accordance with the Company's Terms and Conditions for Electric Retail Delivery Service.~~

TERMS AND CONDITIONS:

The Company's ~~Terms and Conditions for Electric Retail Delivery Service~~ in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

EASTERN EDISON COMPANY
UNBUNDLED LARGE PRIMARY VOLTAGE GENERAL
RETAIL DELIVERY SERVICE RATE G-6

AVAILABILITY:

This Rate Schedule is mandatory for all Customers whose actual or estimated annual maximum monthly demand is 500 kW or more.

APPLICABILITY:

Electricity furnished ~~delivered~~ under this Rate Schedule shall be used for all purposes.

CHARACTER OF SERVICE:

Electric ~~retail delivery~~ service supplied hereunder shall be three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available primary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$48.89 44.00	per month
<u>Distribution/Access Demand Charge:</u>	\$9.50 8.55	per kW
<u>Distribution/Access Energy Charge:</u>		
kWh used during		
<u>Peak Hours:</u>	\$0.04145 0.03428	per kWh
<u>Off-Peak Hours:</u>	\$0.03335 0.02699	per kWh
<u>Transmission Charge:</u>	\$0.00226	per kWh
<u>Generation Charge:</u>	\$0.00911	per kWh

Peak Hours

Monday through Friday excluding holidays defined below.

April through September, 11:00 a.m. to 4:00 p.m.

October through March, 8:00 a.m. to 12:00 noon, and
4:00 p.m. to 7:00 p.m.

Date Filed, May 16, 1997

Date Effective, Retail Access Date

-2-

Off-Peak Hours

All other hours.

Holidays are defined as:

New Year's Day	Columbus Day
President's Day	Veteran's Day
Memorial Day	Thanksgiving Day
Independence Day	Christmas Day
Labor Day	

DETERMINATION OF BILLING DEMAND:

The Billing Demand in kilowatts for each billing period will be the maximum metered 15 minute average load during Peak Hours within the billing period.

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

~~Fuel Cost Adjustment~~
~~Transmission Cost Adjustment~~
~~Access Cost Adjustment~~

BILLING:

The Billing Amount for electric ~~retail delivery~~ service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charges, ~~the Transmission Charge, the Generation Charge~~ and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERM OF CONTRACT:

~~The Term of Contract shall be one year and shall continue thereafter until terminated by the Company or the Customer in accordance with the Company's Terms and Conditions for Electric Retail Delivery Service.~~

TERMS AND CONDITIONS:

The Company's ~~Terms and Conditions for Electric Retail Delivery Service~~ in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

Date Filed, May 16, 1997

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EASTERN EDISON COMPANY
UNBUNDLED MEDIUM TOLL SECONDARY VOLTAGE GENERAL
RETAIL DELIVERY SERVICE RATE T-2

AVAILABILITY:

This Rate Schedule is available only to Customers whose actual or estimated annual maximum monthly demand is at least 10 kW but less than 500 kW or whose actual or estimated annual energy consumption is 36,000 kWh or more.

APPLICABILITY:

Electricity ~~furnished~~ delivered under this Rate Schedule shall be used for all purposes.

CHARACTER OF SERVICE:

Electric ~~retail delivery~~ service supplied hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$14.41 12.97	per month
<u>Distribution/Access Demand Charge:</u>	\$12.49 11.24	per kW
<u>Distribution/Access Energy Charge:</u>		
kWh used during		
<u>Peak Hours:</u>	\$0.0333 40.02698	per kWh
<u>Off-Peak Hours:</u>	\$0.0243 40.01888	per kWh
<u>Transmission Charge:</u>	\$0.00224	per kW
<u>Generation Charge:</u>	\$0.00911	per kWh

Peak Hours

Monday through Friday excluding holidays defined below.
April through September, 11:00 a.m. to 4:00 p.m.
October through March, 8:00 a.m. to 12:00 noon, and
4:00 p.m. to 7:00 p.m.

-2-

Off-Peak Hours

All other hours.

Holidays are defined as:

New Year's Day	Columbus Day
President's Day	Veteran's Day
Memorial Day	Thanksgiving Day
Independence Day	Christmas Day
Labor Day	

DETERMINATION OF BILLING DEMAND:

The Billing Demand in kilowatts for each billing period will be the maximum metered 15 minute average load during Peak Hours within the billing period.

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

~~Fuel Cost Adjustment~~
~~Transmission Cost Adjustment~~
~~Access Cost Adjustment~~

BILLING:

The Billing Amount for electric retail delivery service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charges, ~~the Transmission Charge, the Generation Charge~~ and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERM OF CONTRACT:

The Term of Contract shall be one year and shall continue thereafter until terminated by the Company or the Customer in accordance with the Company's Terms and Conditions for Electric Retail Delivery Service.

TERMS AND CONDITIONS:

The Company's Terms and Conditions for Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

EASTERN EDISON COMPANY
UNBUNDLED LARGE PRIMARY VOLTAGE AUXILIARY
RETAIL DELIVERY GENERAL SERVICE RATE A-6

AVAILABILITY:

Upon execution of a separate written contract for Auxiliary Electric Power Service ("Contract") with the Company, this Rate Schedule is available to any Customer furnishing its own electric power supply ("Facility") for all or part of its total electric ~~retail delivery~~ service requirements provided that:

1. the Customer was taking service under this Rate Schedule, before March 1, 1997;
2. the Customer's total electric ~~retail delivery~~ service requirements are greater than 500 kW, and
3. the Net Capability of the Facility is at least 100 kW but less than 1,000 kW and the Facility is designed to provide at least 20% of the Customer's total electric ~~retail delivery~~ service requirements, or the Net Capability of the Facility is 1,000 kW or more.

APPLICABILITY:

Electricity ~~furnished delivered~~ under this Rate Schedule shall be used for Supplementary Power, Backup Power, and Maintenance Power purposes only.

CHARACTER OF SERVICE:

Electric ~~retail delivery~~ service supplied hereunder shall be three phase, alternating current, at a frequency of sixty Hertz, and at a locally available primary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$—53.0347.73 per month
<u>Distribution/Access Usage Demand Charge:</u>	\$—7.176.45 per kW
<u>Distribution/Access Reservation Demand Charge:</u>	\$—2.332.10 per kW
<u>Distribution/Access Energy Charge:</u>	
kWh used during	
<u>Peak Hours</u>	\$0.041500.03433 per kWh
<u>Off-Peak Hours</u>	\$0.033400.02704 per kWh
<u>Transmission Charge:</u>	\$0.00226 per kWh
<u>Generation Charge:</u>	\$0.00911 per kWh

Date Filed, May 16, 1997

Date Effective, Retail Access Date

-2-

Peak Hours

Monday through Friday excluding holidays defined below.
April through September, 11:00 a.m. to 4:00 p.m.
October through March, 8:00 a.m. to 12:00 noon, and
4:00 p.m. to 7:00 p.m.

Off-Peak Hours

All other hours.

Holidays are defined as:

New Year's Day	Columbus Day
President's Day	Veteran's Day
Memorial Day	Thanksgiving Day
Independence Day	Christmas Day
Labor Day	

DETERMINATION OF BILLING PERIODS:

a. Billing Period

The Billing Period consists of the days between consecutive meter readings. ~~Retail delivery~~ service under this Rate Schedule is rendered on a full calendar day basis. The first day of any Billing Period is included in its entirety and the last day of any Billing Period is excluded in its entirety.

b. Backup Billing Period

The Backup Billing Period consists of the Peak Period days within a Billing Period during which Backup Service is rendered. Backup Service is rendered when any part of a forced outage occurs during Peak Period hours and electricity is actually taken.

c. Maintenance Billing Period

The Maintenance Billing Period consists of the Peak Period days within a Billing Period during which Maintenance Service is rendered. Maintenance Service is rendered when any part of a planned outage occurs during Peak Period hours and electric ~~retail delivery~~ service is actually taken.

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DETERMINATION OF BILLING DEMANDS:

a. Supplementary Demand

The Supplementary Demand in kilowatts is the sum of the maximum metered 15 minute average load recorded during Peak Hours within a Billing Period excluding Backup and Maintenance Billing Periods and the maximum metered 15 minute average load recorded during Peak Hours in excess of the Net Capability of the Facility during Backup and Maintenance Billing Periods.

b. Backup Usage Demand

The Backup Usage Demand in kilowatts is the Average Daily Demand in excess of the Supplementary Demand, where the Average Daily Demand is the sum of the daily maximum metered 15 minute average loads recorded during Peak Hours within the Backup Billing Period divided by the number of days in the Backup Billing Period.

c. Backup Reservation Demand

The Backup Reservation Demand in kilowatts is the Contract Demand in excess of the Supplementary Demand.

d. Maintenance Usage Demand

The Maintenance Usage Demand in kilowatts is the maximum metered 15 minute average load recorded during Peak Hours within the Maintenance Billing Period in excess of the sum of the Supplementary Demand and the Backup Reservation Demand.

DETERMINATION OF BILLING DEMAND CHARGES:

a. Supplementary Demand Charge

The Supplementary Demand Charge shall be the Supplementary Demand times the sum of the Distribution/Access Usage Demand Charge and the Distribution/Access Reservation Demand Charge.

b. Backup Usage Demand Charge

The Backup Usage Demand Charge shall be the Backup Usage Demand times the Distribution/Access Usage Demand Charge times the ratio of the number of Backup Billing Period Days to the number of Billing Period Peak days.

c. Backup Reservation Demand Charge

The Backup Reservation Demand Charge shall be the Backup Reservation Demand times the Distribution/Access Reservation Demand Charge.

Date Filed, May 16, 1997

Date Effective, Retail Access Date

-4-

d. Maintenance Usage Demand Charge

The Maintenance Usage Demand Charge shall be the Maintenance Usage Demand times the Distribution/Access Reservation Demand Charge times the ratio of the number of Maintenance Billing Period Days to the number of Billing Period Peak Days.

BACKUP POWER:

The Contract will specify the Customer's maximum Backup Power requirements. Said Backup Power requirements must be determined by the Company to be reasonable given the design specifications and operating characteristics of the Customer's own electrical energy supply source, and other such information the Company considers pertinent to the determination of the appropriate Backup Power requirements of the Customer. The Customer's maximum Backup Power requirements shall be deemed the Contract Demand. The Contract Demand shall not exceed the Net Capability of the Facility.

The Contract Demand will be in effect for a period of one year and shall continue thereafter unless amended in writing by mutual agreement between the Company and the Customer, or automatically amended as hereinafter provided. Each such amended Contract Demand shall be in effect for the period of one year from the date specified in the amended agreement and shall continue thereafter or until superseded by another amended Contract Demand.

In the event the Customer's maximum metered demand exceeds the Contract Demand in any Backup Billing Period, the Contract Demand shall be automatically amended to an amount equal to said metered demand beginning with the Backup Billing Period in which said metered demand occurred. Each such automatically amended Contract Demand shall be in effect for a period of one year and shall continue thereafter or until superseded by another amended Contract Demand.

MAINTENANCE POWER:

The Company agrees to furnish Maintenance Power to the Customer at times convenient to the Company. The Contract will specify the Customer's expected Maintenance Power requirements, expected frequency and duration of Maintenance Power periods, and expected calendar schedule of Maintenance Power periods. Said Maintenance Power requirements, frequency, duration, and schedule must be determined by the Company to be reasonable given the design specifications and operating characteristics of the Customer's own electrical energy source, and other such information the Company considers pertinent to the determination of appropriate Maintenance Power requirements, frequency, duration, and schedule for the Customer. The Customer shall make all requests for Maintenance Power in writing at least fourteen (14) days prior to a planned outage of its electrical energy supply source, and the Company will consent to such requests in writing, which consent shall not be unreasonably withheld.

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Date Effective, Retail Access Date

-5-

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

~~Fuel Cost Adjustment~~
~~Transmission Cost Adjustment~~
~~Access Cost Adjustment~~

BILLING:

The Billing Amount for electric ~~retail delivery~~ service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, Supplementary Demand Charge, the Backup Usage Demand Charge, the Backup Reservation Demand Charge, the Maintenance Usage Demand Charge, the Distribution/Access Energy Charges, ~~the Transmission Charge, the Generation Charge~~ and Rate Adjustments. The Minimum Billing Amount shall consist of the sum of the Customer Charge and the Backup Reservation Demand Charge.

Electric ~~retail delivery~~ service charges determined under this Rate Schedule will be calculated separately for each Billing Period using the appropriate billing determinants for the Billing Period. Bills rendered for Short Billing Periods will be prorated on the ratio of the number of days of the Short Billing Period to the number of days of the Normal Billing Period that the Short Billing Period lies within.

The Customer shall notify the Company of all outages of the Facility within three (3) business days following the end of a Billing Period. Where the Customer fails to notify the Company, billing will be rendered as if the Company furnished only Supplementary Power during the entire Billing Period.

INTERCONNECTION REQUIREMENTS:

The Customer will execute a separate written Interconnection Agreement in accordance with the Company's Interconnection Guidelines for Small-Scale Generators in effect from time to time.

TERM OF CONTRACT:

The Term of Contract shall be one year and shall continue thereafter until terminated by either the Company or the Customer by written notice given to the other party at least thirty (30) days prior to the date of termination specified in such notice.

OTHER TERMS AND CONDITIONS:

"Backup Power" means electrical energy and capacity supplied by the Company to replace energy and capacity ordinarily provided by the

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Date Effective, Retail Access Date

-6-

Facility during an unscheduled outage of the Facility.

"Billing Period" means either a Normal Billing Period or a Short Billing Period.

"Maintenance Power" means electrical energy and capacity supplied by the Company to replace energy and capacity ordinarily provided by the Facility during an scheduled outage of the Facility.

"Net Capability" means the design net electrical capability of the Facility under International Standards Organization ("ISO") conditions.

"Normal Billing Period" means the time period between two consecutive billing cycle dates during which electric service is rendered.

"Peak Day" means any day which contains Peak Hours.

"Short Billing Period" means the time period between a starting meter reading date and the next billing cycle date or the time period between a previous billing cycle date and an ending meter reading date during which electric service is rendered.

"Supplementary Power" means electrical energy and capacity supplied by the Company regularly used by the customer in addition to that which is provided by the Facility itself.

The Company's Terms and Conditions for Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

EASTERN EDISON COMPANY
UNBUNDLED GENERAL SPACE HEATING RETAIL DELIVERY SERVICE RATE H-1AVAILABILITY:

This Rate Schedule is available only to non-residential Customers where electricity, or electricity in conjunction with a renewable energy source, is the sole source of energy used for comfort heating and water heating.

APPLICABILITY:

Electricity ~~furnished~~ ~~delivered~~ under this Rate Schedule shall be used for predominantly domestic purposes in buildings used principally for living quarters, and in buildings regularly used for educational and religious purposes.

CHARACTER OF SERVICE:

Electric ~~retail delivery~~ service supplied hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	<u>\$6.135.52</u>	per month
<u>Distribution/Access Energy Charge:</u>	<u>\$0.071640.06145</u>	per kWh
<u>Transmission Charge:</u>	<u>\$0.00225</u>	per kWh
<u>Generation Charge:</u>	<u>\$0.00911</u>	per kWh

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

~~Fuel Cost Adjustment~~
~~Transmission Cost Adjustment~~
~~Access Cost Adjustment~~

-2-

BILLING:

The Billing Amount for electric ~~retail delivery~~ service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charge, ~~the Transmission Charge, the Generation Charge~~ and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERMS AND CONDITIONS:

The Company's Terms and Conditions for Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

EASTERN EDISON COMPANY
UNBUNDLED GENERAL HEATING RETAIL DELIVERY SERVICE RATE H-2AVAILABILITY:

This Rate Schedule is available only to Customers that were taking service from the Company under former General Heating Service Rate No. 35 before January 24, 1989, where electricity, or electricity in conjunction with a renewable energy source, is the source of energy used for the purposes specified below.

APPLICABILITY:

Electricity ~~furnished delivered~~ under this Rate Schedule shall be used for space heating, cooking, air conditioning, and water heating for other than industrial purposes. Electricity ~~furnished delivered~~ hereunder shall be metered separately and electric service for other purposes will be ~~furnished delivered~~ under other applicable Rate Schedules.

CHARACTER OF SERVICE:

Electric ~~retail delivery~~ service supplied hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$1.631 47	per month
<u>Distribution/Access Energy Charge:</u>	\$0.072650 06236	per kWh
Transmission Charge:	\$0.00225	per kWh
Generation Charge:	\$0.00911	per kWh

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

~~Fuel Cost Adjustment~~
~~Transmission Cost Adjustment~~
~~Access Cost Adjustment~~

-2-

BILLING:

The Billing Amount for electric ~~retail delivery~~ service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charge, ~~the Transmission Charge, the Generation Charge~~ and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERMS AND CONDITIONS:

The Company's Terms and Conditions for Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

EASTERN EDISON COMPANY
UNBUNDLED CONTROLLED WATER HEATING RETAIL DELIVERY SERVICE RATE W-1AVAILABILITY:

This Rate Schedule is available only to Customers that were taking retail delivery service from the Company under former Off-Peak Water Heating Rate No. 41 before January 24, 1989.

APPLICABILITY:

Electricity ~~furnished delivered~~ under this Rate Schedule shall be used for water heating provided that the Customer shall have installed an electric water heater of a type approved by the Company. The Company will, by means of a controlling device, fix the hours when this retail delivery service is available. Electricity ~~furnished delivered~~ hereunder shall be metered separately and electric retail delivery service for other purposes will be ~~furnished delivered~~ under other applicable Rate Schedules.

CHARACTER OF SERVICE:

Electric retail delivery service supplied hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available secondary distribution voltage.

RATE:

The Rate shall consist of the following charges:

<u>Customer Charge:</u>	\$1.13 1.02	per month
<u>Distribution/Access Energy Charge:</u>	\$0.064730 0.05523	per kWh
<u>Transmission Charge:</u>	\$0.00227	per kWh
<u>Generation Charge:</u>	\$0.00911	per kWh

RATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

~~Fuel Cost Adjustment~~
Transmission Cost Adjustment
Access Cost Adjustment

- 2 -

BILLING:

The Billing Amount for electric retail delivery service supplied under this Rate Schedule shall consist of the sum of the Customer Charge, the Distribution/Access Charge, ~~the Transmission Charge, the Generation Charge~~ and Rate Adjustments. The Minimum Billing Amount shall consist of the Customer Charge.

TERMS AND CONDITIONS:

The Company's Terms and Conditions for Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

ATTACHMENT 2

M.D.P.U. NO. 356
CANCELS NO. 336EASTERN EDISON COMPANY
UNBUNDLED LIGHTING RETAIL DELIVERY SERVICE RATE S-1AVAILABILITY:

This Rate Schedule is available only to Customers where electricity is supplied to lighting equipment owned and maintained by the Company, on Company owned poles, for dusk-to-dawn operation of approximately 4,000 burning hours per year.

APPLICABILITY:

Electricity ~~furnished~~ delivered under this Rate Schedule shall be used for lighting purposes.

CHARACTER OF SERVICE:

Electric ~~retail~~ delivery service supplied hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at the utilization voltage of the Company's lighting equipment.

RATE:

The Rate shall consist of the following charges:

CUSTOMER AND DISTRIBUTION:

<u>Nominal</u>	<u>Type</u>	<u>Annual Price</u>	<u>Annual Price</u>
<u>Lumens</u>	<u>Fixture</u>	<u>per Luminaire</u>	<u>per Luminaire</u>
		(a)	(b)

A. LIGHTING SUPPLIED BY OVERHEAD CONDUCTORS:

SODIUM VAPOR LAMP

1. For lights on ordinary wood poles:

3,300	Streetlight	\$59.2952.63	\$139.95125.23
5,800	Streetlight	65.3557.81	146.00130.39
5,800	Floodlight	79.2270.29	159.86142.86
9,500	Streetlight	74.8465.90	155.48138.48
9,500	PBU	80.3270.84	160.95143.40
9,500	Floodlight	80.7078.38	169.34150.95
16,000	Streetlight	88.7877.80	169.42150.37
16,000	Floodlight	103.5991.13	184.23163.70
25,000	Streetlight	133.29116.10	213.93188.67
25,000	Floodlight	141.19123.21	221.83195.78
50,000	Streetlight	183.07158.78	263.71231.36
50,000	Floodlight	191.99166.81	272.63239.39

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ATTACHMENT 2

M.D.P.U. NO. 356

-2-

<u>Nominal Lumens</u>	<u>Type Fixture</u>	<u>Annual Price per Luminaire (a)</u>	<u>Annual Price per Luminaire (b)</u>
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A. LIGHTING SUPPLIED BY OVERHEAD CONDUCTORS: (Cont'd)

MERCURY VAPOR LAMP

2. For lights on ordinary wood poles:

4,200	Streetlight	800.40 70.80	...
8,600	Streetlight	100.49 87.94	...
8,600	PBU	106.93 93.74	...
12,100	Streetlight	130.47 113.84	...
22,500	Streetlight	176.30 153.01	...
22,500	PBU	180.38 156.68	...
22,500	Floodlight	170.00 155.26	...
63,000	Floodlight	364.82 314.78	...

3. For lights on standard metal poles:

22,500	Streetlight	\$184.96 160.80	\$336.56 297.24
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INCANDESCENT LAMP

4. For lights on ordinary wood poles:

1,000	Streetlight	60.10 52.86	...
2,500	Streetlight	85.23 74.30	...
9,900	Floodlight	190.51 165.48	...

METAL HALIDE LAMP

5. For lights on ordinary wood poles:

20,000	Floodlight	\$154.52 135.48	\$254.70 225.72
40,000	Floodlight	223.22 195.33	323.40 285.56
115,000	Floodlight	299.38 256.53	399.64 346.76

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ATTACHMENT 2

M.D.P.U. NO. 356

-3-

<u>Nominal Lumens</u>	<u>Type Fixture</u>	<u>Annual Price per Luminaire (a)</u>	<u>Annual Price per Luminaire (b)</u>
B. LIGHTING SUPPLIED BY UNDERGROUND CONDUCTORS:			
<u>SODIUM VAPOR LAMP</u>			
1. For lights on standard metal poles:			
9,500	Streetlight	888.19 77.92	252.93 226.18
9,500	Streetlight-Twin	176.48 155.94	330.12 301.41
9,500	PBU	90.68 80.16	...
9,500	Floodlight	89.06 78.70	253.79 226.96
16,000	Streetlight	102.14 89.82	266.00 238.09
16,000	Floodlight	120.68 106.51	285.41 254.77
25,000	Streetlight	146.65 128.12	311.30 276.38
25,000	Streetlight-Twin	302.54 264.35	464.18 410.02
25,000	Floodlight	150.27 138.58	323.01 286.84
50,000	Streetlight	196.43 170.81	361.16 319.06
50,000	Floodlight	209.06 182.17	373.01 330.45
2. For lights on poles less than 15 ft. high:			
3,300	T&C	58.44 51.87	9134.14 120.00
5,800	T&C	63.31 55.97	139.02 124.11
9,500	T&C	74.22 65.35	149.91 133.47
16,000	T&C	88.17 77.25	163.06 145.37
3. For lights on poles more than 15 ft. high:			
3,300	Streetlight	64.05 56.92	9237.40 212.93
5,800	Streetlight	70.10 62.08	243.46 218.10
5,800	Shoe Box	109.54 97.58	211.04 188.93
9,500	Streetlight	79.02 70.39	253.18 226.41
9,500	Shoe Box	129.10 114.74	230.62 206.11
4. For lights on ordinary wood poles:			
3,300	Streetlight	69.65 61.96	100.03 169.22
5,800	Streetlight	75.72 67.14	194.89 174.39
5,800	Floodlight	89.58 79.61	200.75 186.87
9,500	Streetlight	85.18 75.21	204.36 182.47
9,500	PBU	90.68 80.16	209.05 187.41
9,500	Floodlight	99.04 87.68	218.22 194.95
16,000	Streetlight	106.80 94.02	225.99 201.29
16,000	Floodlight	113.94 100.44	233.12 207.70
25,000	Streetlight	143.63 125.40	262.83 232.68
25,000	Floodlight	151.54 132.52	270.72 239.78
50,000	Streetlight	193.42 168.10	312.61 275.37
50,000	Floodlight	202.34 176.13	321.52 283.39

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ATTACHMENT 2

M.D.P.U. NO. 356

Nominal <u>Lumens</u>	Type <u>Fixture</u>	Annual Price <u>per Luminaire</u> (a)	Annual Price <u>per Luminaire</u> (b)
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B. LIGHTING SUPPLIED BY UNDERGROUND CONDUCTORS: (Cont'd)

MERCURY VAPOR LAMP

5. For lights on standard metal poles:

8,600	Streetlight	...	\$270.59 248.23
8,600	PBU	108.37 95.03	...
22,500	Streetlight-Twin	...	406.67 360.34

6. For lights on poles less than 15 ft. high:

4,200	T&C	\$77.34 68.05	...
8,600	T&C	97.42 85.18	...
8,600	PMA	110.92 104.53	...

7. For lights on poles more than 15 ft. high:

4,200	Streetlight	\$85.16 75.08	\$258.51 231.10
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8. For lights on ordinary wood poles:

22,500	Streetlight	\$195.92 170.67	...
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(a) For fixtures mounted on existing or prepaid lighting poles.

(b) For fixtures mounted on lighting poles.

~~TRANSMISSION CHARGE~~ ~~\$0.00239~~ per kWh~~GENERATION CHARGE~~ ~~\$0.00911~~ per kWhRATE ADJUSTMENTS:

The Billing Amount determined under this Rate Schedule shall be adjusted in accordance with the provisions of the following clauses in effect from time to time:

~~Fuel Cost Adjustment~~
~~Transmission Cost Adjustment~~
~~Access Cost Adjustment~~

BILLING:

The Billing Amount for retail delivery lighting service supplied under this Rate Schedule shall consist of the sum of one-twelfth of the Annual Price per Luminaire ~~the Transmission Charge, the Generation Charge~~ and Rate Adjustments.

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-5-

EQUIPMENT AND INSTALLATION:

The Company will furnish, install, own, and maintain all necessary lighting service equipment including but not limited to luminaires, lamps, brackets, controls, conductors, and poles; and will furnish the electrical energy supply for the lights. For installations supplied by underground conductors, the customer will provide trenching and backfilling, and will furnish, install, and maintain the conduit and base. All lighting service equipment will be of Company standard design and construction. Where additional equipment is required, such as additional poles required to serve the light or transformers installed to provide the electrical energy supply for the lights, the customer will pay for the full cost of such additional equipment in advance of installation. If the lights installed under this rate are to be spaced such that the distance between the lights is to be more than 150 feet, the Customer will pay any additional costs incurred by the Company prior to the installation of the lights.

EXCESSIVE DAMAGE:

Excessive damage due to wanton or malicious acts shall be charged to the customer at the actual cost of labor and material required to repair or replace the unit. Excessive damage is defined as a pole, lamp, fixture, or conductors that is broken or damaged more than once a year. Notifications of excessive damage shall be made to the customer by the Company prior to billing for repairs.

DISCONTINUANCE OF LIGHTS:

Municipalities or other public authorities shall not discontinue service to more than five percent of the number of lights in service in a calendar year, except that any number of lights in excess of the five percent limit may be discontinued by mutual agreement provided that the municipality or other public authority agrees to pay the Company for the undepreciated value of each light in excess of the five percent limit that has been in service for a period of less than ten years.

TERM OF CONTRACT:

The term of contract shall be one year and shall continue thereafter until terminated by the Company or the customer by written notice given to the other party at least sixty (60) days prior to the date of termination given in such notice.

TERMS AND CONDITIONS:

The Company's Terms and Conditions for Electric Retail Delivery Service in effect from time to time, where not inconsistent with the specific provisions hereof, are a part of this Rate Schedule.

Date Filed, May 16, 1997

Date Effective, Retail Access Date

ATTACHMENT 2

EASTERN EDISON COMPANY
D.P.U. 96-24

ATTACHMENT 2
RETAIL DELIVERY RATES AND SUPPORTING DOCUMENTATION

SUMMARY OF PROPOSED RATE CHANGES

ATTACHMENT 2

EASTERN EDISON COMPANY D.P.U. 96-24 SUMMARY OF PROPOSED RATE CHANGES Retail Delivery Rates

UNBUNDLED RATE

RATE R-1 (M.D.P.U. 322)

	BASE	W/ADJ (2)
Customer Charge	\$1.63	\$1.63
Distribution/Access Egy Charge	\$0.07858	\$0.07858
Transmission Charge	0.00225	0.00225
Generation Charge	0.00911	0.02800

RATE R-2 (M.D.P.U. 323)

	BASE	W/ADJ (2)
Customer Charge	\$1.11	\$1.11
Distribution/Access Egy Charge	\$0.04554	\$0.04554
Transmission Charge	0.00225	0.00225
Generation Charge	0.00911	0.02800

RATE R-3 (M.D.P.U. 324)

	BASE	W/ADJ (2)
Customer Charge	\$2.13	\$2.13
Distribution/Access Egy Charge	\$0.06632	\$0.06632
Transmission Charge	0.00221	0.00221
Generation Charge	0.00911	0.02800

RATE R-4 (M.D.P.U. 325)

	BASE	W/ADJ (2)
Customer Charge	\$8.95	\$8.95
Distribution/Access Egy Charge		
Peak Hours	\$0.18408	\$0.18408
Off-Peak Hours	0.03683	0.03683
Transmission Charge	0.00225	0.00225
Generation Charge	0.00911	0.02800

RATE G-1 (M.D.P.U. 326)

	BASE	W/ADJ (2)
Customer Charge	\$1.63	\$1.63
Distribution/Access Egy Charge	\$0.08929	\$0.08929
Transmission Charge	0.00226	0.00226
Generation Charge	0.00911	0.02800

1. PRESENT ADJUSTMENT:

FCA (TY Average) \$0.01889

RETAIL DELIVERY RATE

RATE R-1 (M.D.P.U. 342)

	BASE	W/ADJ (2)
Customer Charge	\$1.47	\$1.47
Distribution/Access Egy Charge	\$0.06770	\$0.06770
Transmission Charge	0.00000	0.00225
Standard Offer	0.02800	0.02800

RATE R-2 (M.D.P.U. 343)

	BASE	W/ADJ (2)
Customer Charge	\$1.00	\$1.00
Distribution/Access Egy Charge	\$0.03796	\$0.03796
Transmission Charge	0.00000	0.00225
Standard Offer	0.02800	0.02800

RATE R-3 (M.D.P.U. 344)

	BASE	W/ADJ (2)
Customer Charge	\$1.92	\$1.92
Distribution/Access Egy Charge	\$0.05667	\$0.05667
Transmission Charge	0.00000	0.00221
Standard Offer	0.02800	0.02800

RATE R-4 (M.D.P.U. 345)

	BASE	W/ADJ (2)
Customer Charge	\$8.06	\$8.06
Distribution/Access Egy Charge		
Peak Hours	\$0.16265	\$0.16265
Off-Peak Hours	0.03012	0.03012
Transmission Charge	0.00000	0.00225
Standard Offer	0.02800	0.02800

RATE G-1 (M.D.P.U. 346)

	BASE	W/ADJ (2)
Customer Charge	\$1.47	\$1.47
Distribution/Access Egy Charge	\$0.07734	\$0.07734
Transmission Charge	0.00000	0.00226
Standard Offer	0.02800	0.02800

2. PROPOSED ADJUSTMENT:

TCA Varies by Rate
ACA \$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY
D.P.U. 96-24
SUMMARY OF PROPOSED RATE CHANGES
Retail Delivery Rates

UNBUNDLED RATE			RETAIL DELIVERY RATE		
RATE G-2 (M.D.P.U. 327)			RATE G-2 (M.D.P.U. 347)		
	BASE	W/ADJ (2)		BASE	W/ADJ (2)
Customer Charge	\$8.19	\$8.19	Customer Charge	\$7.37	\$7.37
Distribution/Access Dem Charge	\$12.08	\$12.08	Distribution/Access Dem Charge	10.87	10.87
Distribution/Access Egy Charge	\$0.02659	\$0.02659	Distribution/Access Egy Charge	\$0.02091	\$0.02091
Transmission Charge	0.00224	0.00224	Transmission Charge	0.00000	0.00224
Generation Charge	0.00911	0.02800	Standard Offer	0.02800	0.02800
RATE G-4 (M.D.P.U. 328)			RATE G-4 (M.D.P.U. 348)		
	BASE	W/ADJ (2)		BASE	W/ADJ (2)
Customer Charge	\$19.94	\$19.94	Customer Charge	\$17.95	\$17.95
Distribution/Access Dem Charge	12.00	12.00	Distribution/Access Dem Charge	10.80	10.80
Distribution/Access Egy Charge			Distribution/Access Egy Charge		
Peak Hours	\$0.03507	\$0.03507	Peak Hours	\$0.02854	\$0.02854
Off-Peak Hours	0.02607	0.02607	Off-Peak Hours	0.02044	0.02044
Transmission Charge	0.00225	0.00225	Transmission Charge	0.00000	0.00225
Generation Charge	0.00911	0.02800	Standard Offer	0.02800	0.02800
RATE G-5 (M.D.P.U. 329)			RATE G-5 (M.D.P.U. 349)		
	BASE	W/ADJ (2)		BASE	W/ADJ (2)
Customer Charge	\$48.89	\$48.89	Customer Charge	\$44.00	\$44.00
Distribution/Access Dem Charge	9.50	9.50	Distribution/Access Dem Charge	8.55	8.55
Distribution/Access Egy Charge			Distribution/Access Egy Charge		
Peak Hours	\$0.04164	\$0.04164	Peak Hours	\$0.03445	\$0.03445
Off-Peak Hours	0.03354	0.03354	Off-Peak Hours	0.02716	0.02716
Transmission Charge	0.00222	0.00222	Transmission Charge	0.00000	0.00222
Generation Charge	0.00911	0.02800	Standard Offer	0.02800	0.02800
RATE G-6 (M.D.P.U. 330)			RATE G-6 (M.D.P.U. 350)		
	BASE	W/ADJ (2)		BASE	W/ADJ (2)
Customer Charge	\$48.89	\$48.89	Customer Charge	\$44.00	\$44.00
Distribution/Access Dem Charge	9.50	9.50	Distribution/Access Dem Charge	8.55	8.55
Distribution/Access Egy Charge			Distribution/Access Egy Charge		
Peak Hours	\$0.04145	\$0.04145	Peak Hours	\$0.03428	\$0.03428
Off-Peak Hours	0.03335	0.03335	Off-Peak Hours	0.02699	0.02699
Transmission Charge	0.00226	0.00226	Transmission Charge	0.00000	0.00226
Generation Charge	0.00911	0.02800	Standard Offer	0.02800	0.02800

1. PRESENT ADJUSTMENT:

FCA (TY Average) \$0.01889

2. PROPOSED ADJUSTMENT:

TCA
ACA Varies by Rate
\$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY D.P.U. 96-24 SUMMARY OF PROPOSED RATE CHANGES Retail Delivery Rates

UNBUNDLED RATE		
RATE T-2 (M.D.P.U. 331)		
	BASE	W/ADJ (2)
Customer Charge	\$14.41	\$14.41
Distribution/Access Dem Charge	12.49	12.49
Distribution/Access Egy Charge		
Peak Hours	\$0.03334	\$0.03334
Off-Peak Hours	0.02434	0.02434
Transmission Charge	0.00224	0.00224
Generation Charge	0.00911	0.02800

RATE A-6 (M.D.P.U. 332)		
	BASE	W/ADJ (2)
Customer Charge	\$53.03	\$53.03
Distribution/Access Demand Charges:		
Usage Demand Charge	\$7.17	\$7.17
Reservation Demand Charge	2.33	2.33
Distribution/Access Energy Charges:		
Peak Hours	\$0.04150	\$0.04150
Off-Peak Hours	0.03340	0.03340
Transmission Charge	0.00226	0.00226
Generation Charge	0.00911	0.02800

RATE H-1 (M.D.P.U. 333)		
	BASE	W/ADJ (2)
Customer Charge	\$6.13	\$6.13
Distribution/Access Egy Charge	\$0.07164	\$0.07164
Transmission Charge	0.00225	0.00225
Generation Charge	0.00911	0.02800

RATE H-2 (M.D.P.U. 334)		
	BASE	W/ADJ (2)
Customer Charge	\$1.63	\$1.63
Distribution/Access Egy Charge	\$0.07265	\$0.07265
Transmission Charge	0.00225	0.00225
Generation Charge	0.00911	0.02800

RETAIL DELIVERY RATE		
RATE T-2 (M.D.P.U. 351)		
	BASE	W/ADJ (2)
Customer Charge	\$12.97	\$12.97
Distribution/Access Dem Charge	11.24	11.24
Distribution/Access Egy Charge		
Peak Hours	\$0.02698	\$0.02698
Off-Peak Hours	0.01888	0.01888
Transmission Charge	0.00000	0.00224
Standard Offer	0.02800	0.02800

RATE A-6 (M.D.P.U. 352)		
	BASE	W/ADJ (2)
Customer Charge	\$47.73	\$47.73
Distribution/Access Demand Charges:		
Usage Demand Charge	\$6.45	\$6.45
Reservation Demand Charge	2.10	2.10
Distribution/Access Energy Charges:		
Peak Hours	\$0.03433	\$0.03433
Off-Peak Hours	0.02704	0.02704
Transmission Charge	0.00000	0.00226
Standard Offer	0.02800	0.02800

RATE H-1 (M.D.P.U. 353)		
	BASE	W/ADJ (2)
Customer Charge	\$5.52	\$5.52
Distribution/Access Egy Charge	\$0.06145	\$0.06145
Transmission Charge	0.00000	0.00225
Standard Offer	0.02800	0.02800

RATE H-2 (M.D.P.U. 354)		
	BASE	W/ADJ (2)
Customer Charge	\$1.47	\$1.47
Distribution/Access Egy Charge	\$0.06236	\$0.06236
Transmission Charge	0.00000	0.00225
Standard Offer	0.02800	0.02800

1. PRESENT ADJUSTMENT:

FCA (TY Average) \$0.01889

2. PROPOSED ADJUSTMENT:

TCA
ACA Varies by Rate
\$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY
D.P.U. 96-24
SUMMARY OF PROPOSED RATE CHANGES
Retail Delivery Rates

UNBUNDLED RATE			RETAIL DELIVERY RATE		
RATE W-1 (M.D.P.U. 335)			RATE W-1 (M.D.P.U. 355)		
	BASE	W/ADJ (2)		BASE	W/ADJ (2)
Customer Charge	\$1.13	\$1.13	Customer Charge	\$1.02	\$1.02
Distribution/Access Egy Charge	\$0.06473	\$0.06473	Distribution/Access Egy Charge	\$0.05523	\$0.05523
Transmission Charge	0.00227	0.00227	Transmission Charge	0.00000	0.00227
Generation Charge	0.00911	0.02800			
			Standard Offer	0.02800	0.02800

1. PRESENT ADJUSTMENT:

FCA (TY Average) \$0.01889

2. PROPOSED ADJUSTMENT:

TCA
ACA
Varies by Rate
\$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY

D.P.U. 96-24

SUMMARY OF PROPOSED RATE CHANGES

Retail Delivery Rates

UNBUNDLED RATE (M.D.P.U. 336)					RETAIL DELIVERY RATE (M.D.P.U. 356)				
BASE		W/ADJUSTMENTS			BASE		W/ADJUSTMENTS		
(A)	(B)	(A)	(B)		(A)	(B)	(A)	(B)	
LIGHTS BEING FED BY OVERHEAD CONDUCTORS									
SODIUM VAPOR LAMP					SODIUM VAPOR LAMP				
For Lights on Ordinary Wood Poles					For Lights on Ordinary Wood Poles				
3,300 ST. LT.	\$59.29	\$139.95	\$66.59	\$147.25	3,300 ST. LT.	\$52.63	\$125.23	\$59.92	\$132.52
5,800 ST. LT.	65.35	146.00	75.50	156.15	5,800 ST. LT.	57.81	130.39	67.96	140.54
5,800 FLOOD	79.22	159.86	89.37	170.01	5,800 FLOOD	70.29	142.86	80.44	153.01
9,500 ST. LT.	74.84	155.48	89.30	169.94	9,500 ST. LT.	65.90	138.48	80.37	152.95
9,500 PBU	80.32	160.95	94.78	175.41	9,500 PBU	70.84	143.40	85.31	157.87
9,500 FLOOD	88.70	169.34	103.16	183.80	9,500 FLOOD	78.38	150.95	92.85	165.42
16,000 ST. LT.	88.78	169.42	109.81	190.45	16,000 ST. LT.	77.80	150.37	98.83	171.40
16,000 FLOOD	103.59	184.23	124.62	205.26	16,000 FLOOD	91.13	163.70	112.16	184.73
25,000 ST. LT.	133.29	213.93	172.01	252.65	25,000 ST. LT.	116.10	188.67	154.81	227.38
25,000 FLOOD	141.19	221.83	179.91	260.55	25,000 FLOOD	123.21	195.78	161.92	234.49
50,000 ST. LT.	183.07	263.71	242.81	323.45	50,000 ST. LT.	158.78	231.36	218.53	291.11
50,000 FLOOD	191.99	272.63	251.73	332.37	50,000 FLOOD	166.81	239.39	226.56	299.14
MERCURY LIGHTS					MERCURY LIGHTS				
For Lights on Ordinary Wood Poles					For Lights on Ordinary Wood Poles				
4,200 ST. LT.	80.40	...	95.92	...	4,200 ST. LT.	70.80	...	86.33	...
8,600 ST. LT.	100.49	...	125.47	...	8,600 ST. LT.	87.94	...	112.92	...
8,600 PBU	106.93	...	131.91	...	8,600 PBU	93.74	...	118.72	...
12,100 ST. LT.	130.47	...	166.33	...	12,100 ST. LT.	113.84	...	149.70	...
22,500 ST. LT.	176.30	...	232.95	...	22,500 ST. LT.	153.01	...	209.65	...
22,500 PBU	180.38	...	237.03	...	22,500 PBU	156.68	...	213.32	...
22,500 FLOOD	178.80	...	235.45	...	22,500 FLOOD	155.26	...	211.90	...
63,000 FLOOD	364.82	...	500.45	...	63,000 FLOOD	314.78	...	450.41	...
For Lights on Standard Metal Poles					For Lights on Standard Metal Poles				
22,500 ST. LT.	184.96	336.56	241.61	393.21	22,500 ST. LT.	160.80	297.24	217.44	353.88
INCANDESCENT LIGHTS					INCANDESCENT LIGHTS				
For Lights on Ordinary Wood Poles					For Lights on Ordinary Wood Poles				
1,000 ST. LT.	60.10	...	72.41	...	1,000 ST. LT.	52.86	...	65.17	...
2,500 ST. LT.	85.23	...	109.36	...	2,500 ST. LT.	74.30	...	98.43	...
9,900 FLOOD	190.51	...	250.25	...	9,900 FLOOD	165.48	...	225.23	...
METAL HALIDE					METAL HALIDE				
For Lights on Ordinary Wood Poles					For Lights on Ordinary Wood Poles				
20,000 ST. LT.	154.52	254.78	190.38	290.64	20,000 ST. LT.	135.48	225.72	171.34	261.58
40,000 ST. LT.	223.22	323.48	278.90	379.16	40,000 ST. LT.	195.33	285.56	251.01	341.24
115,000 FLOOD	299.38	399.64	428.45	528.71	115,000 FLOOD	256.53	346.76	385.60	475.83
(A) - Fixture mounted on existing or prepaid lighting poles (B) - Fixture mounted on lighting poles									
UNBUNDLED RATE ADJUSTMENTS :					PROPOSED ADJUSTMENTS :				
FCA (TY Average):	0.01889				STANDARD OFFER:	\$0.02800			
TRANSMISSION:	0.00239				TCA:	\$0.00239			
GENERATION:	0.00911				ACA:	\$0.00000			

ATTACHMENT 2

EASTERN EDISON COMPANY D.P.U. 96-24 SUMMARY OF PROPOSED RATE CHANGES Retail Delivery Rates

UNBUNDLED RATE (M.D.P.U. 336)					RETAIL DELIVERY RATE (M.D.P.U. 356)				
BASE		W/ADJUSTMENTS			BASE		W/ADJUSTMENTS		
(A)	(B)	(A)	(B)		(A)	(B)	(A)	(B)	
LIGHTS BEING FED BY UNDERGROUND CONDUCTORS									
SODIUM VAPOR LAMP For Lights on Standard Metal Poles					SODIUM VAPOR LAMP For Lights on Standard Metal Poles				
9,500 ST. LT.	\$88.19	\$252.93	\$102.65	\$267.39	9,500 ST. LT.	\$77.92	\$226.18	\$92.39	\$240.65
9,500 ST. LT. TW	176.48	338.12	205.41	367.05	9,500 ST. LT. TW	155.94	301.41	184.88	330.35
9,500 PBU	90.68	...	105.14	...	9,500 PBU	80.16	...	94.63	...
9,500 FLOOD	89.06	253.79	103.52	268.25	9,500 FLOOD	78.70	226.96	93.17	241.43
16,000 ST. LT.	102.14	266.88	123.17	287.91	16,000 ST. LT.	89.82	238.09	110.85	259.12
16,000 FLOOD	120.68	285.41	141.71	306.44	16,000 FLOOD	106.51	254.77	127.54	275.80
25,000 ST. LT.	146.65	311.38	185.37	350.10	25,000 ST. LT.	128.12	276.38	166.83	315.09
25,000 ST. LT. TW	302.54	464.18	379.97	541.61	25,000 ST. LT. TW	264.55	410.02	341.98	487.45
25,000 FLOOD	158.27	323.01	196.99	361.73	25,000 FLOOD	138.58	286.84	177.29	325.55
50,000 ST. LT.	196.43	361.16	256.17	420.90	50,000 ST. LT.	170.81	319.06	230.56	378.81
50,000 FLOOD	209.06	373.81	268.80	433.55	50,000 FLOOD	182.17	330.45	241.92	390.20
For Lights on Ordinary Wood poles					For Lights on Ordinary Wood poles				
3,300 ST. LT.	69.65	188.83	76.95	196.13	3,300 ST. LT.	61.96	169.22	69.25	176.51
5,800 ST. LT.	75.72	194.89	85.87	205.04	5,800 ST. LT.	67.14	174.39	77.29	184.54
5,800 FLOOD	89.58	208.75	99.73	218.90	5,800 FLOOD	79.61	186.87	89.76	197.02
9,500 ST. LT.	85.18	204.36	99.64	218.82	9,500 ST. LT.	75.21	182.47	89.68	196.94
9,500 PBU	90.68	209.85	105.14	224.31	9,500 PBU	80.16	187.41	94.63	201.88
9,500 FLOOD	99.04	218.22	113.50	232.68	9,500 FLOOD	87.68	194.95	102.15	209.42
16,000 ST. LT.	106.80	225.99	127.83	247.02	16,000 ST. LT.	94.02	201.29	115.05	222.32
16,000 FLOOD	113.94	233.12	134.97	254.15	16,000 FLOOD	100.44	207.70	121.47	228.73
25,000 ST. LT.	143.63	262.83	182.35	301.55	25,000 ST. LT.	125.40	232.68	164.11	271.39
25,000 FLOOD	151.54	270.72	190.26	309.44	25,000 FLOOD	132.52	239.78	171.23	278.49
50,000 ST. LT.	193.42	312.61	253.16	372.35	50,000 ST. LT.	168.10	275.37	227.85	335.12
50,000 FLOOD	202.34	321.52	262.08	381.26	50,000 FLOOD	176.13	283.39	235.88	343.14
For Lights on Poles less than 15 ft. high					For Lights on Poles less than 15 ft. high				
3,300 T&C.	58.44	134.14	65.74	141.44	3,300 T&C.	51.87	120.00	59.16	127.29
5,800 T&C.	63.31	139.02	73.46	149.17	5,800 T&C.	55.97	124.11	66.12	134.26
9,500 T&C.	74.22	149.91	88.68	164.37	9,500 T&C.	65.35	133.47	79.82	147.94
16,000 T&C.	88.17	163.86	109.20	184.89	16,000 T&C.	77.25	145.37	98.28	166.40
For Lights on Poles more than 15 ft. high					For Lights on Poles more than 15 ft. high				
3,300 ST. LT.	64.05	237.40	71.35	244.70	3,300 ST. LT.	56.92	212.93	64.21	220.22
5,800 ST. LT.	70.10	243.46	80.25	253.61	5,800 ST. LT.	62.08	218.10	72.23	228.25
5,800 SHOEBOX	109.54	211.04	119.69	221.19	5,800 SHOEBOX	97.58	188.93	107.73	199.08
9,500 ST. LT.	79.82	253.18	94.28	267.64	9,500 ST. LT.	70.39	226.41	84.86	240.88
9,500 SHOEBOX	129.10	230.62	143.56	245.08	9,500 SHOEBOX	114.74	206.11	129.21	220.58
(A) - Fixture mounted on existing or prepaid lighting poles					PROPOSED ADJUSTMENTS :				
(B) - Fixture mounted on lighting poles					STANDARD OFFER: \$0.02800				
UNBUNDLED RATE ADJUSTMENTS :					TCA: \$0.00239				
FCA (TY Average): 0.01889					ACA: \$0.00000				
TRANSMISSION: 0.00239									
GENERATION: 0.00911									

ATTACHMENT 2

EASTERN EDISON COMPANY D.P.U. 96-24 SUMMARY OF PROPOSED RATE CHANGES Retail Delivery Rates

UNBUNDLED RATE (M.D.P.U. 336)					RETAIL DELIVERY RATE (M.D.P.U. 356)				
BASE		W/ADJUSTMENTS			BASE		W/ADJUSTMENTS		
(A)	(B)	(A)	(B)		(A)	(B)	(A)	(B)	
LIGHTS BEING FED BY UNDERGROUND CONDUCTORS (CONT.)									
MERCURY VAPOR LAMP									
For Lights on Standard Metal Poles					For Lights on Standard Metal Poles				
8,600 ST. LT.	...	\$278.59	...	\$303.57	8,600 ST. LT.	...	\$248.23	...	\$273.21
8,600 PBU	\$108.37	...	\$133.35	...	8,600 PBU	\$95.03	...	\$120.01	...
22,500 ST. LT. TW	...	406.67	...	463.32	22,500 ST. LT. TW	...	360.34	...	416.98
For Lights on Poles less than 15 ft. high					For Lights on Poles less than 15 ft. high				
4,200 T&C.	77.34	...	92.86	...	4,200 T&C.	68.05	...	83.58	...
8,600 T&C.	97.42	...	122.40	...	8,600 T&C.	85.18	...	110.16	...
8,600 PMA	118.92	...	143.90	...	8,600 PMA	104.53	...	129.51	...
For Lights on Poles more than 15 ft. high					For Lights on Poles more than 15 ft. high				
4,200 ST. LT.	85.16	258.51	100.68	274.03	4,200 ST. LT.	75.08	231.10	90.61	246.63
For Lights on Ordinary Wood poles					For Lights on Ordinary Wood poles				
22,500 ST. LT.	195.92	...	252.57	...	22,500 ST. LT.	170.67	...	227.31	...
(A)	- Fixture mounted on existing or prepaid lighting poles								
(B)	- Fixture mounted on lighting poles								
UNBUNDLED RATE ADJUSTMENTS :					PROPOSED ADJUSTMENTS :				
FCA (TY Average):	0.01889				STANDARD OFFER:	\$0.02800			
TRANSMISSION:	0.00239				TCA:	\$0.00239			
GENERATION:	0.00911				ACA:	\$0.00000			

ATTACHMENT 2

EASTERN EDISON COMPANY
D.P.U. 96-24

ATTACHMENT 2
RETAIL DELIVERY RATES AND SUPPORTING DOCUMENTATION

TYPICAL BILL COMPARISONS

ATTACHMENT 2

EASTERN EDISON COMPANY D.P.U. 96-24 Typical Bill Analysis

Rate R-1

Energy (kWh)	Present Bill	Proposed Unbundled Bill	Revenue Difference	% Difference	Proposed Retail Delivery Bill	Revenue Difference	% Difference
0	\$1.63	\$1.63	\$0.00	0.0%	\$1.47	(\$0.16)	-10.0%
150	17.83	17.95	0.12	0.7%	16.16	(1.80)	-10.0%
250	28.63	28.84	0.21	0.7%	25.95	(2.88)	-10.0%
300	34.03	34.28	0.25	0.7%	30.85	(3.43)	-10.0%
350	39.43	39.72	0.29	0.7%	35.75	(3.97)	-10.0%
400	44.83	45.16	0.33	0.7%	40.65	(4.52)	-10.0%
500	55.63	56.05	0.42	0.7%	50.44	(5.60)	-10.0%
600	66.43	66.93	0.50	0.7%	60.24	(6.69)	-10.0%
750	82.63	83.25	0.62	0.8%	74.93	(8.33)	-10.0%
1000	109.63	110.46	0.83	0.8%	99.41	(11.05)	-10.0%

Adjustment Factors

Present Rate

Customer Charge	\$1.50
Energy Charge	\$0.09226

Unbundled Rates

Customer Charge	\$1.63
Dist/Access Energy Charge	\$0.07858
Transmission Charge	\$0.00225
Generation Charge	\$0.00911

Proposed Retail Delivery Rates

Customer Charge	\$1.47
Dist/Access Energy Charge	\$0.06770
Standard Offer Charge	\$0.02800

Present:

PPCA	(\$0.00405)
FCA	\$0.01889
CCA	\$0.00090
CSC	\$0.13

Proposed Unbundled:

FCA	\$0.01889
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Proposed Retail Delivery:

TCA	\$0.00225
ACA	\$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY D.P.U. 96-24 Typical Bill Analysis

Rate R-2

Energy (kWh)	Present Bill	Proposed Unbundled Bill	Revenue Difference	% Difference	Proposed Retail Delivery Bill	Revenue Difference	% Difference
0	\$1.11	\$1.11	\$0.00	0.0%	\$1.00	(\$0.11)	-10.0%
125	10.48	10.58	0.11	1.0%	9.53	(1.06)	-10.0%
175	14.22	14.37	0.15	1.0%	12.94	(1.44)	-10.0%
225	17.97	18.16	0.19	1.1%	16.35	(1.82)	-10.0%
275	21.72	21.95	0.23	1.1%	19.76	(2.20)	-10.0%
325	25.47	25.74	0.28	1.1%	23.17	(2.57)	-10.0%
375	29.21	29.53	0.32	1.1%	26.58	(2.95)	-10.0%
475	36.71	37.11	0.40	1.1%	33.40	(3.71)	-10.0%
575	44.20	44.69	0.49	1.1%	40.22	(4.47)	-10.0%
800	61.06	61.74	0.68	1.1%	55.57	(6.17)	-10.0%

Adjustment Factors

Present Rate

Customer Charge	\$0.98
Energy Charge	\$0.05923

Present:

PPCA	(\$0.00405)
FCA	\$0.01889
CCA	\$0.00087
CSC	\$0.13

Unbundled Rates

Customer Charge	\$1.11
Dist/Access Energy Charge	\$0.04554
Transmission Charge	\$0.00225
Generation Charge	\$0.00911

Proposed Unbundled:

FCA	\$0.01889
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Proposed Retail Delivery Rates

Customer Charge	\$1.00
Dist/Access Energy Charge	\$0.03796
Standard Offer Charge	\$0.02800

Proposed Retail Delivery:

TCA	\$0.00225
ACA	\$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY D.P.U. 96-24 Typical Bill Analysis

Rate R-3

Energy (kWh)	Present Bill	Proposed Unbundled Bill	Revenue Difference	% Difference	Proposed Retail Delivery Bill	Revenue Difference	% Difference
0	\$2.13	\$2.13	\$0.00	0.0%	\$1.92	(\$0.21)	-10.0%
225	25.27	23.85	(1.42)	-5.6%	21.46	(2.38)	-10.0%
375	40.70	38.33	(2.37)	-5.8%	34.50	(3.83)	-10.0%
500	53.56	50.40	(3.16)	-5.9%	45.36	(5.04)	-10.0%
625	66.41	62.46	(3.95)	-5.9%	56.22	(6.25)	-10.0%
775	81.84	76.94	(4.90)	-6.0%	69.25	(7.69)	-10.0%
950	99.84	93.83	(6.00)	-6.0%	84.45	(9.38)	-10.0%
1,175	122.98	115.55	(7.43)	-6.0%	104.00	(11.56)	-10.0%
1,500	156.41	146.93	(9.48)	-6.1%	132.23	(14.69)	-10.0%
2,150	223.26	209.67	(13.59)	-6.1%	188.70	(20.97)	-10.0%

Adjustment Factors

Present Rate

Customer Charge	\$2.00
Energy Charge	\$0.08012

Present:

PPCA	(\$0.00405)
FCA	\$0.01889
CCA	\$0.00789
CSC	\$0.13

Unbundled Rates

Customer Charge	\$2.13
Dist/Access Energy Charge	\$0.06632
Transmission Charge	\$0.00221
Generation Charge	\$0.00911

Proposed Unbundled:

FCA	\$0.01889
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Proposed Retail Delivery Rates

Customer Charge	\$1.92
Dist/Access Energy Charge	\$0.05667
Standard Offer Charge	\$0.02800

Proposed Retail Delivery:

TCA	\$0.00221
ACA	\$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY D.P.U. 96-24 Typical Bill Analysis

Rate R-4

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Peak Usage/Total Usage = 15.00%

Total Energy (kWh)	Present Bill	Proposed Unbundled Bill	Revenue Difference	% Difference	Proposed Retail Delivery Bill	Revenue Difference	% Difference
100	\$17.74	\$17.87	\$0.13	0.7%	\$16.08	(\$1.79)	-10.0%
500	52.88	53.53	0.65	1.2%	48.18	(5.35)	-10.0%
600	61.67	62.45	0.78	1.3%	56.21	(6.25)	-10.0%
700	70.46	71.37	0.91	1.3%	64.23	(7.14)	-10.0%
800	79.24	80.28	1.04	1.3%	72.26	(8.03)	-10.0%
900	88.03	89.20	1.17	1.3%	80.28	(8.92)	-10.0%
1,000	96.82	98.12	1.30	1.3%	88.31	(9.81)	-10.0%
1,175	112.19	113.72	1.53	1.4%	102.35	(11.37)	-10.0%
1,475	138.55	140.47	1.92	1.4%	126.42	(14.05)	-10.0%
1,850	171.50	173.91	2.41	1.4%	156.52	(17.39)	-10.0%

Adjustment Factors

Present Rate

Customer Charge	\$8.82
Peak Energy Charge	\$0.19795
Off-Peak Energy Charge	\$0.05070

Unbundled Rates

Customer Charge	\$8.95
Dist/Access Peak Energy Charge	\$0.18408
Dist/Access Off-Peak Energy Charge	\$0.03683
Transmission Charge	\$0.00225
Generation Charge	\$0.00911

Proposed Retail Delivery Rates

Customer Charge	\$8.06
Dist/Access Peak Energy Charge	\$0.16265
Dist/Access Off-Peak Energy Charge	\$0.03012
Standard Offer Charge	\$0.02800

Present:

PPCA	(\$0.00405)
FCA	\$0.01889
CCA	\$0.00024
CSC	\$0.13

Proposed Unbundled:

FCA	\$0.01889
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Proposed Retail Delivery:

TCA	\$0.00225
ACA	\$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY D.P.U. 96-24 Typical Bill Analysis

Rate G-1

Energy (kWh)	Present Bill	Proposed Unbundled Bill	Revenue Difference	% Difference	Proposed Retail Delivery Bill	Revenue Difference	% Difference
0	\$1.63	\$1.63	\$0.00	0.0%	\$1.47	(\$0.16)	-10.0%
25	4.58	4.62	0.04	1.0%	4.16	(0.46)	-10.0%
100	13.41	13.59	0.17	1.3%	12.23	(1.36)	-10.0%
175	22.25	22.55	0.30	1.4%	20.30	(2.26)	-10.0%
300	36.97	37.50	0.52	1.4%	33.75	(3.75)	-10.0%
450	54.64	55.43	0.78	1.4%	49.88	(5.54)	-10.0%
650	78.21	79.34	1.13	1.4%	71.40	(7.93)	-10.0%
950	113.55	115.20	1.65	1.5%	103.68	(11.52)	-10.0%
1,450	172.45	174.98	2.52	1.5%	157.48	(17.50)	-10.0%

Adjustment Factors

Present Rate

Customer Charge	\$1.50
Energy Charge	\$0.10041

Present:

PPCA	(\$0.00405)
FCA	\$0.01889
CCA	\$0.00256
CSC	\$0.13

Unbundled Rates

Customer Charge	\$1.63
Dist/Access Energy Charge	\$0.08929
Transmission Charge	\$0.00226
Generation Charge	\$0.00911

Proposed Unbundled:

FCA	\$0.01889
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Proposed Retail Delivery Rates

Customer Charge	\$1.47
Dist/Access Energy Charge	\$0.07734
Standard Offer Charge	\$0.02800

Proposed Retail Delivery:

TCA	\$0.00226
ACA	\$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY
D.P.U. 96-24
Typical Bill Analysis

Rate G-2

Hours Use = 175

Energy (kWh)	Demand (kW)	Present Bill	Proposed Unbundled Bill	Revenue Difference	% Difference	Proposed Retail Delivery Bill	Revenue Difference	% Difference
50	0.3	\$14.50	\$14.48	(\$0.02)	-0.1%	\$13.03	(\$1.45)	-10.0%
1,500	8.6	197.62	196.98	(0.65)	-0.3%	177.28	(19.70)	-10.0%
2,150	12.3	279.71	278.79	(0.92)	-0.3%	250.91	(27.88)	-10.0%
2,900	16.6	374.43	373.18	(1.25)	-0.3%	335.86	(37.32)	-10.0%
3,750	21.4	481.77	480.16	(1.61)	-0.3%	432.14	(48.02)	-10.0%
4,800	27.4	614.38	612.31	(2.06)	-0.3%	551.08	(61.23)	-10.0%
6,300	36.0	803.81	801.10	(2.71)	-0.3%	720.99	(80.11)	-10.0%
8,700	49.7	1,106.90	1,103.16	(3.74)	-0.3%	992.84	(110.32)	-10.0%
12,950	74.0	1,643.63	1,638.06	(5.57)	-0.3%	1,474.25	(163.81)	-10.0%
23,500	134.3	2,975.97	2,965.87	(10.11)	-0.3%	2,669.28	(296.59)	-10.0%

Adjustment Factors

Present Rate

Customer Charge \$8.06

Demand Charge \$12.08

Energy Charge \$0.03758

Unbundled Rates

Customer Charge \$8.19

Dist/Access Demand Charge \$12.08

Dist/Access Energy Charge \$0.02659

Transmission Charge \$0.00224

Generation Charge \$0.00911

Proposed Retail Delivery Rates

Customer Charge \$7.37

Dist/Access Demand Charge \$10.87

Dist/Access Energy Charge \$0.02091

Standard Offer Charge \$0.02800

Present:

PPCA (\$0.00405)

FCA \$0.01889

CCA \$0.00484

CSC \$0.13

Proposed Unbundled:

FCA \$0.01889

Proposed Retail Delivery:

TCA \$0.00224

ACA \$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY D.P.U. 96-24 Typical Bill Analysis

Rate G-2

Hours Use = 275

Energy (kWh)	Demand (kW)	Present Bill	Proposed Unbundled Bill	Revenue Difference	% Difference	Proposed Retail Delivery Bill	Revenue Difference	% Difference
50	0.2	\$13.25	\$13.23	(\$0.02)	-0.2%	\$11.91	(\$1.32)	-10.0%
1,500	5.5	159.97	159.33	(0.65)	-0.4%	143.39	(15.93)	-10.0%
2,150	7.8	225.74	224.82	(0.92)	-0.4%	202.34	(22.48)	-10.0%
2,900	10.5	301.63	300.39	(1.25)	-0.4%	270.35	(30.04)	-10.0%
3,750	13.6	387.64	386.03	(1.61)	-0.4%	347.43	(38.60)	-10.0%
4,800	17.5	493.89	491.82	(2.06)	-0.4%	442.64	(49.18)	-10.0%
6,300	22.9	645.67	642.96	(2.71)	-0.4%	578.66	(64.30)	-10.0%
8,700	31.6	888.52	884.78	(3.74)	-0.4%	796.30	(88.48)	-10.0%
12,950	47.1	1,318.57	1,313.00	(5.57)	-0.4%	1,181.70	(131.30)	-10.0%
23,500	85.5	2,386.09	2,375.99	(10.11)	-0.4%	2,138.39	(237.60)	-10.0%

Adjustment Factors

Present Rate

Customer Charge	\$8.06
Demand Charge	\$12.08
Energy Charge	\$0.03758

Unbundled Rates

Customer Charge	\$8.19
Dist/Access Demand Charge	\$12.08
Dist/Access Energy Charge	\$0.02659
Transmission Charge	\$0.00224
Generation Charge	\$0.00911

Proposed Retail Delivery Rates

Customer Charge	\$7.37
Dist/Access Demand Charge	\$10.87
Dist/Access Energy Charge	\$0.02091
Standard Offer Charge	\$0.02800

Present:

PPCA	(\$0.00405)
FCA	\$0.01889
CCA	\$0.00484
CSC	\$0.13

Proposed Unbundled:

FCA	\$0.01889
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Proposed Retail Delivery:

TCA	\$0.00224
ACA	\$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY D.P.U. 96-24 Typical Bill Analysis

Rate G-2

Hours Use = 375

Energy (kWh)	Demand (kW)	Present Bill	Proposed Unbundled Bill	Revenue Difference	% Difference	Proposed Retail Delivery Bill	Revenue Difference	% Difference
50	0.1	\$12.66	\$12.64	(\$0.02)	-0.2%	\$11.38	(\$1.26)	-10.0%
1,500	4.0	142.40	141.76	(0.65)	-0.5%	127.58	(14.18)	-10.0%
2,150	5.7	200.56	199.63	(0.92)	-0.5%	179.67	(19.96)	-10.0%
2,900	7.7	267.66	266.42	(1.25)	-0.5%	239.77	(26.64)	-10.0%
3,750	10.0	343.72	342.10	(1.61)	-0.5%	307.89	(34.21)	-10.0%
4,800	12.8	437.66	435.60	(2.06)	-0.5%	392.04	(43.56)	-10.0%
6,300	16.8	571.87	569.16	(2.71)	-0.5%	512.25	(56.92)	-10.0%
8,700	23.2	786.61	782.87	(3.74)	-0.5%	704.58	(78.29)	-10.0%
12,950	34.5	1,166.87	1,161.30	(5.57)	-0.5%	1,045.17	(116.13)	-10.0%
23,500	62.7	2,110.81	2,100.71	(10.11)	-0.5%	1,890.64	(210.07)	-10.0%

Adjustment Factors

Present Rate

Customer Charge	\$8.06
Demand Charge	\$12.08
Energy Charge	\$0.03758

Unbundled Rates

Customer Charge	\$8.19
Dist/Access Demand Charge	\$12.08
Dist/Access Energy Charge	\$0.02659
Transmission Charge	\$0.00224
Generation Charge	\$0.00911

Proposed Retail Delivery Rates

Customer Charge	\$7.37
Dist/Access Demand Charge	\$10.87
Dist/Access Energy Charge	\$0.02091
Standard Offer Charge	\$0.02800

Present:

PPCA	(\$0.00405)
FCA	\$0.01889
CCA	\$0.00484
CSC	\$0.13

Proposed Unbundled:

FCA	\$0.01889
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Proposed Retail Delivery:

TCA	\$0.00224
ACA	\$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY
D.P.U. 96-24
Typical Bill Analysis

Rate G-4

Peak Usage/Total Usage = 23.00%
Hours Use = 250

Energy (kWh)	Demand (kW)	Present Bill	Proposed Unbundled Bill	Revenue Difference	% Difference	Proposed Retail Delivery Bill	Revenue Difference	% Difference
7,500	30.0	\$793.79	\$817.87	24.08	3.0%	\$736.08	(\$81.79)	-10.0%
100,500	402.0	10,389.53	10,712.14	322.60	3.1%	9,640.92	(1,071.21)	-10.0%
135,000	540.0	13,949.24	14,382.59	433.35	3.1%	12,944.33	(1,438.26)	-10.0%
171,500	686.0	17,715.31	18,265.83	550.51	3.1%	16,439.24	(1,826.58)	-10.0%
205,000	820.0	21,171.84	21,829.89	658.05	3.1%	19,646.90	(2,182.99)	-10.0%
250,000	1,000.0	25,814.94	26,617.44	802.50	3.1%	23,955.70	(2,661.74)	-10.0%
300,000	1,200.0	30,973.94	31,936.94	963.00	3.1%	28,743.25	(3,193.69)	-10.0%
350,000	1,400.0	36,132.94	37,256.44	1,123.50	3.1%	33,530.80	(3,725.64)	-10.0%
432,000	1,728.0	44,593.70	45,980.42	1,386.72	3.1%	41,382.38	(4,598.04)	-10.0%
650,000	2,600.0	67,086.94	69,173.44	2,086.50	3.1%	62,256.10	(6,917.34)	-10.0%

Adjustment Factors

Present Rate

Customer Charge	\$19.81
Demand Charge	\$12.00
Peak Energy Charge	\$0.04631
Off-Peak Energy Charge	\$0.03731

Unbundled Rates

Customer Charge	\$19.94
Dist/Access Demand Charge	\$12.00
Dist/Access-Peak Energy Charge	\$0.03507
Dist/Access-Off Peak Energy Charge	\$0.02607
Transmission Charge	\$0.00225
Generation Charge	\$0.00911

Proposed Retail Delivery Rates

Customer Charge	\$17.95
Dist/Access Demand Charge	\$10.80
Dist/Access-Peak Energy Charge	\$0.02854
Dist/Access-Off Peak Energy Charge	\$0.02044
Standard Offer Charge	\$0.02800

Present:

FPCA	(\$0.00405)
FCA	\$0.01889
CCA	\$0.00096
CSC	\$0.13

Proposed Unbundled:

FCA	\$0.01889
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Proposed Retail Delivery:

TCA	\$0.00225
ACA	\$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY D.P.U. 96-24 Typical Bill Analysis

Rate G-4

Peak Usage/Total Usage =		23.00%						
Hours Use =		350						
Energy (kWh)	Demand (kW)	Present Bill	Proposed Unbundled Bill	Revenue Difference	% Difference	Proposed Retail Delivery Bill	Revenue Difference	% Difference
7,500	21.4	\$690.93	\$715.01	24.07	3.5%	\$643.51	(\$71.50)	-10.0%
100,500	287.1	9,011.24	9,333.85	322.60	3.6%	8,400.46	(933.38)	-10.0%
135,000	385.7	12,097.81	12,531.16	433.35	3.6%	11,278.05	(1,253.12)	-10.0%
171,500	490.0	15,363.31	15,913.83	550.51	3.6%	14,322.44	(1,591.38)	-10.0%
205,000	585.7	18,360.41	19,018.46	658.05	3.6%	17,116.62	(1,901.85)	-10.0%
250,000	714.3	22,386.37	23,188.87	802.50	3.6%	20,869.98	(2,318.89)	-10.0%
300,000	857.1	26,859.65	27,822.65	963.00	3.6%	25,040.39	(2,782.27)	-10.0%
350,000	1,000.0	31,332.94	32,456.44	1,123.50	3.6%	29,210.80	(3,245.64)	-10.0%
432,000	1,234.3	38,669.13	40,055.85	1,386.72	3.6%	36,050.26	(4,005.58)	-10.0%
650,000	1,857.1	58,172.65	60,259.15	2,086.50	3.6%	54,233.24	(6,025.92)	-10.0%

Adjustment Factors

Present Rate

Customer Charge	\$19.81
Demand Charge	\$12.00
Peak Energy Charge	\$0.04631
Off-Peak Energy Charge	\$0.03731

Unbundled Rates

Customer Charge	\$19.94
Dist/Access Demand Charge	\$12.00
Dist/Access-Peak Energy Charge	\$0.03507
Dist/Access-Off Peak Energy Charge	\$0.02507
Transmission Charge	\$0.00225
Generation Charge	\$0.00911

Proposed Retail Delivery Rates

Customer Charge	\$17.95
Dist/Access Demand Charge	\$10.80
Dist/Access-Peak Energy Charge	\$0.02854
Dist/Access-Off Peak Energy Charge	\$0.02044
Standard Offer Charge	\$0.02800

Present:

PPCA	(\$0.00405)
FCA	\$0.01889
CCA	\$0.00096
CSC	\$0.13

Proposed Unbundled:

FCA	\$0.01889
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Proposed Retail Delivery:

TCA	\$0.00225
ACA	\$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY
D.P.U. 96-24
Typical Bill Analysis

Rate G-4

Peak Usage/Total Usage = 23.00%
Hours Use = 450

Energy (kWh)	Demand (kW)	Present Bill	Proposed Unbundled Bill	Revenue Difference	% Difference	Proposed Retail Delivery Bill	Revenue Difference	% Difference
7,500	16.7	\$633.79	\$657.87	24.07	3.8%	\$592.08	(\$65.79)	-10.0%
100,500	223.3	8,245.53	8,568.14	322.60	3.9%	7,711.32	(856.81)	-10.0%
135,000	300.0	11,069.24	11,502.59	433.35	3.9%	10,352.33	(1,150.26)	-10.0%
171,500	381.1	14,056.64	14,607.16	550.51	3.9%	13,146.44	(1,460.72)	-10.0%
205,000	455.6	16,798.51	17,456.56	658.05	3.9%	15,710.90	(1,745.66)	-10.0%
250,000	555.6	20,481.61	21,284.11	802.50	3.9%	19,155.70	(2,128.41)	-10.0%
300,000	666.7	24,573.94	25,536.94	963.00	3.9%	22,983.25	(2,553.69)	-10.0%
350,000	777.8	28,666.27	29,789.77	1,123.50	3.9%	26,810.80	(2,978.98)	-10.0%
432,000	960.0	35,377.70	36,764.42	1,386.72	3.9%	33,087.98	(3,676.44)	-10.0%
650,000	1,444.4	53,220.27	55,306.77	2,086.50	3.9%	49,776.10	(5,530.68)	-10.0%

Adjustment Factors

Present Rate

Customer Charge	\$19.81
Demand Charge	\$12.00
Peak Energy Charge	\$0.04631
Off-Peak Energy Charge	\$0.03731

Unbundled Rates

Customer Charge	\$19.94
Dist/Access Demand Charge	\$12.00
Dist/Access-Peak Energy Charge	\$0.03507
Dist/Access-Off Peak Energy Charge	\$0.02607
Transmission Charge	\$0.00225
Generation Charge	\$0.00911

Proposed Retail Delivery Rates

Customer Charge	\$17.95
Dist/Access Demand Charge	\$10.80
Dist/Access-Peak Energy Charge	\$0.02854
Dist/Access-Off Peak Energy Charge	\$0.02044
Standard Offer Charge	\$0.02800

Present:

PPCA	(\$0.00405)
FCA	\$0.01889
CCA	\$0.00096
CSC	\$0.13

Proposed Unbundled:

FCA	\$0.01889
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Proposed Retail Delivery:

TCA	\$0.00225
ACA	\$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY D.P.U. 96-24 Typical Bill Analysis

Rate G-5

Peak Usage/Total Usage =		25.00%						
Hours Use =		250						
Energy (kWh)	Demand (kW)	Present Bill	Proposed Unbundled Bill	Revenue Difference	% Difference	Proposed Retail Delivery Bill	Revenue Difference	% Difference
1,500	6.0	\$203.70	\$204.57	\$0.87	0.4%	\$184.11	(\$20.46)	-10.0%
16,500	66.0	1,751.77	1,761.34	9.57	0.5%	1,585.21	(176.13)	-10.0%
35,000	140.0	3,661.07	3,681.37	20.30	0.6%	3,313.23	(368.14)	-10.0%
50,000	200.0	5,209.14	5,238.14	29.00	0.6%	4,714.33	(523.81)	-10.0%
60,000	240.0	6,241.19	6,275.99	34.80	0.6%	5,648.39	(627.60)	-10.0%
70,000	280.0	7,273.24	7,313.84	40.60	0.6%	6,582.46	(731.38)	-10.0%
80,000	320.0	8,305.29	8,351.69	46.40	0.6%	7,516.52	(835.17)	-10.0%
100,000	400.0	10,369.39	10,427.39	58.00	0.6%	9,384.65	(1,042.74)	-10.0%
125,000	500.0	12,949.52	13,022.02	72.50	0.6%	11,719.81	(1,302.20)	-10.0%
150,000	600.0	15,529.64	15,616.64	87.00	0.6%	14,054.98	(1,561.66)	-10.0%

Adjustment Factors

Present Rate

Customer Charge	\$48.76
Demand Charge	\$9.50
Peak Energy Charge	\$0.05310
Off-Peak Energy Charge	\$0.04500

Unbundled Rates

Customer Charge	\$48.89
Dist/Access Demand Charge	\$9.50
Dist/Access-Peak Energy Charge	\$0.04164
Dist/Access-Off Peak Energy Charge	\$0.03354
Transmission Charge	\$0.00222
Generation Charge	\$0.00911

Proposed Retail Delivery Rates

Customer Charge	\$44.00
Dist/Access Demand Charge	\$8.55
Dist/Access-Peak Energy Charge	\$0.03445
Dist/Access-Off Peak Energy Charge	\$0.02716
Standard Offer Charge	\$0.02800

Present:

PPCA	(\$0.00405)
FCA	\$0.01889
CCA	\$0.00334
CSC	\$0.13

Proposed Unbundled:

FCA	\$0.01889
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Proposed Retail Delivery:

TCA	\$0.00222
ACA	\$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY D.P.U. 96-24 Typical Bill Analysis

Rate G-5

=====								
Peak Usage/Total Usage =		25.00%						
Hours Use =		350						
Energy (kWh)	Demand (kW)	Present Bill	Proposed Unbundled Bill	Revenue Difference	% Difference	Proposed Retail Delivery Bill	Revenue Difference	% Difference

1,500	4.3	\$187.41	\$188.28	\$0.87	0.5%	\$169.45	(\$18.83)	-10.0%
16,500	47.1	1,572.63	1,582.20	9.57	0.6%	1,423.98	(158.22)	-10.0%
35,000	100.0	3,281.07	3,301.37	20.30	0.6%	2,971.23	(330.14)	-10.0%
50,000	142.9	4,666.28	4,695.28	29.00	0.6%	4,225.75	(469.53)	-10.0%
60,000	171.4	5,589.76	5,624.56	34.80	0.6%	5,062.11	(562.46)	-10.0%
70,000	200.0	6,513.24	6,553.84	40.60	0.6%	5,898.46	(655.38)	-10.0%
80,000	228.6	7,436.72	7,483.12	46.40	0.6%	6,734.81	(748.31)	-10.0%
100,000	285.7	9,283.68	9,341.68	58.00	0.6%	8,407.51	(934.17)	-10.0%
125,000	357.1	11,592.37	11,664.87	72.50	0.6%	10,498.38	(1,166.49)	-10.0%
150,000	428.6	13,901.07	13,988.07	87.00	0.6%	12,589.26	(1,398.81)	-10.0%

Adjustment Factors

Present Rate

Customer Charge	\$48.76
Demand Charge	\$9.50
Peak Energy Charge	\$0.05310
Off-Peak Energy Charge	\$0.04500

Unbundled Rates

Customer Charge	\$48.89
Dist/Access Demand Charge	\$9.50
Dist/Access-Peak Energy Charge	\$0.04164
Dist/Access-Off Peak Energy Charge	\$0.03354
Transmission Charge	\$0.00222
Generation Charge	\$0.00911

Proposed Retail Delivery Rates

Customer Charge	\$44.00
Dist/Access Demand Charge	\$8.55
Dist/Access-Peak Energy Charge	\$0.03445
Dist/Access-Off Peak Energy Charge	\$0.02716
Standard Offer Charge	\$0.02800

Present:

PPCA	(\$0.00405)
FCA	\$0.01889
CCA	\$0.00334
CSC	\$0.13

Proposed Unbundled:

FCA	\$0.01889
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Proposed Retail Delivery:

TCA	\$0.00222
ACA	\$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY D.P.U. 96-24 Typical Bill Analysis

Rate G-5

Peak Usage/Total Usage =		25.00%						
Hours Use =		450						
Energy (kWh)	Demand (kW)	Present Bill	Proposed Unbundled Bill	Revenue Difference	% Difference	Proposed Retail Delivery Bill	Revenue Difference	% Difference
1,500	3.3	\$178.36	\$179.23	\$0.87	0.5%	\$161.31	(\$17.92)	-10.0%
16,500	36.7	1,473.11	1,482.68	9.57	0.6%	1,334.41	(148.27)	-10.0%
35,000	77.8	3,069.95	3,090.25	20.30	0.7%	2,781.23	(309.03)	-10.0%
50,000	111.1	4,364.70	4,393.70	29.00	0.7%	3,954.33	(439.37)	-10.0%
60,000	133.3	5,227.86	5,262.66	34.80	0.7%	4,736.39	(526.27)	-10.0%
70,000	155.6	6,091.02	6,131.62	40.60	0.7%	5,518.46	(613.16)	-10.0%
80,000	177.8	6,954.18	7,000.58	46.40	0.7%	6,300.52	(700.06)	-10.0%
100,000	222.2	8,680.50	8,738.50	58.00	0.7%	7,864.65	(873.85)	-10.0%
125,000	277.8	10,838.40	10,910.90	72.50	0.7%	9,819.81	(1,091.09)	-10.0%
150,000	333.3	12,996.31	13,083.31	87.00	0.7%	11,774.98	(1,308.33)	-10.0%

Adjustment Factors

Present Rate

Customer Charge	\$48.76
Demand Charge	\$9.50
Peak Energy Charge	\$0.05310
Off-Peak Energy Charge	\$0.04500

Unbundled Rates

Customer Charge	\$48.89
Dist/Access Demand Charge	\$9.50
Dist/Access-Peak Energy Charge	\$0.04164
Dist/Access-Off Peak Energy Charge	\$0.03354
Transmission Charge	\$0.00222
Generation Charge	\$0.00911

Proposed Retail Delivery Rates

Customer Charge	\$44.00
Dist/Access Demand Charge	\$8.55
Dist/Access-Peak Energy Charge	\$0.03445
Dist/Access-Off Peak Energy Charge	\$0.02716
Standard Offer Charge	\$0.02800

Present:

PPCA	(\$0.00405)
FCA	\$0.01889
CCA	\$0.00334
CSC	\$0.13

Proposed Unbundled:

FCA	\$0.01889
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Proposed Retail Delivery:

TCA	\$0.00222
ACA	\$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY D.P.U. 96-24 Typical Bill Analysis

Rate G-6

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Peak Usage/Total Usage = 21.00%

Hours Use = 300

Energy (kWh)	Demand (kW)	Present Bill	Proposed Unbundled Bill	Revenue Difference	% Difference	Proposed Retail Delivery Bill	Revenue Difference	% Difference
10,500	35.0	\$1,049.10	\$1,067.16	\$18.06	1.7%	\$960.44	(\$106.72)	-10.0%
87,750	292.5	8,407.75	8,558.68	150.93	1.8%	7,702.81	(855.87)	-10.0%
140,000	466.7	13,384.96	13,625.76	240.80	1.8%	12,263.19	(1,362.58)	-10.0%
175,000	583.3	16,718.98	17,019.98	301.00	1.8%	15,317.98	(1,702.00)	-10.0%
285,000	950.0	27,197.33	27,687.53	490.20	1.8%	24,918.77	(2,768.75)	-10.0%
450,000	1,500.0	42,914.84	43,688.84	774.00	1.8%	39,319.96	(4,368.88)	-10.0%
525,000	1,750.0	50,059.17	50,962.17	903.00	1.8%	45,865.95	(5,096.22)	-10.0%
625,000	2,083.3	59,584.93	60,659.93	1,075.00	1.8%	54,593.94	(6,065.99)	-10.0%
775,000	2,583.3	73,873.58	75,206.58	1,333.00	1.8%	67,685.92	(7,520.66)	-10.0%
1,050,000	3,500.0	100,069.44	101,875.44	1,806.00	1.8%	91,687.90	(10,187.54)	-10.0%

Adjustment Factors

Present Rate

Customer Charge	\$48.76
Demand Charge	\$9.50
Peak Energy Charge	\$0.05310
Off-Peak Energy Charge	\$0.04500

Unbundled Rates

Customer Charge	\$48.89
Dist/Access Demand Charge	\$9.50
Dist/Access-Peak Energy Charge	\$0.04145
Dist/Access-Off Peak Energy Charge	\$0.03335
Transmission Charge	\$0.00226
Generation Charge	\$0.00911

Proposed Retail Delivery Rates

Customer Charge	\$44.00
Dist/Access Demand Charge	\$8.55
Dist/Access-Peak Energy Charge	\$0.03428
Dist/Access-Off Peak Energy Charge	\$0.02699
Standard Offer Charge	\$0.02800

Present:

PPCA	(\$0.00405)
FCA	\$0.01889
CCA	\$0.00205
CSC	\$0.13

Proposed Unbundled:

FCA	\$0.01889
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Proposed Retail Delivery:

TCA	\$0.00226
CSC	\$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY D.P.U. 96-24 Typical Bill Analysis

Rate G-6

Peak Usage/Total Usage =		21.00%						
Hours Use =		450						
Energy (kWh)	Demand (kW)	Present Bill	Proposed Unbundled Bill	Revenue Difference	% Difference	Proposed Retail Delivery Bill	Revenue Difference	% Difference
10,500	23.3	\$938.26	\$956.32	\$18.06	1.9%	\$860.69	(\$95.63)	-10.0%
87,750	195.0	7,481.50	7,632.43	150.93	2.0%	6,869.19	(763.24)	-10.0%
140,000	311.1	11,907.19	12,147.99	240.80	2.0%	10,933.19	(1,214.80)	-10.0%
175,000	388.9	14,871.76	15,172.76	301.00	2.0%	13,655.48	(1,517.28)	-10.0%
285,000	633.3	24,188.99	24,679.19	490.20	2.0%	22,211.27	(2,467.92)	-10.0%
450,000	1,000.0	38,164.84	38,938.84	774.00	2.0%	35,044.96	(3,893.88)	-10.0%
525,000	1,166.7	44,517.50	45,420.50	903.00	2.0%	40,878.45	(4,542.05)	-10.0%
625,000	1,388.9	52,987.71	54,062.71	1,075.00	2.0%	48,656.44	(5,406.27)	-10.0%
775,000	1,722.2	65,693.03	67,026.03	1,333.00	2.0%	60,323.42	(6,702.60)	-10.0%
1,050,000	2,333.3	88,986.11	90,792.11	1,806.00	2.0%	81,712.90	(9,079.21)	-10.0%

Adjustment Factors

Present Rate

Customer Charge	\$48.76
Demand Charge	\$9.50
Peak Energy Charge	\$0.05310
Off-Peak Energy Charge	\$0.04500

Unbundled Rates

Customer Charge	\$48.89
Dist/Access Demand Charge	\$9.50
Dist/Access-Peak Energy Charge	\$0.04145
Dist/Access-Off Peak Energy Charge	\$0.03335
Transmission Charge	\$0.00226
Generation Charge	\$0.00911

Proposed Retail Delivery Rates

Customer Charge	\$44.00
Dist/Access Demand Charge	\$8.55
Dist/Access-Peak Energy Charge	\$0.03428
Dist/Access-Off Peak Energy Charge	\$0.02699
Standard Offer Charge	\$0.02800

Present:

PPCA	(\$0.00405)
FCA	\$0.01889
CCA	\$0.00205
CSC	\$0.13

Proposed Unbundled:

FCA	\$0.01889
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Proposed Retail Delivery:

TCA	\$0.00226
CSC	\$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY D.P.U. 96-24 Typical Bill Analysis

Rate G-6

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Peak Usage/Total Usage = 21.00%

Hours Use = 600

Energy (kWh)	Demand (kW)	Present Bill	Proposed Unbundled Bill	Revenue Difference	% Difference	Proposed Retail Delivery Bill	Revenue Difference	% Difference
10,500	17.5	\$882.85	\$900.91	\$18.06	2.0%	\$810.81	(\$90.09)	-10.0%
87,750	146.3	7,018.38	7,169.31	150.93	2.2%	6,452.37	(716.93)	-10.0%
140,000	233.3	11,168.30	11,409.10	240.80	2.2%	10,268.19	(1,140.91)	-10.0%
175,000	291.7	13,948.15	14,249.15	301.00	2.2%	12,824.23	(1,424.91)	-10.0%
285,000	475.0	22,684.83	23,175.03	490.20	2.2%	20,857.52	(2,317.50)	-10.0%
450,000	750.0	35,789.84	36,563.84	774.00	2.2%	32,907.46	(3,656.38)	-10.0%
525,000	875.0	41,746.67	42,649.67	903.00	2.2%	38,384.70	(4,264.97)	-10.0%
625,000	1,041.7	49,689.10	50,764.10	1,075.00	2.2%	45,687.69	(5,076.41)	-10.0%
775,000	1,291.7	61,602.75	62,935.75	1,333.00	2.2%	56,642.17	(6,293.57)	-10.0%
1,050,000	1,750.0	83,444.44	85,250.44	1,806.00	2.2%	76,725.40	(8,525.04)	-10.0%

Adjustment Factors

Present Rate

Customer Charge	\$48.76
Demand Charge	\$9.50
Peak Energy Charge	\$0.05310
Off-Peak Energy Charge	\$0.04500

Unbundled Rates

Customer Charge	\$48.89
Dist/Access Demand Charge	\$9.50
Dist/Access-Peak Energy Charge	\$0.04145
Dist/Access-Off Peak Energy Charge	\$0.03335
Transmission Charge	\$0.00226
Generation Charge	\$0.00911

Proposed Retail Delivery Rates

Customer Charge	\$44.00
Dist/Access Demand Charge	\$8.55
Dist/Access-Peak Energy Charge	\$0.03428
Dist/Access-Off Peak Energy Charge	\$0.02699
Standard Offer Charge	\$0.02800

Present:

PPCA	(\$0.00405)
FCA	\$0.01889
CCA	\$0.00205
CSC	\$0.13

Proposed Unbundled:

FCA	\$0.01889
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Proposed Retail Delivery:

TCA	\$0.00226
CSC	\$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY D.P.U. 96-24 Typical Bill Analysis

Rate T-2

=====								
Peak Usage/Total Usage =		19.00%						
Hours Use =		250						
Energy (kWh)	Demand (kW)	Present Bill	Proposed Unbundled Bill	Revenue Difference	% Difference	Proposed Retail Delivery Bill	Revenue Difference	% Difference

1,000	4.0	\$121.06	\$120.66	(\$0.40)	-0.3%	\$108.59	(\$12.07)	-10.0%
2,750	11.0	307.70	306.60	(1.10)	-0.4%	275.94	(30.66)	-10.0%
14,500	58.0	1,560.84	1,555.04	(5.80)	-0.4%	1,399.53	(155.50)	-10.0%
25,500	102.0	2,733.99	2,723.79	(10.20)	-0.4%	2,451.41	(272.38)	-10.0%
41,000	164.0	4,387.06	4,370.66	(16.40)	-0.4%	3,933.59	(437.07)	-10.0%
65,500	262.0	6,999.99	6,973.79	(26.20)	-0.4%	6,276.41	(697.38)	-10.0%
84,500	338.0	9,026.34	8,992.54	(33.80)	-0.4%	8,093.28	(899.25)	-10.0%
135,500	542.0	14,465.49	14,411.29	(54.20)	-0.4%	12,970.16	(1,441.13)	-10.0%
176,500	706.0	18,838.14	18,767.54	(70.60)	-0.4%	16,890.78	(1,876.75)	-10.0%
210,500	842.0	22,464.24	22,380.04	(84.20)	-0.4%	20,142.03	(2,238.00)	-10.0%

Adjustment Factors

Present Rate

Customer Charge	\$14.28
Demand Charge	\$12.49
Peak Energy Charge	\$0.04430
Off-Peak Energy Charge	\$0.03530

Unbundled Rates

Customer Charge	\$14.41
Dist/Access Demand Charge	\$12.49
Dist/Access Peak Energy Charge	\$0.03334
Dist/Access Off-Peak Energy Charge	\$0.02434
Transmission Charge	\$0.00224
Generation Charge	\$0.00911

Proposed Retail Delivery Rates

Customer Charge	\$12.97
Dist/Access Demand Charge	\$11.24
Dist/Access Peak Energy Charge	\$0.02698
Dist/Access Off-Peak Energy Charge	\$0.01888
Standard Offer Charge	\$0.02800

Present:

PPCA	(\$0.00405)
FCA	\$0.01889
CCA	\$0.00484
CSC	\$0.13

Proposed Unbundled:

FCA	\$0.01889
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Proposed Retail Delivery:

TCA	\$0.00224
ACA	\$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY D.P.U. 96-24 Typical Bill Analysis

Rate T-2

=====								
Peak Usage/Total Usage =		19.00%						
Hours Use =		350						
Energy (kWh)	Demand (kW)	Present Bill	Proposed Unbundled Bill	Revenue Difference	% Difference	Proposed Retail Delivery Bill	Revenue Difference	% Difference

1,000	2.9	\$106.79	\$106.39	(\$0.40)	-0.4%	\$95.75	(\$10.64)	-10.0%
2,750	7.9	268.44	267.34	(1.10)	-0.4%	240.61	(26.73)	-10.0%
14,500	41.4	1,353.86	1,348.06	(5.80)	-0.4%	1,213.25	(134.81)	-10.0%
25,500	72.9	2,369.99	2,359.79	(10.20)	-0.4%	2,123.81	(235.98)	-10.0%
41,000	117.1	3,801.81	3,785.41	(16.40)	-0.4%	3,406.87	(378.54)	-10.0%
65,500	187.1	6,065.02	6,038.82	(26.20)	-0.4%	5,434.94	(603.88)	-10.0%
84,500	241.4	7,820.16	7,786.36	(33.80)	-0.4%	7,007.72	(778.64)	-10.0%
135,500	387.1	12,531.32	12,477.12	(54.20)	-0.4%	11,229.41	(1,247.71)	-10.0%
176,500	504.3	16,318.72	16,248.12	(70.60)	-0.4%	14,623.31	(1,624.81)	-10.0%
210,500	601.4	19,459.50	19,375.30	(84.20)	-0.4%	17,437.77	(1,937.53)	-10.0%

Adjustment Factors

Present Rate

Customer Charge	\$14.28
Demand Charge	\$12.49
Peak Energy Charge	\$0.04430
Off-Peak Energy Charge	\$0.03530

Unbundled Rates

Customer Charge	\$14.41
Dist/Access Demand Charge	\$12.49
Dist/Access Peak Energy Charge	\$0.03334
Dist/Access Off-Peak Energy Charge	\$0.02434
Transmission Charge	\$0.00224
Generation Charge	\$0.00911

Proposed Retail Delivery Rates

Customer Charge	\$12.97
Dist/Access Demand Charge	\$11.24
Dist/Access Peak Energy Charge	\$0.02698
Dist/Access Off-Peak Energy Charge	\$0.01888
Standard Offer Charge	\$0.02800

Present:

PPCA	(\$0.00405)
FCA	\$0.01889
CCA	\$0.00484
CSC	\$0.13

Proposed Unbundled:

FCA	\$0.01889
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Proposed Retail Delivery:

TCA	\$0.00224
ACA	\$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY D.P.U. 96-24 Typical Bill Analysis

Rate T-2

=====

Peak Usage/Total Usage = 19.00%

Hours Use = 450

Energy (kWh)	Demand (kW)	Present Bill	Proposed Unbundled Bill	Revenue Difference	% Difference	Proposed Retail Delivery Bill	Revenue Difference	% Difference
1,000	2.2	\$98.86	\$98.46	(\$0.40)	-0.4%	\$88.61	(\$9.85)	-10.0%
2,750	6.1	246.64	245.54	(1.10)	-0.4%	220.98	(24.55)	-10.0%
14,500	32.2	1,238.87	1,233.07	(5.80)	-0.5%	1,109.76	(123.31)	-10.0%
25,500	56.7	2,167.77	2,157.57	(10.20)	-0.5%	1,941.81	(215.76)	-10.0%
41,000	91.1	3,476.68	3,460.28	(16.40)	-0.5%	3,114.25	(346.03)	-10.0%
65,500	145.6	5,545.59	5,519.39	(26.20)	-0.5%	4,967.45	(551.94)	-10.0%
84,500	187.8	7,150.06	7,116.26	(33.80)	-0.5%	6,404.63	(711.63)	-10.0%
135,500	301.1	11,456.78	11,402.58	(54.20)	-0.5%	10,262.32	(1,140.26)	-10.0%
176,500	392.2	14,919.05	14,848.45	(70.60)	-0.5%	13,363.61	(1,484.85)	-10.0%
210,500	467.8	17,790.20	17,706.00	(84.20)	-0.5%	15,935.40	(1,770.60)	-10.0%

Adjustment Factors

Present Rate

Customer Charge	\$14.28
Demand Charge	\$12.49
Peak Energy Charge	\$0.04430
Off-Peak Energy Charge	\$0.03530

Unbundled Rates

Customer Charge	\$14.41
Dist/Access Demand Charge	\$12.49
Dist/Access Peak Energy Charge	\$0.03334
Dist/Access Off-Peak Energy Charge	\$0.02434
Transmission Charge	\$0.00224
Generation Charge	\$0.00911

Proposed Retail Delivery Rates

Customer Charge	\$12.97
Dist/Access Demand Charge	\$11.24
Dist/Access Peak Energy Charge	\$0.02698
Dist/Access Off-Peak Energy Charge	\$0.01888
Standard Offer Charge	\$0.02800

Present:

PPCA	(\$0.00405)
FCA	\$0.01889
CCA	\$0.00484
CSC	\$0.13

Proposed Unbundled:

FCA	\$0.01889
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Proposed Retail Delivery:

TCA	\$0.00224
ACA	\$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY D.P.U. 96-24 Typical Bill Analysis

Rate H-1

Energy (kWh)	Present Bill	Proposed Unbundled Bill	Revenue Difference	% Difference	Proposed Retail Delivery Bill	Revenue Difference	% Difference
0	\$6.13	\$6.13	\$0.00	0.0%	\$5.52	(\$0.61)	-10.0%
150	21.56	21.41	(0.15)	-0.7%	19.27	(2.14)	-10.0%
425	49.86	49.43	(0.43)	-0.9%	44.49	(4.94)	-10.0%
625	70.44	69.81	(0.63)	-0.9%	62.83	(6.98)	-10.0%
850	93.59	92.74	(0.85)	-0.9%	83.46	(9.27)	-10.0%
1,300	139.89	138.59	(1.30)	-0.9%	124.73	(13.86)	-10.0%
2,050	217.05	215.00	(2.05)	-0.9%	193.50	(21.50)	-10.0%
3,475	363.67	360.20	(3.47)	-1.0%	324.18	(36.02)	-10.0%
5,550	577.17	571.62	(5.55)	-1.0%	514.46	(57.16)	-10.0%
11,875	1,227.95	1,216.07	(11.88)	-1.0%	1,094.47	(121.61)	-10.0%

Adjustment Factors

Present Rate

Customer Charge	\$6.00
Energy Charge	\$0.08321

Present:

PPCA	(\$0.00405)
FCA	\$0.01889
CCA	\$0.00484
CSC	\$0.13

Unbundled Rates

Customer Charge	\$6.13
Dist/Access Energy Charge	\$0.07164
Transmission Charge	\$0.00225
Generation Charge	\$0.00911

Proposed Unbundled:

FCA	\$0.01889
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Proposed Retail Delivery Rates

Customer Charge	\$5.52
Dist/Access Energy Charge	\$0.06145
Standard Offer Charge	\$0.02800

Proposed Retail Delivery:

TCA	\$0.00225
ACA	\$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY D.P.U. 96-24 Typical Bill Analysis

Rate H-2

Energy (kWh)	Present Bill	Proposed Unbundled Bill	Revenue Difference	% Difference	Proposed Retail Delivery Bill	Revenue Difference	% Difference
0	\$1.63	\$1.63	\$0.00	0.0%	\$1.47	(\$0.16)	-10.0%
25	4.14	4.20	0.06	1.5%	3.78	(0.42)	-10.0%
100	11.67	11.92	0.25	2.1%	10.73	(1.19)	-10.0%
250	26.74	27.36	0.61	2.3%	24.62	(2.74)	-10.0%
425	44.32	45.36	1.04	2.3%	40.83	(4.54)	-10.0%
675	69.43	71.09	1.65	2.4%	63.98	(7.11)	-10.0%
950	97.06	99.39	2.33	2.4%	89.45	(9.94)	-10.0%
1,425	144.77	148.26	3.49	2.4%	133.44	(14.83)	-10.0%
2,175	220.11	225.44	5.33	2.4%	202.89	(22.54)	-10.0%
3,425	345.67	354.06	8.39	2.4%	318.66	(35.41)	-10.0%

Adjustment Factors

Present Rate

Customer Charge	\$1.50
Energy Charge	\$0.08488

Unbundled Rates

Customer Charge	\$1.63
Dist/Access Energy Charge	\$0.07265
Transmission Charge	\$0.00225
Generation Charge	\$0.00911

Proposed Retail Delivery Rates

Customer Charge	\$1.47
Dist/Access Energy Charge	\$0.06236
Standard Offer Charge	\$0.02800

Present:

PPCA	(\$0.00405)
FCA	\$0.01889
CCA	\$0.00073
CSC	\$0.13000

Proposed Unbundled:

FCA	\$0.01889
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Proposed Retail Delivery:

TCA	\$0.00225
ACA	\$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY D.P.U. 96-24 Typical Bill Analysis

Rate W-1

Energy (kWh)	Present Bill	Proposed Unbundled Bill	Revenue Difference	% Difference	Proposed Retail Delivery Bill	Revenue Difference	% Difference
0	\$1.13	\$1.13	\$0.00	0.0%	\$1.02	(\$0.11)	-10.0%
75	8.05	8.25	0.21	2.6%	7.43	(0.83)	-10.0%
125	12.66	13.00	0.35	2.8%	11.70	(1.30)	-10.0%
175	17.27	17.76	0.49	2.8%	15.98	(1.78)	-10.0%
200	19.57	20.13	0.56	2.9%	18.12	(2.01)	-10.0%
250	24.18	24.88	0.70	2.9%	22.39	(2.49)	-10.0%
300	28.79	29.63	0.84	2.9%	26.67	(2.96)	-10.0%
325	31.10	32.00	0.91	2.9%	28.80	(3.20)	-10.0%
400	38.01	39.13	1.12	2.9%	35.22	(3.91)	-10.0%
500	47.24	48.63	1.39	3.0%	43.77	(4.86)	-10.0%

Adjustment Factors

Present Rate

Customer Charge	\$1.00
Energy Charge	\$0.07889

Present:

PPCA	(\$0.00405)
FCA	\$0.01889
CCA	(\$0.00152)
CSC	\$0.13

Unbundled Rates

Customer Charge	\$1.13
Dist/Access Energy Charge	\$0.06473
Transmission Charge	\$0.00227
Generation Charge	\$0.00911

Proposed Unbundled:

FCA	\$0.01889
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Proposed Retail Delivery Rates

Customer Charge	\$1.02
Dist/Access Energy Charge	\$0.05523
Standard Offer Charge	\$0.02800

Proposed Retail Delivery:

TCA	\$0.00227
ACA	\$0.00000

ATTACHMENT 2

EASTERN EDISON COMPANY
D.P.U. 96-24

ATTACHMENT 2
RETAIL DELIVERY RATES AND SUPPORTING DOCUMENTATION

PROPOSED RETAIL DELIVERY RATE DESIGN

ATTACHMENT 2

EASTERN EDISON COMPANY
D.P.U. 96-24
PROPOSED RETAIL DELIVERY RATE DESIGN

	Rate R-1	Rate R-2	Rate R-3	Rate R-4	Rate G-1	Rate G-2
SUM OF UNBUNDLED RATE CHARGES:						
1. Customer Charge	1.63	1.11	2.13	8.95	1.63	8.19
2. Demand Charge						12.08
3. Energy Charge	0.10883	0.07579	0.09653		0.11955	0.05683
4. Peak Energy Charge				0.21433		
5. Off-Peak Energy Charge				0.06708		
6. times: Reduction Factor	90%	90%	90%	90%	90%	90%
SUM OF RETAIL DELIVERY RATE CHARGES:						
7. Customer Charge	1.47	1.00	1.92	8.06	1.47	7.37
8. Demand Charge	0.00	0.00	0.00	0.00	0.00	10.87
9. Energy Charge	\$0.09795	\$0.06821	\$0.08688	\$0.00000	\$0.10760	\$0.05115
10. Peak Energy Charge	\$0.00000	\$0.00000	\$0.00000	\$0.19290	\$0.00000	\$0.00000
11. Off-Peak Energy Charge	\$0.00000	\$0.00000	\$0.00000	\$0.06037	\$0.00000	\$0.00000
RETAIL DELIVERY RATE COMPONENTS:						
12. STANDARD OFFER	0.02800	0.02800	0.02800	0.02800	0.02800	0.02800
13. TRANSMISSION ENERGY CHARGE	0.00225	0.00225	0.00221	0.00225	0.00226	0.00224
DISTRIBUTION/ACCESS CHARGES: (1)						
14. Customer Charge	1.47	1.00	1.92	8.06	1.47	7.37
15. Dist/Access Demand Charge	0.00	0.00	0.00	0.00	0.00	10.87
16. Dist/Access Reservation Charge						
17. Dist/Access Energy Charge	0.06770	0.03796	0.05667		0.07734	0.02091
18. Dist/Access Peak Energy Charge				0.16265		
19. Dist/Access Off-Peak Energy Charge				0.03012		
UNITS:						
20. Bills	1,652,850	174,228	79,228	534	199,517	78,842
21. Billed kW	0	0	0	0	0	2,736,329
22. Usage Demand	0	0	0	0	0	
23. Reservation Demand	0	0	0	0	0	0
24. Total kWhs	855,187,451	69,317,290	87,057,294	563,121	106,102,102	792,270,951
25. Peak kWhs	0	0	0	80,150	0	0
26. Off-Peak kWhs	0	0	0	482,971	0	0
REVENUES:						
27. Transmission	\$1,924,172	\$155,964	\$192,397	\$1,267	\$239,791	\$1,774,687
28. Distribution/Access	60,318,356	2,805,407	5,085,156	31,886	8,498,097	46,894,522
29. Standard Offer	23,945,249	1,940,884	2,437,604	15,767	2,970,859	22,183,587
30. Total Revenue	\$86,187,776	\$4,902,255	\$7,715,157	\$48,920	\$11,708,747	\$70,852,796
AVERAGE RATES:						
31. Transmission	\$0.00225	\$0.00225	\$0.00221	\$0.00225	\$0.00226	\$0.00224
32. Distribution/Access	0.07053	0.04047	0.05841	0.05662	0.08009	0.05919
33. Standard Offer	0.02800	0.02800	0.02800	0.02800	0.02800	0.02800
34. Total	\$0.10078	\$0.07072	\$0.08862	\$0.08687	\$0.11035	\$0.08943

(1) Includes \$.0304 /kWh of Access Cost

ATTACHMENT 2

EASTERN EDISON COMPANY
D.P.U. 96-24
PROPOSED RETAIL DELIVERY RATE DESIGN

	Rate T-2	Rate G-4	Rate G-5	Rate G-6	Rate H-1
SUM OF UNBUNDLED RATE CHARGES:					
1. Customer Charge	14.41	19.94	48.89	48.89	6.13
2. Demand Charge	12.49	12.00	9.50	9.50	
3. Energy Charge					0.10189
4. Peak Energy Charge	0.06358	0.06532	0.07186	0.07171	
5. Off-Peak Energy Charge	0.05458	0.05632	0.06376	0.06361	
6. times: Reduction Factor	90%	90%	90%	90%	90%
SUM OF RETAIL DELIVERY RATE CHARGES:					
7. Customer Charge	12.97	17.95	44.00	44.00	5.52
8. Demand Charge	11.24	10.80	8.55	8.55	0.00
9. Energy Charge	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.09170
10. Peak Energy Charge	\$0.05722	\$0.05879	\$0.06467	\$0.06454	\$0.00000
11. Off-Peak Energy Charge	\$0.04912	\$0.05069	\$0.05738	\$0.05725	\$0.00000
RETAIL DELIVERY RATE COMPONENTS:					
12. STANDARD OFFER	0.02800	0.02800	0.02800	0.02800	0.02800
13. TRANSMISSION ENERGY CHARGE	0.00224	0.00225	0.00222	0.00226	0.00225
DISTRIBUTION/ACCESS CHARGES: (1)					
14. Customer Charge	12.97	17.95	44.00	44.00	5.52
15. Dist/Access Demand Charge	11.24	10.80	8.55	8.55	0.00
16. Dist/Access Reservation Charge					
17. Dist/Access Energy Charge					0.06145
18. Dist/Access Peak Energy Charge	0.02698	0.02854	0.03445	0.03428	
19. Dist/Access Off-Peak Energy Charge	0.01888	0.02044	0.02716	0.02699	
UNITS:					
20. Bills	837	1,022	402	395	1,418
21. Billed kW	135,697	735,800	80,295	398,472	0
22. Usage Demand					0
23. Reservation Demand	0	0	0	0	0
24. Total kWhs	67,781,110	312,893,861	27,528,799	179,933,046	18,324,087
25. Peak kWhs	12,855,274	70,584,524	6,819,669	36,844,867	0
26. Off-Peak kWhs	54,925,836	242,309,337	20,709,130	143,088,179	0
REVENUES:					
27. Transmission	\$151,830	\$704,011	\$61,114	\$406,649	\$41,229
28. Distribution/Access	2,920,196	14,931,640	1,501,718	8,549,128	1,133,857
29. Standard Offer	1,897,871	8,761,028	770,806	5,038,125	513,074
30. Total Revenue	\$4,969,896	\$24,396,679	\$2,333,639	\$13,993,902	\$1,688,160
AVERAGE RATES:					
31. Transmission	\$0.00224	\$0.00225	\$0.00222	\$0.00226	\$0.00225
32. Distribution/Access	0.04308	0.04772	0.05455	0.04751	0.06188
33. Standard Offer	0.02800	0.02800	0.02800	0.02800	0.02800
34. Total	\$0.07332	\$0.07797	\$0.08477	\$0.07777	\$0.09213

(1) Includes \$.0304 /kWh of Access Cost

ATTACHMENT 2

EASTERN EDISON COMPANY
D.P.U. 96-24
PROPOSED RETAIL DELIVERY RATE DESIGN

	Rate H-2	Rate W-1	Rate A-6	Rate S-1	Total
SUM OF UNBUNDLED RATE CHARGES:					
1. Customer Charge	1.63	1.13	53.03	0.00	
2. Demand Charge			9.50		
3. Energy Charge	0.10290	0.09500		0.17039	
4. Peak Energy Charge			0.07176		
5. Off-Peak Energy Charge			0.06366		
6. times: Reduction Factor	90%	90%	90%	90%	90%
SUM OF RETAIL DELIVERY RATE CHARGES:					
7. Customer Charge	1.47	1.02	47.73	0.00	0.00
8. Demand Charge	0.00	0.00	8.55	0.00	0.00
9. Energy Charge	\$0.09261	\$0.08550	\$0.00000	\$0.15335	\$0.00000
10. Peak Energy Charge	\$0.00000	\$0.00000	\$0.06459	\$0.00000	\$0.00000
11. Off-Peak Energy Charge	\$0.00000	\$0.00000	\$0.05730	\$0.00000	\$0.00000
RETAIL DELIVERY RATE COMPONENTS:					
12. STANDARD OFFER	0.02800	0.02800	0.02800	0.02800	0.02800
13. TRANSMISSION ENERGY CHARGE	0.00225	0.00227	0.00226	0.00239	0.00000
DISTRIBUTION/ACCESS CHARGES: (1)					
14. Customer Charge	1.47	1.02	47.73	0.00	
15. Dist/Access Demand Charge	0.00	0.00	6.45	0.00	
16. Dist/Access Reservation Charge			2.10		
17. Dist/Access Energy Charge	0.06236	0.05523		0.12296	
18. Dist/Access Peak Energy Charge			0.03433		
19. Dist/Access Off-Peak Energy Charge			0.02704		
UNITS:					
20. Bills	2,107	205,223	12	456,659	2,853,274
21. Billed kW	0	0	15,368	0	
22. Usage Demand	0	0	3,972	0	
23. Reservation Demand	0	0	27,933	0	
24. Total kWhs	2,956,142	54,988,259	5,716,787	26,854,339	2,607,474,639
25. Peak kWhs	0	0	1,129,485	0	128,313,969
26. Off-Peak kWhs	0	0	4,587,302	0	466,102,755
REVENUES:					
27. Transmission	\$6,651	\$124,823	\$12,920	\$64,182	\$5,861,686
28. Distribution/Access	187,436	3,245,713	379,052	3,302,036	159,784,200
29. Standard Offer	82,772	1,539,671	160,070	751,921	73,009,290
30. Total Revenue	\$276,859	\$4,910,208	\$552,041	\$4,118,140	\$238,655,176
AVERAGE RATES:					
31. Transmission	\$0.00225	\$0.00227	\$0.00226	\$0.00239	\$0.00225
32. Distribution/Access	0.06341	0.05903	0.06630	0.12296	0.06128
33. Standard Offer	0.02800	0.02800	0.02800	0.02800	0.02800
34. Total	\$0.09366	\$0.08930	\$0.09656	\$0.15335	\$0.09153

(1) Includes \$.0304 /kWh of Access Cost

ATTACHMENT 2

EASTERN EDISON COMPANY

D.P.U. 96-24

Retail Delivery Rate Design - Rate S-1

Test Year Ending June 30, 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	UNBUNDLED BASE RATE PLUS LIGHTING CODE	ANNUAL ENERGY PER FIXTURE	PROPOSED RETAIL DELIVERY REVENUE PER FIXTURE (10% REDUCTION)	STANDARD OFFER @ \$0.02800 PER KWH	TRANSMISSION CHARGE @ \$0.00239 PER KWH	PROPOSED RATES (COL D-E-F)
0061-3-110	\$66.58	240	\$59.92	\$6.72	\$0.57	\$52.63
0061-3-210	147.24	240	132.52	6.72	0.57	125.23
0061-3-211	66.58	240	59.92	6.72	0.57	52.63
0061-3-214	66.58	240	59.92	6.72	0.57	52.63
0061-3-710	196.12	240	176.51	6.72	0.57	169.22
0061-3-711	76.94	240	69.25	6.72	0.57	61.96
0061-3-714	76.94	240	69.25	6.72	0.57	61.96
0061-3-810	244.69	240	220.22	6.72	0.57	212.93
0061-3-811	71.34	240	64.21	6.72	0.57	56.92
0061-3-940	141.43	240	127.29	6.72	0.57	120.00
0061-3-941	65.73	240	59.16	6.72	0.57	51.87
0085-3-110	75.51	334	67.96	9.35	0.80	57.81
0085-3-120	89.38	334	80.44	9.35	0.80	70.29
0085-3-210	156.16	334	140.54	9.35	0.80	130.39
0085-3-211	75.51	334	67.96	9.35	0.80	57.81
0085-3-214	75.51	334	67.96	9.35	0.80	57.81
0085-3-220	170.02	334	153.01	9.35	0.80	142.86
0085-3-221	89.38	334	80.44	9.35	0.80	70.29
0085-3-224	89.38	334	80.44	9.35	0.80	70.29
0085-3-440	149.18	334	134.26	9.35	0.80	124.11
0085-3-441	73.47	334	66.12	9.35	0.80	55.97
0085-3-460	221.20	334	199.08	9.35	0.80	188.93
0085-3-461	119.70	334	107.73	9.35	0.80	97.58
0085-3-641	73.47	334	66.12	9.35	0.80	55.97
0085-3-710	205.05	334	184.54	9.35	0.80	174.39
0085-3-711	85.88	334	77.29	9.35	0.80	67.14
0085-3-714	85.88	334	77.29	9.35	0.80	67.14
0085-3-720	218.91	334	197.02	9.35	0.80	186.87
0085-3-721	99.74	334	89.76	9.35	0.80	79.61
0085-3-724	99.74	334	89.76	9.35	0.80	79.61
0085-3-810	253.62	334	228.25	9.35	0.80	218.10
0085-3-811	80.26	334	72.23	9.35	0.80	62.08
0085-3-940	149.18	334	134.26	9.35	0.80	124.11
0085-3-941	73.47	334	66.12	9.35	0.80	55.97
0103-1-110	72.41	405	65.17	11.34	0.97	52.86
0121-3-110	89.30	476	80.37	13.33	1.14	65.90
0121-3-120	103.16	476	92.85	13.33	1.14	78.38
0121-3-130	94.78	476	85.31	13.33	1.14	70.84
0121-3-210	169.94	476	152.95	13.33	1.14	138.48
0121-3-211	89.30	476	80.37	13.33	1.14	65.90
0121-3-214	89.30	476	80.37	13.33	1.14	65.90
0121-3-220	183.80	476	165.42	13.33	1.14	150.95
0121-3-221	103.16	476	92.85	13.33	1.14	78.38
0121-3-224	103.16	476	92.85	13.33	1.14	78.38
0121-3-230	175.41	476	157.87	13.33	1.14	143.40
0121-3-231	94.78	476	85.31	13.33	1.14	70.84
0121-3-234	94.78	476	85.31	13.33	1.14	70.84
0121-3-440	164.37	476	147.94	13.33	1.14	133.47
0121-3-441	88.68	476	79.82	13.33	1.14	65.35
0121-3-460	245.08	476	220.58	13.33	1.14	206.11
0121-3-461	143.56	476	129.21	13.33	1.14	114.74
0121-3-610	267.39	476	240.65	13.33	1.14	226.18
0121-3-611	102.65	476	92.39	13.33	1.14	77.92
0121-3-614	102.65	476	92.39	13.33	1.14	77.92
0121-3-620	268.25	476	241.43	13.33	1.14	226.96
0121-3-621	103.52	476	93.17	13.33	1.14	78.70
0121-3-624	103.52	476	93.17	13.33	1.14	78.70
0121-3-631	105.14	476	94.63	13.33	1.14	80.16
0121-3-641	88.68	476	79.82	13.33	1.14	65.35
0121-3-651	109.58	476	98.63	13.33	1.14	84.16
0121-3-710	218.82	476	196.94	13.33	1.14	182.47
0121-3-711	99.64	476	89.68	13.33	1.14	75.21
0121-3-714	99.64	476	89.68	13.33	1.14	75.21
0121-3-720	232.68	476	209.42	13.33	1.14	194.95
0121-3-721	113.50	476	102.15	13.33	1.14	87.68
0121-3-724	113.50	476	102.15	13.33	1.14	87.68
0121-3-730	224.31	476	201.88	13.33	1.14	187.41

ATTACHMENT 2

EASTERN EDISON COMPANY

D.P.U. 96-24

Retail Delivery Rate Design - Rate S-1

Test Year Ending June 30, 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)
LIGHTING CODE	UNBUNDLED BASE RATE PLUS GENERATION & TRANSMISSION	ANNUAL ENERGY PER FIXTURE	PROPOSED RETAIL DELIVERY REVENUE PER FIXTURE (10% REDUCTION)	STANDARD OFFER @ \$0.02800 PER KWH	TRANSMISSION CHARGE @ \$0.00239 PER KWH	PROPOSED RATES (COL D-E-F)
0121-3-731	105.14	476	94.63	13.33	1.14	80.16
0121-3-734	105.14	476	94.63	13.33	1.14	80.16
0121-3-810	267.64	476	240.88	13.33	1.14	226.41
0121-3-811	94.28	476	84.86	13.33	1.14	70.39
0121-3-940	164.37	476	147.94	13.33	1.14	133.47
0121-3-941	88.68	476	79.82	13.33	1.14	65.35
0130-2-110	95.92	511	86.33	14.31	1.22	70.80
0130-2-211	95.92	511	86.33	14.31	1.22	70.80
0130-2-641	92.86	511	83.58	14.31	1.22	68.05
0130-2-810	274.03	511	246.63	14.31	1.22	231.10
0130-2-811	100.68	511	90.61	14.31	1.22	75.08
0130-2-941	92.86	511	83.58	14.31	1.22	68.05
0176-3-110	109.81	692	98.83	19.38	1.65	77.80
0176-3-120	124.62	692	112.16	19.38	1.65	91.13
0176-3-210	190.45	692	171.40	19.38	1.65	150.37
0176-3-211	109.81	692	98.83	19.38	1.65	77.80
0176-3-214	109.81	692	98.83	19.38	1.65	77.80
0176-3-220	205.26	692	184.73	19.38	1.65	163.70
0176-3-221	124.62	692	112.16	19.38	1.65	91.13
0176-3-224	124.62	692	112.16	19.38	1.65	91.13
0176-3-440	184.89	692	166.40	19.38	1.65	145.37
0176-3-441	109.20	692	98.28	19.38	1.65	77.25
0176-3-610	287.91	692	259.12	19.38	1.65	238.09
0176-3-611	123.17	692	110.85	19.38	1.65	89.82
0176-3-614	123.17	692	110.85	19.38	1.65	89.82
0176-3-620	306.44	692	275.80	19.38	1.65	254.77
0176-3-621	141.71	692	127.54	19.38	1.65	106.51
0176-3-624	141.71	692	127.54	19.38	1.65	106.51
0176-3-710	247.02	692	222.32	19.38	1.65	201.29
0176-3-711	127.83	692	115.05	19.38	1.65	94.02
0176-3-714	127.83	692	115.05	19.38	1.65	94.02
0176-3-720	254.15	692	228.73	19.38	1.65	207.70
0176-3-721	134.97	692	121.47	19.38	1.65	100.44
0176-3-724	134.97	692	121.47	19.38	1.65	100.44
0176-3-940	184.89	692	166.40	19.38	1.65	145.37
0176-3-941	109.20	692	98.28	19.38	1.65	77.25
0202-1-110	109.36	794	98.43	22.23	1.90	74.30
0209-2-110	125.47	822	112.92	23.02	1.96	87.94
0209-2-130	131.91	822	118.72	23.02	1.96	93.74
0209-2-211	125.47	822	112.92	23.02	1.96	87.94
0209-2-231	131.91	822	118.72	23.02	1.96	93.74
0209-2-541	122.40	822	110.16	23.02	1.96	85.18
0209-2-610	303.57	822	273.21	23.02	1.96	248.23
0209-2-631	133.35	822	120.01	23.02	1.96	95.03
0209-2-641	122.40	822	110.16	23.02	1.96	85.18
0209-2-651	143.90	822	129.51	23.02	1.96	104.53
0209-2-941	122.40	822	110.16	23.02	1.96	85.18
0242-3-612	367.06	952	330.35	26.66	2.28	301.41
0242-3-613	205.42	952	184.88	26.66	2.28	155.94
0300-2-110	166.33	1,180	149.70	33.04	2.82	113.84
0300-4-120	190.38	1,180	171.34	33.04	2.82	135.48
0300-4-220	290.64	1,180	261.58	33.04	2.82	225.72
0324-3-110	172.01	1,274	154.81	35.67	3.04	116.10
0324-3-120	179.91	1,274	161.92	35.67	3.04	123.21
0324-3-124	179.91	1,274	161.92	35.67	3.04	123.21
0324-3-210	252.65	1,274	227.38	35.67	3.04	188.67
0324-3-211	172.01	1,274	154.81	35.67	3.04	116.10
0324-3-214	172.01	1,274	154.81	35.67	3.04	116.10
0324-3-220	260.55	1,274	234.49	35.67	3.04	195.78
0324-3-221	179.91	1,274	161.92	35.67	3.04	123.21
0324-3-224	179.91	1,274	161.92	35.67	3.04	123.21
0324-3-610	350.10	1,274	315.09	35.67	3.04	276.38

ATTACHMENT 2

EASTERN EDISON COMPANY

D.P.U. 96-24

Retail Delivery Rate Design - Rate S-1

Test Year Ending June 30, 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	UNBUNDLED BASE RATE PLUS LIGHTING CODE	ANNUAL ENERGY PER FIXTURE	PROPOSED RETAIL DELIVERY REVENUE PER FIXTURE (10% REDUCTION)	STANDARD OFFER @ PER KWH	TRANSMISSION CHARGE @ PER KWH	PROPOSED RATES (COL D-E-F)
0324-3-611	185.37	1,274	166.83	35.67	3.04	128.12
0324-3-614	185.37	1,274	166.83	35.67	3.04	128.12
0324-3-620	361.73	1,274	325.55	35.67	3.04	286.84
0324-3-621	196.99	1,274	177.29	35.67	3.04	138.58
0324-3-624	196.99	1,274	177.29	35.67	3.04	138.58
0324-3-710	301.55	1,274	271.39	35.67	3.04	232.68
0324-3-711	182.35	1,274	164.11	35.67	3.04	125.40
0324-3-714	182.35	1,274	164.11	35.67	3.04	125.40
0324-3-720	309.44	1,274	278.49	35.67	3.04	239.78
0324-3-721	190.26	1,274	171.23	35.67	3.04	132.52
0324-3-724	190.26	1,274	171.23	35.67	3.04	132.52
0466-4-120	278.90	1,832	251.01	51.30	4.38	195.33
0466-4-220	379.16	1,832	341.24	51.30	4.38	285.56
0474-2-110	232.94	1,864	209.65	52.19	4.45	153.01
0474-2-120	235.44	1,864	211.90	52.19	4.45	155.26
0474-2-130	237.02	1,864	213.32	52.19	4.45	156.68
0474-2-211	232.94	1,864	209.65	52.19	4.45	153.01
0474-2-221	235.44	1,864	211.90	52.19	4.45	155.26
0474-2-231	237.02	1,864	213.32	52.19	4.45	156.68
0474-2-310	393.20	1,864	353.88	52.19	4.45	297.24
0474-2-314	241.60	1,864	217.44	52.19	4.45	160.80
0474-2-612	463.31	1,864	416.98	52.19	4.45	360.34
0474-2-614	252.56	1,864	227.31	52.19	4.45	170.67
0474-2-711	252.56	1,864	227.31	52.19	4.45	170.67
0500-1-120	250.26	1,966	225.23	55.05	4.70	165.48
0500-3-110	242.82	1,966	218.53	55.05	4.70	158.78
0500-3-120	251.74	1,966	226.56	55.05	4.70	166.81
0500-3-124	251.74	1,966	226.56	55.05	4.70	166.81
0500-3-210	323.46	1,966	291.11	55.05	4.70	231.36
0500-3-211	242.82	1,966	218.53	55.05	4.70	158.78
0500-3-214	242.82	1,966	218.53	55.05	4.70	158.78
0500-3-220	332.38	1,966	299.14	55.05	4.70	239.39
0500-3-221	251.74	1,966	226.56	55.05	4.70	166.81
0500-3-224	251.74	1,966	226.56	55.05	4.70	166.81
0500-3-610	420.91	1,966	378.81	55.05	4.70	319.06
0500-3-611	256.18	1,966	230.56	55.05	4.70	170.81
0500-3-614	256.18	1,966	230.56	55.05	4.70	170.81
0500-3-620	433.56	1,966	390.20	55.05	4.70	330.45
0500-3-621	268.81	1,966	241.92	55.05	4.70	182.17
0500-3-624	268.81	1,966	241.92	55.05	4.70	182.17
0500-3-710	372.36	1,966	335.12	55.05	4.70	275.37
0500-3-711	253.17	1,966	227.85	55.05	4.70	168.10
0500-3-714	253.17	1,966	227.85	55.05	4.70	168.10
0500-3-720	381.27	1,966	343.14	55.05	4.70	283.39
0500-3-721	262.09	1,966	235.88	55.05	4.70	176.13
0500-3-724	262.09	1,966	235.88	55.05	4.70	176.13
0648-3-612	541.61	2,548	487.45	71.34	6.09	410.02
0648-3-613	379.97	2,548	341.98	71.34	6.09	264.55
1080-4-120	428.45	4,247	385.60	118.92	10.15	256.53
1080-4-120	528.71	4,247	475.83	118.92	10.15	346.76
1135-2-120	500.45	4,463	450.41	124.96	10.67	314.78
1135-2-221	500.45	4,463	450.41	124.96	10.67	314.78

ATTACHMENT 2

EASTERN EDISON COMPANY
D.P.U. 96-24

ATTACHMENT 2
RETAIL DELIVERY RATES AND SUPPORTING DOCUMENTATION

ILLUSTRATIVE CUSTOMER BILL



Make check
payable to:

Eastern Edison Company
PO Box 15619
Worcester MA 01615-0619

**C012

SAMPLE 98 UNBUNDLED
98 UNBUNDLED DRIVE
WHITMAN MA 02382-2478
|||||

ACCOUNT NUMBER
54 2-3040-506070-0

BILLING DATE
JAN 15, 1998

AMOUNT DUE
\$50.45

MUST BE RETURNED BY

FEB 09, 1998

TO BE CREDITED TO
YOUR NEXT BILLING

AMOUNT ENCLOSED

732 30405060700 000005045 000000000

Please return this portion with your payment. Bill is payable when rendered. Thank You.

**OUR POWER OUTAGE NUMBER
IS 1-800-242-3850.
CALL US TO REPORT ANY OUTAGE
OR DOWNED WIRE.**

NEXT METER READ DATE

FEB 13, 1998

ACCOUNT NUMBER

54

2-3040-506070-0

BILLING DATE

JAN 15, 1998

SAMPLE 98 UNBUNDLED
227 UNBUNDLED DRIVE
WHITMAN MA 02382
PREVIOUS BALANCE

.00

METER NUMBER	RATE	FROM	TO	PREV. READ	PRES. READ	CONSTANT	KWH USE	DEMAND	BALANCE
123456	R1	DEC 13	JAN 15	3681	4181	1	500		00.00
PLEASE PAY THIS AMOUNT									50.45
									50.45

Power Provider: ABC Company (Fuel mix and supply information here)

COST OF ELECTRICITY

RATE R-1

DELIVERY SERVICES

CUSTOMER CHARGE

DISTRIBUTION/ACCESS ENERGY CHARGE \$.06770 X 500 KWH = \$1.47

TRANSMISSION CHARGE \$.00225 X 500 KWH = \$33.85

SUPPLIER SERVICES

STANDARD OFFER \$.02800 X 500 KWH = \$1.13

TOTAL COST OF ELECTRICITY \$14.00

\$50.45

Average kWh And kW Billed Per Day For Last 13 Months														Energy Conservation Report			
Usage	Jan 98	Dec	Nov	Oct	Sep	Aug	Jul	Jun	May	Apr	Mar	Feb	Jan 97	Bill Term	Bill Days	kWh Use	kWh/Day
kWh	15	14	16	15	14	16	14	13	15	14	15	17	13	This Year	33	500	15
kW	00	00	00	00	00	00	00	00	00	00	00	00	00	Last Year	33	455	13

2131 Eastern Edison Company PO Box 15619 Worcester MA 01615-0619 TELEPHONE (SEE REVERSE SIDE)